Applicant Contact: Ms. Ramya Swaminathan, Free Flow Power Corporation, 33 Commercial Street, Gloucester, MA 01930; phone (978) 283–2822.

Dashields Hydro, LLC's project (Project No. 13779–000) would consist of: (1) A proposed 200-foot-long excavated power canal; (2) a proposed powerhouse containing three generating units having a total installed capacity of 12.0 MW; (3) a 180-foot-long excavated tailrace; (4) a proposed 2.1-mile-long, 69.0-kV transmission line. The proposed project would have an average annual generation of 44.4 GWh, which would be sold to a local utility.

Applicants Contact: Mr. Brent Smith, Symbiotics LLC., P.O. Box 535, Rigby, ID 83442; phone (208) 745–0834.

FERC Contact: Michael Spencer, (202) 502–6093.

Deadline for filing comments, motions to intervene, competing applications (without notices of intent), or notices of intent to file competing applications: 60 days from the issuance of this notice. Competing applications and notices of intent must meet the requirements of 18 CFR 4.36. Comments, motions to intervene, notices of intent, and competing applications may be filed electronically via the Internet. See 18 CFR 385.2001(a)(1)(iii) and the instructions on the Commission's Web site http://www.ferc.gov/docs-filing/ efiling.asp. Commenters can submit brief comments up to 6,000 characters, without prior registration, using the eComment system at http:// www.ferc.gov/docs-filing/ ecomment.asp. You must include your name and contact information at the end of your comments. For assistance, please contact FERC Online Support at FERCOnlineSupport@ferc.gov; call tollfree at (866) 208-3676; or, for TTY, contact (202) 502-8659. Although the Commission strongly encourages electronic filing, documents may also be paper-filed. To paper-file, mail an original and seven copies to: Kimberly D. Bose, Secretary, Federal Energy Regulatory Commission, 888 First Street, NE., Washington, DC 20426.

More information about this project, including a copy of the application, can be viewed or printed on the "eLibrary" link of the Commission's Web site at *http://www.ferc.gov/docs-filing/ elibrary.asp.* Enter the docket number (P-13735-000, 13756-000, or 13779-000) in the docket number field to access the document. For assistance, contact FERC Online Support.

Kimberly D. Bose,

Secretary.

[FR Doc. 2010–29316 Filed 11–19–10; 8:45 am] BILLING CODE 6717–01–P

DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

[Docket Nos. CP11-18-000; PF10-13-000]

Transcontinental Gas Pipe Line Corporation; Notice of Application

November 12, 2010.

Take notice that on October 29, 2010, Transcontinental Gas Pipe Line Corporation (Transco), P.O. Box 1396, Houston, Texas 77251–1396, filed in Docket No. CP11-18-000 an application pursuant to Section 7(c) of the Natural Gas Act (NGA) and Part 157 of the Commission's regulations seeking authorization to construct and operate certain pipeline and compression facilities in Alabama, Georgia, South Carolina, and North Carolina that comprise its Mid-South Expansion Project. Specifically, Transco requests (1) authorization to construct a total of approximately 22.6 miles of 42-inch diameter pipeline looping; (2) authorization to construct a new compressor station and upgrade three existing compressor stations for a total of approximately 47,780 horsepower; (3) approve incremental transportation rates; and (4) acceptance of the pro forma tariff sheets included in Exhibit P to the application. Transco estimates that its Mid-South Expansion Project facilities would cost \$218,749,000 to construct, all as more fully set forth in the application, which is on file with the Commission and open to public inspection. This filing may also be viewed on the Web at http:// www.ferc.gov using the "eLibrary" link. Enter the docket number excluding the last three digits in the docket number field to access the document. For assistance, contact FERC at FERCOnlineSupport@ferc.gov or call toll-free, (886) 208–3676 or TYY, (202) 502-8659.

Any questions regarding this application should be directed to Bill Hammons, Team Leader, Rates and Regulatory, P.O. Box 1396, Houston, Texas 77251, at (713) 215–2130. In addition, Transco has established a tollfree telephone number, (866) 455–9103, so that parties can call with questions about the Project, as well as an e-mail support address

(*PipelineExpansion@williams.com*). On March 9, 2009, the Commission staff granted Transco's March 2, 2009, request to use the pre-filing process and assigned Docket No. PF10–13–000 for this proceeding during the pre-filing review of the Mid-South Expansion. Now, as of the filing of Transco's application on October 29, 2010, the pre-filing process for this project has ended. From this time forward, Transco's proceeding will be conducted in Docket No. CP11–18–000, as noted in the caption of this Notice.

Pursuant to section 157.9 of the Commission's regulations, 18 CFR 157.9, within 90 days of this Notice, the Commission's staff will either complete its environmental assessment (EA) and place it into the Commission's public record (eLibrary) for this proceeding; or issue a Notice of Schedule for Environmental Review. If a Notice of Schedule for Environmental Review is issued, it will indicate, among other milestones, the anticipated date for the Commission's staff issuance of the EA for this proposal. The filing of the EA in the Commission's public record for this proceeding or the issuance of a Notice of Schedule for Environmental Review will serve to notify Federal and State agencies of the timing for the completion of all necessary reviews, and the subsequent need to reach a final decision on a request for Federal authorization within 90 days of the date of issuance of the Commission staff's EA.

There are two ways to become involved in the Commission's review of this project. First, any person wishing to obtain legal status by becoming a party to the proceedings for this project should, on or before the comment date stated below, file with the Federal Energy Regulatory Commission, 888 First Street, NE., Washington, DC 20426, a motion to intervene in accordance with the requirements of the Commission's Rules of Practice and Procedure (18 CFR 385.214 or 385.211) and the Regulations under the NGA (18 CFR 157.10). A person obtaining party status will be placed on the service list maintained by the Secretary of the Commission and will receive copies of all documents filed by the applicant and by all other parties. A party must submit 14 copies of filings made with the Commission and must mail a copy to the applicant and to every other party in the proceeding. Only parties to the proceeding can ask for court review of Commission orders in the proceeding.

However, a person does not have to intervene in order to have comments considered. The second way to participate is by filing with the Secretary of the Commission, as soon as possible, an original and two copies of comments in support of or in opposition to this project. The Commission will consider these comments in determining the appropriate action to be taken, but the filing of a comment alone will not serve to make the filer a party to the proceeding. The Commission's rules require that persons filing comments in opposition to the project provide copies of their protests only to the party or parties directly involved in the protest.

Persons who wish to comment only on the environmental review of this project should submit an original and two copies of their comments to the Secretary of the Commission. Environmental commenters will be placed on the Commission's environmental mailing list, will receive copies of the environmental documents, and will be notified of meetings associated with the Commission's environmental review process. Environmental commenters will not be required to serve copies of filed documents on all other parties. However, the non-party commenters will not receive copies of all documents filed by other parties or issued by the Commission (except for the mailing of environmental documents issued by the Commission) and will not have the right to seek court review of the Commission's final order.

The Commission strongly encourages electronic filings of comments, protests and interventions in lieu of paper using the "eFiling" link at *http://www.ferc.gov*. Persons unable to file electronically should submit an original and 14 copies of the protest or intervention to the Federal Energy Regulatory Commission, 888 First Street, NE., Washington, DC 20426. See 18 CFR 385.2001(a)(1)(iii) and the instructions on the Commission's Web site under the "e-Filing" link.

Comment Date: December 3, 2010.

Kimberly D. Bose,

Secretary.

[FR Doc. 2010–29317 Filed 11–19–10; 8:45 am]

BILLING CODE 6717-01-P

DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

[Project No. 13862-000]

Deer Creek Hydro, LLC; Notice of Preliminary Permit Application Accepted for Filing and Soliciting Comments, Motions To Intervene, and Competing Applications

November 12, 2010.

On October 14, 2010, Deer Creek Hydro, LLC (Deer Creek Hydro) filed an application for a preliminary permit, pursuant to section 4(f) of the Federal Power Act (FPA), proposing to study the feasibility of the Deer Creek Pumped Storage Project (Project) near Glenrock, Converse County, Wyoming. The sole purpose of a preliminary permit, if issued, is to grant the permit holder priority to file a license application during the permit term. A preliminary permit does not authorize the permit holder to perform any land-disturbing activities or otherwise enter upon lands or waters owned by others without the owners' express permission.

The proposed project will consist of: (1) Two artificial reservoirs created by embankments and joined by approximately 9,715 feet of conduit; (2) an underground powerhouse to be located approximately 3,000 feet southeast of the lower reservoir dam, at an elevation of approximately 5,450 feet; (3) two 150-megawatt (MW) and two 100-MW reversible pump-turbines, totaling 500 MW of generating capacity, with up to 150 MW of additional pumping capacity, for a total of 650 MW pumping capacity; (4) a double-circuit 230-kilovolt, approximately 1.2-milelong transmission line connecting to an existing substation; and (5) appurtenant facilities. The estimated annual energy production for the proposed Project is approximately 1,533,000 megawatthours.

Applicant Contact: Matthew Shapiro, CEO, Gridflex Energy, LLC, 1210 W. Franklin St. Ste. 2, Boise, ID 83702; phone: (208) 246–9925.

FERC Contact: Patrick Murphy (202) 502–8755.

Deadline for filing comments, motions to intervene, competing applications (without notices of intent), or notices of intent to file competing applications: 60 days from the issuance of this notice. Competing applications and notices of intent must meet the requirements of 18 CFR 4.36. Comments, motions to intervene, notices of intent, and competing applications may be filed electronically via the Internet. See 18 CFR 385.2001(a)(1)(iii) and the

instructions on the Commission's Web site http://www.ferc.gov/docs-filing/ efiling.asp. Commenters can submit brief comments up to 6,000 characters, without prior registration, using the eComment system at http:// www.ferc.gov/docs-filing/ ecomment.asp. You must include your name and contact information at the end of your comments. For assistance, please contact FERC Online Support. Although the Commission strongly encourages electronic filing, documents may also be paper-filed. To paper-file, mail an original and seven copies to: Kimberly D. Bose, Secretary, Federal Energy Regulatory Commission, 888 First Street, NE., Washington, DC 20426.

More information about this project, including a copy of the application, can be viewed or printed on the "eLibrary" link of the Commission's Web site at *http://www.ferc.gov/docs-filing/ elibrary.asp.* Enter the docket number (P–13862–000) in the docket number field to access the document. For assistance, contact FERC Online Support.

Kimberly D. Bose,

Secretary.

[FR Doc. 2010–29311 Filed 11–19–10; 8:45 am] BILLING CODE 6717–01–P

DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

[Project No. 13799-000]

San Jose Water Company; Notice of Application Accepted for Filing and Soliciting Comments, Motions To Intervene, Protests, Recommendations, and Terms and Conditions

November 12, 2010.

Take notice that the following hydroelectric application has been filed with the Commission and is available for public inspection:

a. *Type of Application:* Conduit Exemption.

b. *Project No.:* 13799–000. c. *Date filed:* June 25, 2010 and

supplemented August 27, 2010.

d. *Applicant:* San Jose Water Company.

e. *Name of Project:* Cox Station Project.

f. *Location:* The project is located in Santa Clara County, California.

g. *Filed Pursuant to:* Federal Power Act 16 U.S.C. 791a–825r.

h. *Applicant Contact:* Thomas Gee, San Jose Water Company, 1265 South Bascom Avenue, San Jose, CA 95128, (408) 279–7886.