

with members of the public and affected agencies concerning each proposed collection of information * * *

Agencies must specifically solicit comments to: (a) Evaluate whether the proposed collection of information is necessary for the agency to perform its duties, including whether the information is useful; (b) evaluate the accuracy of the agency's estimate of the burden of the proposed collection of information; (c) enhance the quality, usefulness, and clarity of the information to be collected; and (d) minimize the burden on the respondents, including the use of automated collection techniques or other forms of information technology.

If you wish to comment in response to this notice, send your comments directly to the offices listed under the **ADDRESSES** section of this notice. The OMB has up to 60 days to approve or disapprove the information collection but may respond after 30 days.

Therefore, to ensure maximum consideration, OMB should receive public comments by August 24, 2000.

MMS Information Collection Clearance Officer: Jo Ann Lauterbach, (202) 208-7744.

Dated: July 5, 2000.

E.P. Danenberger,

Chief, Engineering and Operations Division.
[FR Doc. 00-18805 Filed 7-24-00; 8:45 am]

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DEPARTMENT OF THE INTERIOR

Minerals Management Service

RIN 1010-AB57

Major Portion Prices and Due Dates for Additional Royalty Payments on Indian Gas Production in Designated Areas Not Associated with an Index Zone

AGENCY: Minerals Management Service (MMS), Interior.

ACTION: Notice of major portion prices.

SUMMARY: Final regulations for valuing gas produced from Indian leases, published on August 10, 1999, require MMS to determine major portion values and notify industry by publishing the values in the **Federal Register**. The regulations also require MMS to publish a due date for industry to pay additional royalty based on the major portion value. This notice provides the major portion values and due dates for January and February 2000 production months.

EFFECTIVE DATES: January 1, 2000.

ADDRESSES: See **FOR FURTHER INFORMATION CONTACT** section below.

FOR FURTHER INFORMATION CONTACT: John Barder, Royalty Valuation Division, MMS; telephone, (303) 275-7234; FAX, (303) 275-7227; E-mail, John.Barder@mms.gov; mailing address, Minerals Management Service, Royalty Management Program, Royalty

Valuation Division, P.O. Box 25165, MS 3152, Denver, Colorado 80225-0165.

SUPPLEMENTARY INFORMATION: On August 10, 1999, MMS published a final rule, titled "Amendments to Gas Valuation Regulations for Indian Leases," with an effective date of January 1, 2000 (64 FR 43506). The gas regulations apply to all gas produced from Indian (tribal or allotted) oil and gas leases (except leases on the Osage Indian Reservation).

The rule requires that MMS publish major portion prices for each designated area not associated with an index zone for each production month beginning January 2000 along with a due date for additional royalty payments. See 30 CFR 206.174(a)(4)(ii) (64 FR 43520, August 10, 1999). If additional royalties are due based on a published major portion price, the lessee must submit an amended Form MMS-2014, Report of Sales and Royalty Remittance, to MMS by the due date. If additional royalties are not paid by the due date, late payment interest under 30 CFR 218.54 (1999) will accrue from the due date until payment is made and an amended Form MMS-2014 is received. The table below lists the major portion prices for all designated areas not associated with an index zone and the due date for payment of additional royalties.

GAS MAJOR PORTION PRICES FOR JANUARY AND FEBRUARY 2000 AND DUE DATES FOR DESIGNATED AREAS NOT ASSOCIATED WITH AN INDEX ZONE

MMS-Designated Areas	January 2000	February 2000	Due Date
Blackfeet Reservation	\$1.73/MMBtu	\$1.68/MMBtu	08/31/2000
Fort Belknap	3.72/MMBtu	3.81/MMBtu	08/31/2000
Fort Berthold	0.87/MMBtu	1.00/MMBtu	08/31/2000
Fort Peck Reservation	1.47/MMBtu	1.67/MMBtu	08/31/2000
Navajo Allotted Leases in the Navajo Reservation	2.20/MMBtu	2.45/MMBtu	08/31/2000
Rocky Boys Reservation	1.64/MMBtu	1.84/MMBtu	08/31/2000
Turtle Mountain Reservation	1.27/MMBtu	1.27/MMBtu	08/31/2000
Ute Allotted Leases in the Uintah and Ouray Reservation	2.18/MMBtu	2.38/MMBtu	08/31/2000
Ute Tribal Leases in the Uintah and Ouray Reservation	2.18/MMBtu	2.38/MMBtu	08/31/2000

For information on how to report additional royalties due to major portion prices, please refer to our Dear Payor letter dated December 1, 1999.

Dated: July 19, 2000.

Lucy Querques Denett,

Associate Director for Royalty Management.
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DEPARTMENT OF THE INTERIOR

National Park Service

National Register of Historic Places; Notification of Pending Nominations

Nominations for the following properties being considered for listing in the National Register were received by the National Park Service before July 15, 2000. Pursuant to § 60.13 of 36 CFR part 60 written comments concerning the significance of these properties under the National Register criteria for evaluation may be forwarded to the

National Register, National Park Service, 1849 C St. NW, NC400, Washington, DC 20240. Written comments should be submitted by August 9, 2000.

Patrick W. Andrus,

Acting Keeper of the National Register.

ARKANSAS

Pulaski County

Park Hill Historic District, Roughly bounded by Plainview Circle, Crestview Blvd., Ridge St. and H Ave., Pulaski, 00000935