

containing three generating units having a total installed capacity of 12.0 MW; (3) a 450-foot-long excavated tailrace; (4) a proposed 0.9-mile-long, 25.0-kV transmission line. The proposed project would have an average annual generation of 52.6 GWh, which would be sold to a local utility.

**Applicant Contact:** Mr. Brent Smith, Symbiotics LLC, P.O. Box 535, Rigby, ID 83442; phone (208) 745-0834.

**FERC Contact:** Michael Spencer, (202) 502-6093.

**Deadline for filing comments, motions to intervene, competing applications (without notices of intent), or notices of intent to file competing applications:** 60 Days from the issuance of this notice. Competing applications and notices of intent must meet the requirements of 18 CFR 4.36. Comments, motions to intervene, notices of intent, and competing applications may be filed electronically via the Internet. See 18 CFR 385.2001(a)(1)(iii) and the

instructions on the Commission's Web site <http://www.ferc.gov/docs-filing/efiling.asp>. Commenters can submit brief comments up to 6,000 characters, without prior registration, using the eComment system at <http://www.ferc.gov/docs-filing/ecomment.asp>. You must include your name and contact information at the end of your comments. For assistance, please contact FERC Online Support at [FERCOnlineSupport@ferc.gov](mailto:FERCOnlineSupport@ferc.gov); call toll-free at (866) 208-3676; or, for TTY, contact (202) 502-8659. Although the Commission strongly encourages electronic filing, documents may also be paper-filed. To paper-file, mail an original and seven copies to: Kimberly D. Bose, Secretary, Federal Energy Regulatory Commission, 888 First Street, NE., Washington, DC 20426.

More information about this project, including a copy of the application, can be viewed or printed on the "eLibrary" link of the Commission's Web site at

<http://www.ferc.gov/docs-filing/elibrary.asp>. Enter the docket number (P-13763-000, or 13772-000) in the docket number field to access the document. For assistance, contact FERC Online Support.

**Kimberly D. Bose,**  
Secretary.

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## DEPARTMENT OF ENERGY

### Federal Energy Regulatory Commission

[Project No. 13746-000; Project No. 13750-000; Project No. 13776-000; Project No. 13782-000]

### Notice of Competing Preliminary Permit Applications Accepted for Filing and Soliciting Comments, and Motions To Intervene

Lock + Hydro Friends Fund XL .....	Project No. 13746-000.
FFP Missouri 4, LLC .....	Project No. 13750-000.
Allegheny 4 Hydro, LLC .....	Project No. 13776-000.
Three Rivers Hydro, LLC .....	Project No. 13782-000.

November 19, 2010.

On May 18, 2010, Lock+ Hydro Friends Fund XL, FFP Missouri 4, LLC, Allegheny 4 Hydro, LLC, and Three Rivers Hydro LLC filed applications, pursuant to section 4(f) of the Federal Power Act, proposing to study the feasibility of hydropower at the U.S. Army Corps of Engineers (Corps) Allegheny River Lock and Dam No. 4 located on the Allegheny River in Allegheny County, Pennsylvania. The sole purpose of a preliminary permit, if issued, is to grant the permit holder priority to file a license application during the permit term. A preliminary permit does not authorize the permit holder to perform any land-disturbing activities or otherwise enter upon lands or waters owned by others without the owners' express permission.

Descriptions of the proposed Allegheny River Lock and Dam No. 4 Projects:

**Lock+ Hydro Friends Fund XL project (Project No. 13746-000) would consist of:** (1) Two 34-foot-high, 75-foot-long prefabricated concrete walls attached to the downstream side of the Corps dam which would support one frame modules; (2) each frame module would be 109 feet long and weigh 1.16 million pounds and contain 10 generating units with a total combined capacity of 10.0 megawatts (MW); (3) a new switchyard containing a transformer; and (4) a proposed 400-foot-long, 69-kilovolt (kV)

transmission line connecting to an existing substation. The proposed project would have an average annual generation of 43.83 gigawatt-hours (GWh), which would be sold to a local utility.

**Applicant Contact:** Mr. Mark R. Stover, Hydro Green Energy LLC, 5090 Richmond Avenue #390, Houston, TX 77056; phone (877) 556-6566 x711.

**FFP Missouri 4, LLC's project (Project No. 13750-000) would consist of:** (1) An excavated intake channel slightly longer and wider than the powerhouse; (2) a 125-foot-long, 160-foot-wide, 60-foot-high proposed powerhouse containing three generating units having a total installed capacity of 15.0 MW; (3) an excavated tailrace channel slightly longer and wider than the powerhouse; and (4) a proposed 500-foot-long, ranging from 34.0 to 230-kilovolt (kV) transmission line. The proposed project would have an average annual generation of 89.0 GWh, which would be sold to a local utility.

**Applicant Contact:** Ms. Ramya Swaminathan, Free Flow Power Corporation, 33 Commercial Street, Gloucester, MA 01930; phone (978) 283-2822.

**Allegheny 4 Hydro, LLC's project (Project No. 13776-000) would consist of:** (1) A proposed 165-foot-long excavated power canal; (2) a proposed powerhouse containing three generating units having a total installed capacity of

15.9 MW; (3) a 135-foot-long excavated tailrace; and (4) a proposed 0.3-mile-long, 69.0-kV transmission line. The proposed project would have an average annual generation of 62.6 GWh, which would be sold to a local utility.

**Applicant Contact:** Mr. Brent Smith, Symbiotics, LLC., P.O. Box 535, Rigby, ID 83442; phone (208) 745-0834.

**Three Rivers Hydro, LLC's project (Project No. 13782-000) would consist of:** (1) A proposed 85-foot-long excavated power canal; (2) a 125-foot-long, 160-foot-wide, 60-foot-high proposed powerhouse containing three generating units having a total installed capacity of 15.0 MW; (3) a 95-foot-long excavated tailrace; and (4) a proposed 500-foot-long, 138-kV transmission line. The proposed project would have an average annual generation of 89.0 GWh, which would be sold to a local utility.

**Applicant Contact:** Mr. Joseph Watt, Esq., Three Rivers Hydro, LLC, 316 South Clinton Street, Suite 4, Syracuse, NY 13202; phone (315) 477-9914.

**FERC Contact:** Tim Looney (202) 502-6096.

**Deadline for filing comments, motions to intervene, competing applications (without notices of intent), or notices of intent to file competing applications:** 60 days from the issuance of this notice. Competing applications and notices of intent must meet the requirements of 18 CFR 4.36. Comments, motions to intervene, notices of intent, and

competing applications may be filed electronically via the Internet. See 18 CFR 385.2001(a)(1)(iii) and the instructions on the Commission's Web site <http://www.ferc.gov/docs-filing/efiling.asp>. Commenters can submit brief comments up to 6,000 characters, without prior registration, using the eComment system at <http://www.ferc.gov/docs-filing/ecomment.asp>. You must include your name and contact information at the end of your comments. For assistance, please contact FERC Online Support at [FERCOnlineSupport@ferc.gov](mailto:FERCOnlineSupport@ferc.gov); call toll-free at (866) 208-3676; or, for TTY, contact (202) 502-8659. Although the Commission strongly encourages electronic filing, documents may also be

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More information about this project, including a copy of the application, can be viewed or printed on the "eLibrary" link of the Commission's Web site at <http://www.ferc.gov/docs-filing/elibrary.asp>. Enter the docket number (P-13746-000, 13750-000, 13776-000, or 13782) in the docket number field to

access the document. For assistance, contact FERC Online Support.

**Kimberly D. Bose,**  
Secretary.

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## DEPARTMENT OF ENERGY

### Federal Energy Regulatory Commission

#### Notice of Competing Preliminary Permit Applications Accepted for Filing and Soliciting Comments, and Motions To Intervene

November 19, 2010.

Lock Hydro Friends Fund XLIII .....	Project No. 13745-000
FFP Missouri 14, LLC .....	Project No. 13758-000
Solia 4 Hydroelectric LLC .....	Project No. 13767-000
Monongahela 4 Hydro, LLC .....	Project No. 13788-000

On May 18, 2010, Lock Hydro Friends Fund XLIII, FFP Missouri 14, LLC, Solia 4 Hydroelectric LLC, and on May 19, 2010, Monongahela 4 Hydro, LLC filed applications, pursuant to section 4(f) of the Federal Power Act, proposing to study the feasibility of hydropower at the U.S. Army Corps of Engineers (Corps) Monongahela River Lock & Dam No. 4 located on the Monongahela River in Washington County, Pennsylvania. The sole purpose of a preliminary permit, if issued, is to grant the permit holder priority to file a license application during the permit term. A preliminary permit does not authorize the permit holder to perform any land-disturbing activities or otherwise enter upon lands or waters owned by others without the owners' express permission.

Descriptions of the proposed Monongahela River Lock & Dam No. 4 Projects:

Lock Hydro Friends Fund XLIII's project (Project No. 13745-000) would consist of: (1) Two 45-foot-high, 75-foot-long prefabricated concrete walls attached to the downstream side of the Corps dam which would support one frame module; (2) the frame module would be 109 feet long and weigh 1.16 million pounds and contain 10 generating units with a total combined capacity of 18.0 megawatts (MW); (3) a new switchyard containing a transformer; (4) a proposed 5,000-foot-long, 36.7-kilovolt (kV) transmission line to an existing substation. The proposed project would have an average annual generation of 78.894 gigawatt-hours (GWh), which would be sold to a local utility.

*Applicant Contact:* Mr. Mark R. Stover, Hydro Green Energy LLC, 5090 Richmond Avenue #390, Houston, TX 77056; phone (877) 556-6566 x711.

FFP Missouri 14, LLC's project (Project No. 13758-000) would consist of: (1) An excavated intake channel slightly longer and wider than the powerhouse; (2) a 200-foot-long, 25-foot-wide, 60-foot-high proposed powerhouse containing four generating units having a total installed capacity of 20.0 MW; (3) an excavated tailrace channel slightly longer and wider than the powerhouse; (4) a proposed 5,500-foot-long, 34.0 to 230-kV transmission line. The proposed project would have an average annual generation of 85.0 GWh, which would be sold to a local utility.

*Applicant Contact:* Ms. Ramya Swaminathan, Free Flow Power Corporation, 33 Commercial Street, Gloucester, MA 01930; phone (978) 283-2822.

Solia 4 Hydroelectric LLC's project (Project No. 13767-000) would consist of: (1) A proposed 300-foot-long, 80-foot-wide excavated intake channel on the left bank of the dam, requiring removal of part of the left dam abutment; (2) a proposed powerhouse containing four generating units having a total installed capacity of 18.7 MW; (3) a 200-foot-long, 80-foot-wide excavated tailrace; (4) a proposed 4,900-foot-long, 34.0 to 230-kV transmission line. The proposed project would have an average annual generation of 81.8 GWh, which would be sold to a local utility.

*Applicant Contact:* Mr. Douglas Spaulding, Nelson Energy, 8441

Wayzata Blvd. Suite 101, Golden Valley, MN 55426; phone (952) 544-8133.

Monongahela 4 Hydro, LLC's project (Project No. 13788-000) would consist of: (1) A proposed 190-foot-long excavated power canal; (2) a proposed powerhouse containing two generating units having a total installed capacity of 8.2 MW; (3) a 145-foot-long excavated tailrace; (4) a proposed 0.8-mile-long, 69.0-kV transmission line. The proposed project would have an average annual generation of 28.1 GWh, which would be sold to a local utility.

*Applicant Contact:* Mr. Brent Smith, Symbiotics LLC., P.O. Box 535, Rigby, ID 83442; phone (208) 745-0834.

*FERC Contact:* Michael Spencer, (202) 502-6093.

Deadline for filing comments, motions to intervene, competing applications (without notices of intent), or notices of intent to file competing applications: 60 days from the issuance of this notice. Competing applications and notices of intent must meet the requirements of 18 CFR 4.36. Comments, motions to intervene, notices of intent, and competing applications may be filed electronically via the Internet. See 18 CFR 385.2001(a)(1)(iii) and the instructions on the Commission's website <http://www.ferc.gov/docs-filing/efiling.asp>. Commenters can submit brief comments up to 6,000 characters, without prior registration, using the eComment system at <http://www.ferc.gov/docs-filing/ecomment.asp>. You must include your name and contact information at the end of your comments. For assistance, please contact FERC Online Support at [FERCOnlineSupport@ferc.gov](mailto:FERCOnlineSupport@ferc.gov); call toll-