postulated accidents, and data that the staff needs in its review of applications for permits and licenses.

Revision 2 of RG1.68.1 was issued with a temporary identification as Draft Regulatory Guide, DG-1265. This guide describes the methods that the NRC staff considers acceptable to implement multiple criteria in Appendix A, "General Design Criteria for Nuclear Power Plants," to Part 50 of Title 10 of the Code of Federal Regulations (10 CFR), "Domestic Licensing of Production and Utilization Facilities, of 10 CFR Part 50," regarding the initial test program (ITP) for condensate and feedwater (FW) systems, including condensate storage and supply, for lightwater reactors (LWRs) and for startup feedwater (SFW), auxiliary feedwater (AFW) or emergency feedwater (EFW) systems for pressurized-water reactors (PWRs). This guide also describes methods that the NRC staff finds acceptable for testing condensate, FW, SFW/AFW/EFW (PWR only) structures, systems, and components (SSCs) in accordance with Subpart B, "Standard Design Certifications," and Subpart C, "Combined Licenses," of 10 CFR Part 52, "Licenses, Certifications, and Approvals for Nuclear Power Plants."

II. Further Information

DG–1265, was published in the **Federal Register** on March 16, 2012 (77 FR 15812), for a 60-day public comment period. The public comment period closed on May 18, 2012. No public comments on DG–1265 were received; therefore no content changes were made during its conversion to a regulatory guide.

III. Backfitting and Issue Finality

Issuance of this final regulatory guide does not constitute backfitting as defined in 10 CFR 50.109 (the Backfit Rule) and is not otherwise inconsistent with the issue finality provisions in 10 CFR Part 52. As discussed in the "Implementation" section of this regulatory guide, the NRC has no current intention to impose this regulatory guide on holders of current operating licenses or combined licenses.

This regulatory guide may be applied to applications for operating licenses and combined licenses docketed by the NRC as of the date of issuance of the final regulatory guide, as well as future applications for operating licenses and combined licenses submitted after the issuance of the regulatory guide. Such action does not constitute backfitting as defined in 10 CRF 50.109(a)(1) or is otherwise inconsistent with the applicable issue finality provision in 10 CFR Part 52, inasmuch as such

applicants or potential applicants are not within the scope of entities protected by the Backfit Rule or the relevant issue finality provisions in Part 52.

Dated at Rockville, Maryland, this 30th day of August, 2012.

For the Nuclear Regulatory Commission.

Thomas H. Boyce,

Chief, Regulatory Guide Development Branch, Division of Engineering, Office of Nuclear Regulatory Research.

[FR Doc. 2012-22310 Filed 9-10-12; 8:45 am]

BILLING CODE 7590-01-P

NUCLEAR REGULATORY COMMISSION

Sunshine Act Meetings

AGENCY HOLDING THE MEETINGS: Nuclear Regulatory Commission [NRC–2012–0002]

DATES: Weeks of September 10, 17, 24, October 1, 8, 15, 2012.

PLACE: Commissioners' Conference Room, 11555 Rockville Pike, Rockville, Maryland.

STATUS: Public and Closed.

Week of September 10, 2012

Tuesday, September 11, 2012

9 a.m. Briefing on Economic Consequences (Public Meeting) (Contact: Richard Correia, 301–251–7430).

This meeting will be webcast live at the Web address—www.nrc.gov.

Friday, September 14, 2012

11 a.m. Discussion of Management and Personnel Issues (Closed—Ex. 2 and 6).

Week of September 17, 2012—Tentative

There are no meetings scheduled for the week of September 17, 2012.

Week of September 24, 2012—Tentative

Tuesday, September 25, 2012

9:30 a.m. Strategic Programmatic Overview of the New Reactors Business Line (Public Meeting) (Contact: Donna Williams, 301–415–1322).

This meeting will be webcast live at the Web address—www.nrc.gov.

Week of October 1, 2012—Tentative

Tuesday, October 2, 2012

9:30 a.m. Strategic Programmatic Overview of the Nuclear Materials Users and Decommissioning and Low-Level Waste Business Lines (Public Meeting)

(Contact: Kimyata Morgan Butler,

301-415-0733).

This meeting will be webcast live at the Web address—www.nrc.gov.

Week of October 8, 2012—Tentative

There are no meetings scheduled for the week of October 8, 2012.

Week of October 15, 2012—Tentative

There are no meetings scheduled for the week of October 15, 2012.

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*The schedule for Commission meetings is subject to change on short notice. To verify the status of meetings, call (recording)—301–415–1292. Contact person for more information: Rochelle Bavol, 301–415–1651.

The NRC Commission Meeting Schedule can be found on the Internet at: http://www.nrc.gov/public-involve/ public-meetings/schedule.html.

* * * * *

The NRC provides reasonable accommodation to individuals with disabilities where appropriate. If you need a reasonable accommodation to participate in these public meetings, or need this meeting notice or the transcript or other information from the public meetings in another format (e.g. braille, large print), please notify Bill Dosch, Chief, Work Life and Benefits Branch, at 301-415-6200, TDD: 301-415-2100, or by email at william.dosch@nrc.gov. Determinations on requests for reasonable accommodation will be made on a caseby-case basis.

This notice is distributed electronically to subscribers. If you no longer wish to receive it, or would like to be added to the distribution, please contact the Office of the Secretary, Washington, DC 20555 (301–415–1969), or send an email to darlene.wright@nrc.gov.

Dated: September 6, 2012.

Rochelle C. Bavol,

 $Policy\ Coordinator,\ Office\ of\ the\ Secretary.$ [FR Doc. 2012–22423 Filed 9–7–12; 4:15 pm]

BILLING CODE 7590-01-P

NUCLEAR REGULATORY COMMISSION

[Docket Nos.: 50–250, 50–251, 50–335, and 50–389; NRC–2012–0210; License Nos.: DPR–31, DPR–41, DPR–67, and NPF–16]

Florida Power & Light Company; Receipt of Request for Action

Notice is hereby given that by petition dated April 23, 2012, Mr. Thomas King (petitioner) has requested that the U.S.

Nuclear Regulatory Commission (NRC) take action with regard to St. Lucie Plant, Units 1 and 2, and Turkey Point Nuclear Generating, Units 3 and 4. The petitioner requested that the NRC take immediate action to shut down or prohibit restart of the St. Lucie Plant, Units 1 and 2, and Turkey Point Nuclear Generating, Units 3 and 4, "until a criminal investigation of the AMES Group LLC is complete and everything has been verified safe."

The request is being treated pursuant to Section 2.206 of Title 10 of the Code of Federal Regulations (10 CFR) of the Commission's regulations. The request has been referred to the Director of the Office of Nuclear Reactor Regulation. As provided by Section 2.206, appropriate action will be taken on this petition within a reasonable time. The petition review board (PRB) held a teleconference with the petitioner on July 9, 2012, during which the petitioner was given the opportunity to supplement the original request with additional information in advance of the PRB's decision to accept or deny the petition. The PRB denied the petitioner's request for immediate action because the NRC staff did not have sufficient information to support a shutdown or prohibit the restart of the St. Lucie and Turkey Point plants. The NRC Region II Office is conducting an examination of the petitioner's concerns. The PRB accepted the petition for review but it will be held in abeyance pending the outcome of Region II's examination. A copy of the petition is available for inspection at the Commission's Public Document Room (PDR), located at One White Flint North, Public File Area O1 F21, 11555 Rockville Pike (first floor), Rockville, Maryland. Publicly available documents created or received at the NRC are accessible electronically through the Agencywide Documents Access and Management System (ADAMS) in the NRC Library at http://www.nrc.gov/ reading-rm/adams.html. Persons who do not have access to ADAMS or who encounter problems in accessing the documents located in ADAMS should contact the NRC PDR Reference staff by telephone at 1-800-397-4209 or 301-415–4737, or by email to *PDR*. Resource@nrc.gov.

Dated at Rockville, Maryland, this 29th day of August 2012.

For the Nuclear Regulatory Commission.

Eric J. Leeds,Director, Office of Nuclear Reactor

Regulation.

[FR Doc. 2012–22309 Filed 9–10–12; $8:45~\mathrm{am}$]

BILLING CODE 7590-01-P

PENSION BENEFIT GUARANTY CORPORATION

Submission of Information Collection for OMB Review; Comment Request; Payment of Premiums

AGENCY: Pension Benefit Guaranty Corporation.

ACTION: Notice of request for OMB approval of revised collection of information.

SUMMARY: The Pension Benefit Guaranty Corporation (PBGC) is modifying the collection of information under its regulation on Payment of Premiums (OMB control number 1212–0007; expires December 31, 2013) and is requesting that the Office of Management and Budget (OMB) approve the revised collection of information under the Paperwork Reduction Act for three years. This notice informs the public of PBGC's request and solicits public comment on the collection of information.

DATES: Comments must be submitted by October 11, 2012.

ADDRESSES: Comments should be sent to the Office of Information and Regulatory Affairs, Office of Management and Budget, Attention: Desk Officer for the Pension Benefit Guaranty Corporation, via electronic mail at OIRA_DOCKET@omb.eop.gov or by fax to 202–395–6974.

Copies of the collection of information and comments may be obtained without charge by writing to the Disclosure Division, Office of General Counsel, Pension Benefit Guaranty Corporation, 1200 K Street NW., Washington, DC 20005-4026; visiting the Disclosure Division; faxing a request to 202-326-4042; or calling 202-326-4040 during normal business hours. (TTY/TDD users may call the Federal relay service toll-free at 1-800-877-8339 and ask to be connected to 202-326-4040.) The premium payment regulation and the premium instructions (including illustrative forms) for 2012 are available at www.pbgc.gov.

FOR FURTHER INFORMATION CONTACT:

Catherine B. Klion, Manager, Regulatory and Policy Division, Legislative and Regulatory Department, Pension Benefit Guaranty Corporation, 1200 K Street NW., Washington, DC 20005–4026; 202–326–4024. (TTY/TDD users may call the Federal relay service toll-free at 1–800–877–8339 and ask to be connected to 202–326–4024.)

SUPPLEMENTARY INFORMATION: Section 4007 of Title IV of the Employee Retirement Income Security Act of 1974 (ERISA) requires pension plans covered

under Title IV pension insurance programs to pay premiums to PBGC. Pursuant to section 4007, PBGC has issued its regulation on Payment of Premiums (29 CFR part 4007). Under § 4007.3 of the premium payment regulation, plan administrators are required to file premium payments and information prescribed by PBGC. Premium information must be filed electronically using "My Plan Administration Account" ("My PAA") through PBGC's Web site except to the extent PBGC grants an exemption for good cause in appropriate circumstances, in which case the information must be filed using an approved PBGC form. The plan administrator of each pension plan covered by Title IV of ERISA is required to submit one or more premium filings for each premium payment year. Under § 4007.10 of the premium payment regulation, plan administrators are required to retain records about premiums and information submitted in premium filings.

PBGC needs information from premium filings to identify the plans for which premiums are paid, to verify whether the amounts paid are correct, to help PBGC determine the magnitude of its exposure in the event of plan termination, to help track the creation of new plans and transfer of participants and plan assets and liabilities among plans, and to keep PBGC's insured-plan inventory up to date. That information and the retained records are also needed for audit purposes.

All plans covered by Title IV of ERISA pay a flat-rate per-participant premium. An underfunded singleemployer plan also pays a variable-rate premium based on the value of the plan's unfunded vested benefits.

Large-plan filers (i.e., plans that were required to pay premiums for 500 or more participants for the prior plan year) are required to pay PBGC's flatrate premium early in the premium payment year. To accommodate plans that find it impractical to do an accurate participant count until later in the premium payment year, PBGC permits filers to make an estimated flat-rate premium filing.

All plans are required to make a comprehensive premium filing. Comprehensive filings are used to report flat- and (for single-employer plans) variable-rate premiums, premiumrelated data, and information about plan identity, status, and events. (For large plans, the comprehensive filing reconciles an estimated flat-rate premium paid earlier in the year.)

PBGC proposes to revise its premium filing procedures and instructions for