

Types of Priorities

When inviting applications for a competition using one or more priorities, we designate the type of each priority as absolute, competitive preference, or invitational through a notice in the **Federal Register**. The effect of each type of priority follows:

Absolute priority: Under an absolute priority, we consider only applications that meet the priority (34 CFR 75.105(c)(3)).

Competitive preference priority: Under a competitive preference priority, we give competitive preference to an application by (1) awarding additional points, depending on the extent to which the application meets the priority (34 CFR 75.105(c)(2)(i)); or (2) selecting an application that meets the priority over an application of comparable merit that does not meet the priority (34 CFR 75.105(c)(2)(ii)).

Invitational priority: Under an invitational priority, we are particularly interested in applications that meet the priority. However, we do not give an application that meets the priority a preference over other applications (34 CFR 75.105(c)(1)).

Final Priority: We will announce the final priority in a notice in the **Federal Register**. We will determine the final priority after considering responses to this notice and other information available to the Department. This notice does not preclude us from proposing additional priorities, requirements, definitions, or selection criteria, subject to meeting applicable rulemaking requirements.

Note: This notice does *not* solicit applications. In any year in which we choose to use this priority, we invite applications through a notice in the **Federal Register**.

Executive Order 12866: This notice has been reviewed in accordance with Executive Order 12866. Under the terms of the order, we have assessed the potential costs and benefits of this proposed regulatory action.

The potential costs associated with this proposed regulatory action are those resulting from statutory requirements and those we have determined as necessary for administering this program effectively and efficiently.

In assessing the potential costs and benefits—both quantitative and qualitative—of this proposed regulatory action, we have determined that the benefits of the proposed priority justify the costs.

Discussion of Costs and Benefits

The benefits of the Disability and Rehabilitation Research Projects and

Centers Programs have been well established over the years in that similar projects have been completed successfully. This proposed priority will generate new knowledge through research and development.

Another benefit of this proposed priority is that the establishment of a new RRTC will improve the lives of individuals with disabilities. The new RRTC will disseminate and promote the use of new information that will improve the options for individuals with disabilities to obtain, retain, and advance in employment.

Intergovernmental Review: This program is not subject to Executive Order 12372 and the regulations in 34 CFR part 79.

Accessible Format: Individuals with disabilities can obtain this document in an accessible format (e.g., braille, large print, audiotape, or computer diskette) by contacting the Grants and Contracts Services Team, U.S. Department of Education, 400 Maryland Avenue, SW., room 5075, PCP, Washington, DC 20202–2550. Telephone: (202) 245–7363. If you use a TDD, call the FRS, toll free, at 1–800–877–8339.

Electronic Access to This Document: You can view this document, as well as all other documents of this Department published in the **Federal Register**, in text or Adobe Portable Document Format (PDF) on the Internet at the following site: <http://www.ed.gov/news/fedregister>. To use PDF you must have Adobe Acrobat Reader, which is available free at this site.

Note: The official version of this document is the document published in the **Federal Register**. Free Internet access to the official edition of the **Federal Register** and the Code of Federal Regulations is available on GPO Access at: <http://www.gpoaccess.gov/nara/index.html>.

Dated: April 20, 2010.

Alexa Posny,

Assistant Secretary for Special Education and Rehabilitative Services.

[FR Doc. 2010–9511 Filed 4–22–10; 8:45 am]

BILLING CODE 4000–01–P

ELECTION ASSISTANCE COMMISSION

Request for Substantive Comments on the EAC's Proposed Requirements for the Testing of Pilot Voting Systems To Serve UOCAVA Voters; Correction

AGENCY: United States Election Assistance Commission.

ACTION: Notice; correction.

SUMMARY: *This is a correcting to provide for a thirty day public comment period*

as reflected by commission tally vote. The original notice incorrectly provided for a fifteen day public comment period. The U.S. Election Assistance Commission (EAC) is publishing for public comment a set of proposed requirements for the testing of pilot voting systems to be used by jurisdictions to serve Uniformed and Overseas voters.

FOR FURTHER INFORMATION CONTACT: Matthew Masterson, Phone (202) 566–3100, e-mail votingsystemguidelines@eac.gov.

Correction

In the **Federal Register** of March 31, 2010, on page 16090, in the first column, correct the **DATE** caption to read:

DATES: Comments must be received on or before 4 p.m. EST on April 30, 2010.

Alice Miller,

Chief Operating Officer, U.S. Election Assistance Commission.

[FR Doc. 2010–9384 Filed 4–22–10; 8:45 am]

BILLING CODE 6820–KF–P

DEPARTMENT OF ENERGY

Agency Information Collection Extension

AGENCY: U.S. Department of Energy.

ACTION: Notice and request for Comments.

SUMMARY: The Department of Energy (DOE), pursuant to the Paperwork Reduction Act of 1995, intends to extend, for three years, an information collection request with the Office of Management and Budget (OMB). Comments were invited on: (a) Whether the extended collection of information is necessary for the proper performance of the functions of the agency, including whether the information shall have practical utility; (b) the accuracy of the agency's estimate of the burden of the proposed collection of information, including the validity of the methodology and assumptions used; (c) ways to enhance the quality, utility, and clarity of the information to be collected; and (d) ways to minimize the burden of the collection of information on respondents, including through the use of automated collection techniques or other forms of information technology.

DATES: Comments regarding this proposed information collection must be received on or before June 22, 2010. If you anticipate difficulty in submitting comments within that period or if you want access to the collection of

information, without charge, contact the person listed below as soon as possible.

ADDRESSES: Written comments should be sent to the following: Denise Clarke, Procurement Analyst, MA-612/L'Enfant Plaza Building, U.S. Department of Energy, 1000 Independence Avenue, SW., Washington, DC 20585-1615, deniset.clarke@hq.doe.gov.

FOR FURTHER INFORMATION CONTACT: Denise Clarke, at the above address, or by telephone at (202) 287-1748.

SUPPLEMENTARY INFORMATION: This information collection request contains: (1) *OMB No.*: 1910-0400 (Renewal); (2) *Information Collection Request Title*: DOE Financial Assistance Information Clearance; (3) *Type of Review*: Continuation of Mandatory Information Collection under Paperwork Reduction Act; (4) *Purpose*: This information collection package covers collections of information necessary to annually plan, solicit, negotiate, award and administer grants and cooperative agreements under the Department's financial assistance programs. The information is used by Departmental management to exercise management oversight with respect to implementation of applicable statutory and regulatory requirements and obligations. The collection of this information is critical to ensure that the government has sufficient information to judge the degree to which awardees meet the terms of their agreements; that public funds are spent in the manner intended; and that fraud, waste, and abuse are immediately detected and eliminated; (5) *Respondents*: 48,860; and (6) *Estimated Number of Burden Hours*: 890,537.

Statutory Authorities: Federal Grant and Cooperative Agreement Act, 31 U.S.C. 6301-6308. Section 3506(c)(2)(A) of the Paperwork Reduction Act of 1995 (Pub. L. 104-13).

Issued in Washington, DC, on April 19, 2010.

Edward R. Simpson,
Director, Office of Procurement and Assistance Management.

[FR Doc. 2010-9439 Filed 4-22-10; 8:45 am]

BILLING CODE 6450-01-P

DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

[Project No. 13526-002]

Bowersock Mills and Power Company; Notice of Application Accepted for Filing, Soliciting Motions To Intervene and Protests, Ready for Environmental Analysis, and Soliciting Comments, Terms and Conditions, Recommendations, and Prescriptions

April 16, 2010.

Take notice that the following hydroelectric application has been filed with the Commission and is available for public inspection.

a. *Type of Application*: Original Major License.

b. *Project No.*: 13526-002.

c. *Date Filed*: February 8, 2010.

d. *Applicant*: Bowersock Mills Power Company (Bowersock).

e. *Name of Project*: Bowersock Mills and Power Company Expanded Kansas River Hydropower Project.

f. *Location*: The project would be located on the Kansas River in Douglas County, Kansas. The project would not affect Federal lands.

g. *Filed Pursuant to*: Federal Power Act, 16 U.S.C. 791(a)-825(r).

h. *Applicant Contact*: Sarah Hill-Nelson, The Bowersock Mills and Power Company, P.O. Box 66, Lawrence, Kansas 66044; (785) 766-0884.

i. *FERC Contact*: Monte TerHaar, (202) 502-6035, or via e-mail at monte.terhaar@ferc.gov.

j. *Deadline for filing motions to intervene and protests, comments, terms and conditions, recommendations, and prescriptions*: 60 days from the issuance of this notice. All reply comments must be filed with the Commission within 105 days from the date of this notice.

All documents may be filed electronically via the Internet. See 18 CFR 385.2001(a)(1)(iii) and the instructions on the Commission's Web site (<http://www.ferc.gov/docs-filing/ferconline.asp>) under the "eFiling" link. For a simpler method of submitting text only comments, click on "Quick Comment." For assistance, please contact FERC Online Support at FERCOnlineSupport@ferc.gov; call toll-free at (866) 208-3676; or, for TTY, contact (202) 502-8659. Although the Commission strongly encourages electronic filing, documents may also be paper-filed. To paper-file, mail an original and eight copies to: Kimberly D. Bose, Secretary, Federal Energy Regulatory Commission, 888 First Street, NE., Washington, DC 20426.

The Commission's Rules of Practice require all intervenors filing documents with the Commission to serve a copy of that document on each person on the official service list for the project. Further, if an intervenor files comments or documents with the Commission relating to the merits of an issue that may affect the responsibilities of a particular resource agency, they must also serve a copy of the document on that resource agency.

k. This application has been accepted for filing and is now ready for environmental analysis.

l. *Project Description*: The existing Bowersock dam and powerhouse currently operates under an exemption (Project No. 2644) as a small hydropower project of 5 megawatts (MW) or less. The proposed project would consist of the existing Bowersock dam and two powerhouses; the existing powerhouse on the South bank of the Kansas River, and a proposed powerhouse on the North bank of the Kansas River. The proposed project would have a total capacity of 6.6 MW and generate an estimated 33 gigawatt-hours annually. The electricity produced by the project would be sold to a local utility.

The proposed project would consist of the following:

(1) The existing 665-foot-long, 17-foot-high timber-crib Bowersock Dam; (2) raising the existing flashboards from 4 feet high to 5.5 feet high; (3) the existing 4.3-mile-long reservoir, having a normal water surface elevation of 813.5 feet mean sea level; (4) the existing South powerhouse, containing seven turbine/generator units having an installed capacity of 2.012 MW; (5) a proposed North powerhouse with four turbine/generator units, having an installed capacity of 4.6 MW; (6) a proposed 20-foot-wide roller gate; (7) a proposed intake flume with trashracks; (8) a proposed 150-foot-long canoe portage and fishing platform located along the North bank of the Kansas River; (10) a proposed 765-foot-long, 12-kilovolt (kV) transmission line connecting to an existing 535-foot-long 2.3-kV transmission line; and (8) appurtenant facilities.

The project would be operated in a run-of-river mode, where water levels in the reservoir would be maintained near the top of the flash boards. To avoid potential flooding of upstream lands, the project would incorporate a 20-foot-wide roller gate designed to release flows up to 2,600 cfs. In addition, the flashboards would be designed to collapse during periods of high inflows when the water surface elevation rises 6 inches above the top of the flashboards.