FERCOnlineSupport@ferc.gov, or call (866) 208–3676 (toll free). For TTY, call (202) 502–8659.

Magalie R. Salas,

Secretary.

[FR Doc. E6–10822 Filed 7–10–06; 8:45 am]

BILLING CODE 6717–01–P

DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

[Docket No. RP06–424–000]

Dominion Transmission, Inc.; Notice of Report of Overrun Charge/Penalty Revenue Distribution

July 3, 2006.

Take notice that on June 30, 2006, Dominion Transmission, Inc. (DTI) tendered for filing its annual report of overrun charge/penalty revenue distributions. Section 41 of the general terms and conditions of DTI's FERC Gas Tariff, Crediting of Unauthorized Overrun Charge and Penalty Revenues, requires distribution of such charges and revenues to non-offending customers on June 30 of each year, and filing of the related report within 30 days of the distribution.

DTI states that copies of the transmittal letter and summary workpapers are being mailed to DTI's customers and to all interested state commissions.

Any person desiring to intervene or to protest this filing must file in accordance with Rules 211 and 214 of the Commission's Rules of Practice and Procedure (18 CFR 385.211 and 385.214). Protests will be considered by the Commission in determining the appropriate action to be taken, but will not serve to make protestants parties to the proceeding. Any person wishing to become a party must file a notice of intervention or motion to intervene, as appropriate. Such notices, motions, or protests must be filed on or before the date as indicated below. Anyone filing an intervention or protest must serve a copy of that document on the Applicant. Anyone filing an intervention or protest on or before the intervention or protest date need not serve motions to intervene or protests on persons other than the Applicant.

The Commission encourages electronic submission of protests and interventions in lieu of paper using the ''eFiling'' link at *http://www.ferc.gov.* Persons unable to file electronically should submit an original and 14 copies of the protest or intervention to the Federal Energy Regulatory Commission, 888 First Street, NE., Washington, DC 20426.

This filing is accessible on-line at *http://www.ferc.gov*, using the ''eLibrary'' link and is available for review in the Commission's Public Reference Room in Washington, DC. There is an ''eSubscription'' link on the Web site that enables subscribers to receive e-mail notification when a document is added to a subscribed docket(s). For assistance with any FERC Online service, please e-mail *FERCOnlineSupport@ferc.gov*, or call (866) 208–3676 (toll free). For TTY, call (202) 502–8659.

Comment Date: 5 p.m. Eastern Time on July 12, 2006.

Magalie R. Salas,

Secretary.

[FR Doc. E6–10811 Filed 7–10–06; 8:45 am]

BILLING CODE 6717–01–P

DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

[Docket No. RP06–418–000]

El Paso Natural Gas Company; Notice of Proposed Changes in FERC Gas Tariff

July 3, 2006.

Take notice that on June 30, 2006, El Paso Natural Gas Company (El Paso) tendered for filing as part of its FERC Gas Tariff, Second Revised Volume No. 1–A, the following tariff sheets to become effective August 1, 2006, and five firm transportation service agreements (TSAs) with Arizona Electric Power Cooperative, Inc., UNS Gas, Inc. and Aera Energy, LLC.

Twenty-Ninth Revised Sheet No. 1.
Fifth Revised Sheet No. 2A.

Any person desiring to intervene or to protest this filing must file in accordance with Rules 211 and 214 of the Commission's Rules of Practice and Procedure (18 CFR 385.211 and 385.214). Protests will be considered by the Commission in determining the appropriate action to be taken, but will not serve to make protestants parties to the proceeding. Any person wishing to become a party must file a notice of intervention or motion to intervene, as appropriate. Such notices, motions, or protests must be filed in accordance with the provisions of Section 154.210 of the Commission's regulations (18 CFR 154.210). Anyone filing an intervention or protest must serve a copy of that document on the Applicant. Anyone filing an intervention or protest on or before the intervention or protest date need not serve motions to intervene or protests on persons other than the Applicant.

The Commission encourages electronic submission of protests and interventions in lieu of paper using the ''eFiling'' link at *http://www.ferc.gov*. Persons unable to file electronically should submit an original and 14 copies of the protest or intervention to the Federal Energy Regulatory Commission, 888 First Street, NE., Washington, DC 20426.

This filing is accessible on-line at *http://www.ferc.gov*, using the ''eLibrary'' link and is available for review in the Commission's Public Reference Room in Washington, DC. There is an ''eSubscription'' link on the Web site that enables subscribers to receive e-mail notification when a document is added to a subscribed docket(s). For assistance with any FERC Online service, please e-mail *FERCOnlineSupport@ferc.gov*, or call (866) 208–3676 (toll free). For TTY, call (202) 502–8659.

Magalie R. Salas,

Secretary.

[FR Doc. E6–10823 Filed 7–10–06; 8:45 am]

BILLING CODE 6717–01–P

DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

Notice of Issuance of Order

July 3, 2006.

ExxonMobil Baton Rouge Complex (Docket No. ER06–771–000); ExxonMobil Beaumont Complex (Docket No. ER06–771–001); Exxon Mobil LaBarge Shute Creek Treating Facility (Docket Nos. ER06–772–000, ER06–772–001, ER06–773–000 and ER06–773–001)

ExxonMobil Baton Rouge Complex, Exxon Mobil Beaumont Complex and ExxonMobil LaBarge Shute Creek Treating Facility (ExxonMobil) filed an application for market-based rate authority, with an accompanying rate tariffs. The proposed market-based rate tariffs provide for the sale of energy, capacity and ancillary services at market-based rates. ExxonMobil also requested waivers of various Commission regulations. In particular, ExxonMobil requested that the Commission grant blanket approval under 18 CFR part 34 of all future issuances of securities and assumptions of liability by Silver Springs.

On June 27, 2006, pursuant to delegated authority, the Director,