

agency may not conduct or sponsor, and that a person is not required to respond to, a collection of information unless it displays a currently valid OMB control number. The NRC published a **Federal Register** Notice with a 60-day comment period on this information collection on April 1, 2008.

1. *Type of submission, new, revision, or extension:* Extension.

2. *The title of the information collection:* NRC Form 536, "Operator Licensing Examination Data."

3. *Current OMB approval number:* 3150-0131.

4. *The form number if applicable:* NRC Form 536.

5. *How often the collection is required:* Annually.

6. *Who will be required or asked to report:* All holders of and applicants for operating licenses for commercial nuclear power reactors.

7. *An estimate of the number of annual responses:* 80.

8. *The estimated number of annual respondents:* 80.

9. *An estimate of the total number of hours needed annually to complete the requirement or request:* 80.

10. *Abstract:* NRC is requesting renewal of its clearance to annually request all commercial power reactor licensees and applicants for an operating license to voluntarily send to the NRC: (1) Their projected number of candidates for initial operator licensing examinations; (2) the estimated dates of the examinations; (3) if the examinations will be facility developed or NRC developed, and (4) the estimated number of individuals that will participate in the Generic Fundamentals Examination (GFE) for that calendar year. Except for the GFE, this information is used to plan budgets and resources in regard to operator examination scheduling in order to meet the needs of the nuclear power industry.

A copy of the final supporting statement may be viewed free of charge at the NRC Public Document Room, One White Flint North, 11555 Rockville Pike, Room O-1 F21, Rockville, MD 20852. OMB clearance requests are available at the NRC worldwide Web site: <http://www.nrc.gov/public-involve/doc-comment/omb/index.html>. The document will be available on the NRC home page site for 60 days after the signature date of this notice.

Comments and questions should be directed to the OMB reviewer listed below by July 23, 2008. Comments received after this date will be considered if it is practical to do so, but assurance of consideration cannot be given to comments received after this date.

Nathan J. Frey, Office of Information and Regulatory Affairs (3150-0131), NEOB-10202, Office of Management and Budget, Washington, DC 20503.

Comments can also be e-mailed to [Nathan\\_J.\\_Frey@omb.eop.gov](mailto:Nathan_J._Frey@omb.eop.gov) or submitted by telephone at (202) 395-7345.

The NRC Clearance Officer is Margaret A. Janney, (301) 415-7245.

Dated at Rockville, Maryland, this 16th day of June, 2008.

For the Nuclear Regulatory Commission.

**Gregory Trussell,**

*Acting NRC Clearance Officer, Office of Information Services.*

[FR Doc. E8-14144 Filed 6-20-08; 8:45 am]

**BILLING CODE 7590-01-P**

## **NUCLEAR REGULATORY COMMISSION**

**[Docket Nos. 50-445 AND 50-446]**

### **Luminant Generation Company, LLC; Comanche Peak Steam Electric Station, Units 1 and 2; Final Environmental Assessment and Finding of No Significant Impact Related To the Proposed License Amendment To Increase the Maximum Reactor Power Level**

**AGENCY:** U.S. Nuclear Regulatory Commission (NRC).

**SUMMARY:** As required by Title 10 of the *Code of Federal Regulations* 10 CFR part 51, the NRC has prepared a final Environmental Assessment (EA) associated with its evaluation of a request by the TXU Generation Company, LP (subsequently renamed Luminant Generation Company, LLC, the licensee), for a license amendment to increase the maximum thermal power at the Comanche Peak Steam Electric Station (CPSES), Units 1 and 2, from 3458 megawatts thermal (MWt) to 3612 MWt at each unit. The NRC staff did not identify any significant impact from the information provided in the licensee's stretch power uprate (SPU) application for CPSES, Units 1 and 2 or from the NRC staff's independent review. The final EA and Finding of No Significant Impact are being published in the **Federal Register**.

The NRC published a draft EA and finding of no significant impact on the proposed action for public comment in the **Federal Register** on April 30, 2008 (73 FR 23503). No comments were received.

### **Environmental Assessment**

The NRC is considering issuance of an amendment to Facility Operating License Nos. NPF-87 and NPF-89,

issued to Luminant Generation Company, LLC, for operation of the CPSES, Units 1 and 2, located in Somervell County, Texas. Therefore, consistent with Section 51.21 of Title 10 of the *Code of Federal Regulations* (10 CFR), the NRC is issuing this final EA and finding of no significant impact.

### *Identification of the Proposed Action*

The proposed action would revise the CPSES, Units 1 and 2 operating licenses and technical specifications (TSs) to increase the licensed rated power by 4.5 percent from 3458 MWt to 3612 MWt. The proposed action is in accordance with the licensee's application dated August 28, 2007, as supplemented by letters dated October 24, November 7, and December 3, 2007, January 10, 29, and 31, February 21, 26, and 28, March 6, April 17, and May 14, 2008. The letters dated April 17, and May 14, 2008, were received after issuance of the Draft EA, provided supplemental clarifying information, but did not have any impact on the Draft EA.

### *The Need for the Proposed Action*

The proposed action permits an increase in the licensed core thermal power from 3458 MWt to 3612 MWt for the CPSES, Units 1 and 2, providing the flexibility to obtain a higher electrical output from the CPSES, Units 1 and 2.

### *Environmental Impacts of the Proposed Action*

The licensee has submitted an environmental evaluation supporting the proposed SPU and provided a summary of its conclusions concerning the radiological and non-radiological environmental impacts of the proposed action.

### *Radiological Impacts*

The licensee evaluated the impacts of the proposed SPU on radioactive liquid waste production, processing, discharge into the environment, resultant dose to members of the public, and impact to Squaw Creek Reservoir (SCR). There will be an increase (approximately 6.5 percent for long-lived activity) in the equilibrium radioactivity in the reactor coolant, which in turn will result in a maximum increase of 6.5 percent in the radioactivity content of the liquid releases. Tritium levels are also expected to increase by 6.5 percent in the discharged liquid. This will result in increased aqueous tritium concentrations in the SCR.

The evaluation shows that even with the small increase in the radioactivity being discharged into the environment, the projected dose to the maximally exposed member of the public, while

slightly increased, will remain well below the As Low As Reasonably Achievable (ALARA) criteria in Appendix I to 10 CFR part 50. Also, the tritium concentration levels in SCR will remain well below the reporting limits in the CPSES Offsite Dose Calculation Manual (ODCM), which is based on NRC reporting criteria.

The licensee evaluated the impacts of the proposed SPU on gaseous radioactive wastes. Gaseous radioactive wastes are activation gases and fission product radioactive noble gases, which come from radioactive system leakage, process operations including volume control tank (VCT) venting, gases used for tank cover gas, and gases generated in the radiochemistry laboratory. The evaluation shows that the proposed SPU will not significantly increase the inventory of gases normally processed in the gaseous waste management system. This is based on no change to plant system functions and no change to the gas volume inputs.

The activity of radioactive gaseous nuclides present in the waste gas system will increase as a result of the SPU. This is due to the increased levels of gases in the reactor coolant system and the actions performed in the VCT. However, the operation of the waste gas system will not change and will continue to allow for decay of the short-lived radionuclides. Tritium will remain the largest component of the gaseous effluents, the largest contributor being from evaporation from the Spent Fuel Pools. The proposed SPU will result in an increase (approximately 9.5 percent for noble gases, 6.6 percent (reactor coolant) and 12.6 percent (secondary coolant) for I-131, and 6.5 percent for long-lived activity) in the equilibrium radioactivity in the reactor coolant, which in turn increases the activity in the gaseous waste disposal systems and the activity released into the atmosphere (estimated to increase by 9.5 percent for noble gases, 6.5 percent for particulates including Tritium, and 12.6 percent limiting increase for iodines).

The evaluation shows that even with the small increase in the gaseous radioactivity being discharged into the environment, the projected dose to the maximally exposed member of the public, while slightly increased, will remain well below the ALARA criteria in Appendix I to 10 CFR part 50.

While the SPU will slightly increase the activity level of radioactive isotopes in the reactor coolant system and the volume of radioactive liquid generated from leakage and planned drainage, there will only be a minimal effect on the generation of radioactively contaminated sludge and resin solids

processed as radwaste. The currently installed radwaste system and its total volume capacity for handling solid radwaste will not be affected.

For the long-term operation of the plant with the SPU, the dose to an offsite member of the public from the onsite storage of solid radwaste was estimated to increase by approximately 7.2 percent. This is based on several assumptions: (1) The current radwaste decays and its dose contribution decreases; (2) the stored radwaste is routinely moved offsite for disposal; (3) the radwaste generated post SPU enters into storage; and (4) the plant capacity factor approaches the target of 1.0. The radiation dose from direct shine is cumulative based on the waste generated and stored onsite from all units over the plant's lifetime. CPSES ODCM contains the requirements to ensure compliance with the radiation dose limits in 10 CFR part 20 and the Environmental Protection Agency's 40 CFR part 190. Therefore, while a small increase in offsite radiation dose is expected, it will remain within regulatory limits.

The radiation exposure to plant workers from the SPU is expected to be kept to a minimum based on the design features at CPSES, Units 1 and 2, and the Radiation Protection Program. *The design features include:* (1) Shielding, which is provided to reduce levels of radiation; (2) ventilation, which is arranged to control the flow of potentially contaminated air; (3) an installed radiation monitoring system, which is used to measure levels of radiation in potentially occupied areas and measure airborne radioactivity throughout the plant; and (4) respiratory protective equipment, which is used as prescribed by the Radiation Protection Program. The Radiation Protection Program contains procedures for all radiological work performed at CPSES, Units 1 and 2 to ensure doses are maintained ALARA and are in compliance with regulatory limits in 10 CFR part 20.

#### *Non-Radiological Impacts*

With regard to potential non-radiological impacts of the proposed SPU, the proposed action does not result in any significant changes to land use or water use. The proposed SPU would increase the temperature of water discharged from the plant at the discharge point, Outfall 001, into the SCR by 1.5 degrees Fahrenheit (°F) and would increase lake evaporation by approximately 6 acre-feet per year. The expected thermal increase would raise the average daily temperature at Outfall 001 from 95.6 °F to 97.1 °F, which

remains well below the daily average temperature of 113 °F and daily maximum temperature of 116 °F specified in CPSES Texas Pollution Discharge Elimination System (TPDES) permit. Because this increase remains well below the facility's TPDES permit limits, the NRC staff determined that this increase is not significant, and is bounded by previous analysis of thermal discharge as documented in the Final Environmental Statement related to the operation of CPSES, Units 1 and 2 (September 1981). No effects on the aquatic or terrestrial habitat in the vicinity of the plant, or to endangered or threatened species, or to the habitats of endangered or threatened species are expected as a result of the increase in thermal discharge or change in annual lake evaporation. The proposed action does not have a potential to affect any historical or archaeological sites.

The plant will be modified by replacing the high-pressure turbines at both units. All proposed plant changes will occur within the existing buildings, and no proposed equipment upgrades require any additional equipment that will be visible from outside the existing power station. The proposed action will not change the method of generating electricity or the method of handling any influents from the environment or non-radiological effluents to the environment. Therefore, no changes or different types of non-radiological environmental impacts are expected as a result of the proposed amendment.

Accordingly, the NRC concludes that there are no significant environmental impacts associated with the proposed action. The details of the staff's safety evaluation will be provided in the amendment that will be issued as part of the letter to the licensee approving the amendment to the facility operating licenses and technical specifications.

#### *Environmental Impacts of the Alternatives to the Proposed Action*

As an alternative to the proposed action, the staff considered denial of the proposed action (*i.e.*, the "no-action" alternative). Denial of the application would result in no change in current environmental impacts. The environmental impacts of the proposed action and the alternative action are similar.

#### *Alternative Use of Resources*

The action does not involve the use of any different resources than those previously considered in the Final Environmental Statement related to the operation of CPSES, Units 1 and 2, dated September 1981.

*Agencies and Persons Consulted*

In accordance with its stated policy, on June 11, 2008, the staff consulted with the Texas State official, Alice Rogers of the Texas Department of Health, regarding the environmental impact of the proposed action. The State official had no comments.

**Finding of No Significant Impact**

On the basis of the environmental assessment, the NRC concludes that the proposed action will not have a significant effect on the quality of the human environment. Accordingly, the NRC has determined not to prepare an environmental impact statement for the proposed action.

For further details with respect to the proposed action, see the licensee's application dated August 28, 2007, as supplemented by letters dated October 24, November 7, and December 3, 2007, January 10, 29, and 31, February 21, 26, and 28, March 6, April 17, and May 14, 2008. Publicly available records are accessible electronically via the Agencywide Document Access and Management System (ADAMS) Public Electronic Reading Room on the Internet at the NRC Web site: <http://www.nrc.gov/reading-rm/adams.html>. Persons who do not have access to ADAMS or who encounter problems in accessing the documents located in ADAMS should contact the NRC PDR Reference staff by telephone at 1-800-397-4209 or 301-415-4737, or send and e-mail to [pdr\\_Resource@nrc.gov](mailto:pdr_Resource@nrc.gov).

Dated at Rockville, Maryland, this 16th day of June, 2008.

For the Nuclear Regulatory Commission.

**Balwant K. Singal,**

*Senior Project Manager, Plant Licensing Branch IV, Division of Operating Reactor Licensing, Office of Nuclear Reactor Regulation.*

[FR Doc. E8-14147 Filed 6-20-08; 8:45 am]

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**OFFICE OF PERSONNEL  
MANAGEMENT****Submission for OMB Review;  
Comment Request for the Review of a  
Revised Information Collection: Form  
DPRS-2809**

**AGENCY:** Office of Personnel Management.

**ACTION:** Notice.

**SUMMARY:** In accordance with the Paperwork Reduction Act of 1995 (Pub. L. 104-13, May 22, 1995), this notice announces that the Office of Personnel Management (OPM) has submitted to

the Office of Management and Budget (OMB) a request for review of a revised information collection. DPRS 2809, Request to Change Federal Employees Health Benefits (FEHB) Enrollment, is used by former spouses and Temporary Continuation of Coverage recipients who are eligible to elect, cancel, or change health benefits enrollment during open season.

Approximately 27,000 DPRS-2809 forms are completed annually. We estimate it takes approximately 45 minutes to complete the forms. The annual burden is 20,250 hours.

For copies of this proposal, contact Mary Beth Smith-Toomey on (202) 606-8358, FAX (202) 418-3251 or via E-mail to [MaryBeth.Smith-Toomey@opm.gov](mailto:MaryBeth.Smith-Toomey@opm.gov). Please include a mailing address with your request.

**DATES:** Comments on this proposal should be received within 30 calendar days from the date of this publication.

**ADDRESSES:** Send or deliver comments to—

Ronald E. Ostrich, Chief, Program Planning & Evaluation Group, Insurances Services Program, Center for Retirement and Insurance Services, U.S. Office of Personnel Management, 1900 E Street, NW., Room 3425, Washington, DC 20415-3650; and

Brenda Aguilar, OPM Desk Officer, Office of Information & Regulatory Affairs, Office of Management and Budget, New Executive Office Building, NW., Room 10235, Washington, DC 20503.

*For Information Regarding Administrative Coordination—Contact:* Cyrus S. Benson, Team Leader, Publications Team, RIS Support Services/Support Group, (202) 606-0623.

U.S. Office of Personnel Management.

**Howard Weizmann,**

*Deputy Director.*

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**OFFICE OF PERSONNEL  
MANAGEMENT**

[OMB No. 3206-0005]

**Proposed Collection; Comment  
Request for Proposed Clearance of  
Revised Information Collection**

Questionnaire for Non-Sensitive Positions, Standard Form 85 (SF 85); Questionnaire for Public Trust Positions, Standard Form 85P (SF 85P); Supplemental Questionnaire for Selected Positions, Standard Form 85PS (SF 85PS); Questionnaire for National Security Positions, Standard Form 86 (SF 86);

Continuation Sheet for Questionnaires SF 85, SF 85P, and SF 86, Standard Form 86A (SF 86A); and Certification Statement for SF 86 (SF 86C)

**AGENCY:** U.S. Office of Personnel Management.

**ACTION:** Notice.

**SUMMARY:** In accordance with the Paperwork Reduction Act of 1995 (Pub. L. 104-13), this notice announces that the U.S. Office of Personnel Management (OPM) intends to submit to the Office of Management and Budget (OMB) a request for clearance of these information collections:

- Questionnaire for Non-Sensitive Positions, SF 85;
- Questionnaire for Public Trust Positions, SF 85P;
- Supplemental Questionnaire for Selected Positions, SF 85PS;
- Questionnaire for National Security Positions, SF 86;
- Continuation Sheet for Questionnaires SF 85, SF 85P, and SF 85PS, SF 86A;
- Certification Statement for SF 86, SF 86C; and
- Parallel, electronic versions of the SF 85, SF 85P, SF 85PS, and SF 86, including accompanying releases, housed in a system named e-QIP (Electronic Questionnaires for Investigative Processing).

These information collections are completed by applicants for, or incumbents of, Government positions, or positions for the Government under contract, or by military personnel. The collections are used as the basis of information for background investigations to establish that such persons are:

- Suitable for employment or retention in Federal employment;
- Fit based on character and conduct for employment or retention as a contractor;
- Suitable for a public trust position;
- Suitable for or retention in national security positions as defined in 5 CFR 732;
- Eligible for or retention in positions requiring access to classified information under Executive Order 12968;
- Eligible for employment or retention as a Federal employee, Federal contractor or military personnel.

When use is necessary, the SF 86A is used in lieu of blank paper as a continuation of the form with which its use is associated and not for any unique purpose exclusive from the associated form.

Comments are particularly invited on:

- Whether this collection of information is necessary for the proper