

$$ET = (1440 \times EP1 / T1) + \sum_{i=1}^D [(EP2_i - (EP1 \times T2_i / T1)) \times (12 / CT_i)]$$

Where:

1440 is defined in 5.2.1.1 and EP1, T1, and 12 are defined in 5.2.1.2;

i is a variable that can equal 1, 2, or more that identifies the distinct defrost cycle types applicable for the refrigerator or refrigerator-freezer;

EP2i = energy expended in kilowatt-hours during the second part of the test for defrost cycle type i;

T2i = length of time in minutes of the second part of the test for defrost cycle type i;

CTi is the compressor run time between instances of defrost cycle type i, for long-time automatic defrost control equal to a fixed time in hours rounded to the nearest tenth of an hour, and for variable defrost control equal to

$(CTLi \times CTMi) / (F \times (CTMi \times CTLi) + CTLi)$;

CTLi = least or shortest compressor run time between instances of defrost cycle type i in hours rounded to the nearest tenth of an hour (CTL for the defrost cycle type with the longest compressor run time between defrosts must be greater than or equal to 6 but less than or equal to 12 hours);

CTMi = maximum compressor run time between instances of defrost cycle type i in hours rounded to the nearest tenth of an hour (greater than CTLi but not more than 96 hours);

For cases in which there are more than one fixed CT value (for long-time defrost models) or more than one CTM and/or CTL value (for variable defrost models) for a given defrost cycle type, an average fixed CT value or average CTM and CTL values shall be selected for this cycle type so that 12 divided by this value or values is the frequency of occurrence of the defrost cycle type in a 24 hour period, assuming 50% compressor run time.

F = default defrost energy consumption factor, equal to 0.20.

For variable defrost models with no values for CT Li and CTMi in the algorithm, the default values of 6 and 96 shall be used, respectively.

D is the total number of distinct defrost cycle types.

(4) Representations. Samsung may make representations about the energy use of its refrigerator-freezer products for compliance, marketing, or other purposes only to the extent that such products have been tested in accordance with the provisions outlined above and such representations fairly disclose the results of such testing.

(5) This waiver shall remain in effect consistent with the provisions of 10 CFR 430.27(m).

(6) This waiver is issued on the condition that the statements, representations, and documentary materials provided by the petitioner are

valid. DOE may revoke or modify this waiver at any time if it determines the factual basis underlying the petition for waiver is incorrect, or the results from the alternate test procedure are unrepresentative of the basic models' true energy consumption characteristics.

(7) This waiver applies only to those basic models set out in Samsung's January 27 and July 19, 2011 petitions for waiver. Grant of this waiver does not release a petitioner from the certification requirements set forth at 10 CFR part 429.

Issued in Washington, DC, on January 3, 2012.

Kathleen B. Hogan,
Deputy Assistant Secretary for Energy
Efficiency, Energy Efficiency and Renewable
Energy.

[FR Doc. 2012-216 Filed 1-9-12; 8:45 am]

BILLING CODE P

DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

Combined Notice of Filings #1

Take notice that the Commission received the following electric corporate filings:

Docket Numbers: EC12-55-000.

Applicants: ConocoPhillips Company.

Description: ConocoPhillips Company Application for Authorization for Disposition of Jurisdictional Facilities.

Filed Date: 12/29/11.

Accession Number: 20111229-5200.

Comments Due: 5 p.m. ET 1/19/12.

Take notice that the Commission received the following electric rate filings:

Docket Numbers: ER00-3080-007.

Applicants: Otter Tail Power Company.

Description: Updated Market Power Analysis of Otter Tail Power Company.

Filed Date: 12/30/11.

Accession Number: 20111230-5214.

Comments Due: 5 p.m. ET 2/28/12.

Docket Numbers: ER10-1257-001; ER10-1258-001.

Applicants: Wabash Valley Power Association, Inc., Wabash Valley Energy Marketing, Inc.

Description: Wabash Valley Power Association, Inc., *et al.* submits Updated Market Power Analysis.

Filed Date: 12/30/11.

Accession Number: 20111230-5085.

Comments Due: 5 p.m. ET 2/28/12.

Docket Numbers: ER10-1338-001.

Applicants: Southern Indiana Gas and Electric Company.

Description: Vectren Corporation submits its triennial market power update for SIGECO's market-based rate authorization.

Filed Date: 12/29/11.

Accession Number: 20111230-0201.

Comments Due: 5 p.m. ET 2/27/12.

Docket Numbers: ER10-1484-002.

Applicants: Shell Energy North America (US), L.P.

Description: Updated Market Power Analysis of Shell Energy North America (US), L.P. for the Southeast Region.

Filed Date: 12/29/11.

Accession Number: 20111229-5202.

Comments Due: 5 p.m. ET 2/27/12.

Docket Numbers: ER10-1619-001; ER10-1620-002; ER10-1623-001; ER10-1625-002; ER12-60-001; ER10-1632-001.

Applicants: Tenaska Alabama II Partners, L.P., Tenaska Alabama Partners, L.P., Tenaska Georgia Partners, L.P., Tenaska Frontier Partners, Ltd., Tenaska Power Services Co., Tenaska Power Management, LLC.

Description: Updated Market Power Analysis of Tenaska Alabama Partners, L.P., *et al.*

Filed Date: 12/30/11.

Accession Number: 20111230-5205.

Comments Due: 5 p.m. ET 2/28/12.

Docket Numbers: ER10-1790-005.

Applicants: BP Energy Company.

Description: BP Energy Company Submits Updated Market Power Analysis for Southeast Region.

Filed Date: 12/29/11.

Accession Number: 20111229-5193.

Comments Due: 5 p.m. ET 2/27/12.

Docket Numbers: ER10-2265-001; ER10-2791-002; ER10-2792-002; ER10-1643-001; ER10-2876-002; ER10-2931-002.

Applicants: Cottonwood Energy Company LP, NRG Power Marketing LLC, Louisiana Generating LLC, Bayou Cove Peaking Power LLC, Big Cajun I Peaking Power LLC, NRG Sterlington Power LLC.

Description: Updated Market Power Analysis of NRG Power Marketing LLC, *et al.*

Filed Date: 12/30/11.

Accession Number: 20111230-5203.

Comments Due: 5 p.m. ET 2/28/12.

Docket Numbers: ER10-2331-002; ER10-2343-002; ER10-2319-001; ER10-2332-001; ER10-2326-002;

ER10-2327-003; ER10-2328-001;
ER10-2330-002.

Applicants: J.P. Morgan Ventures Energy Corporation, BE Rayle LLC, BE Alabama LLC, Cedar Brakes I, L.L.C., Utility Contract Funding, L.L.C., Central Power & Lime LLC, Cedar Brakes II, L.L.C., J.P. Morgan Commodities Canada Corporation.

Description: Updated Market Power Analysis and Order 697 Compliance Filing of J.P. Morgan Ventures Energy Corporation LLC.

Filed Date: 12/30/11.

Accession Number: 20111230-5216.
Comments Due: 5 p.m. ET 2/28/12.

Docket Numbers: ER10-2615-002;
ER11-2335-003.

Applicants: Plum Point Energy Associates, LLC, Plum Point Services Company, LLC.

Description: Plum Point Energy Associates, LLC, *et. al.* Submit MBR Triennial.

Filed Date: 12/29/11.

Accession Number: 20111229-5198.
Comments Due: 5 p.m. ET 2/27/12.

Docket Numbers: ER10-2791-001.

Applicants: Bayou Cove Peaking Power LLC.

Description: Request for Category 1 Seller status to be effective 2/28/2012.

Filed Date: 12/30/11.

Accession Number: 20111230-5110.
Comments Due: 5 p.m. ET 1/20/12.

Docket Numbers: ER10-2792-001.

Applicants: Big Cajun I Peaking Power LLC.

Description: Request for Category 1 Seller status to be effective 2/28/2012.

Filed Date: 12/30/11.

Accession Number: 20111230-5105.
Comments Due: 5 p.m. ET 1/20/12.

Docket Numbers: ER10-2876-001.

Applicants: Louisiana Generating LLC.

Description: Request for Category 1 Seller status to be effective 2/28/2012.

Filed Date: 12/30/11.

Accession Number: 20111230-5111.
Comments Due: 5 p.m. ET 1/20/12.

Docket Numbers: ER10-2931-001.

Applicants: NRG Sterlington Power LLC.

Description: Request for Category 1 Seller status to be effective 2/28/2012.

Filed Date: 12/30/11.

Accession Number: 20111230-5119.
Comments Due: 5 p.m. ET 1/20/12.

Docket Numbers: ER10-3057-001.

Applicants: Dow Pipeline Company.
Description: Triennial Market Power Analysis for the Southeast Region of Dow Pipeline Company.

Filed Date: 12/29/11.

Accession Number: 20111229-5195.
Comments Due: 5 p.m. ET 2/27/12.

Docket Numbers: ER10-3083-001;
ER10-3082-001.

Applicants: Motiva Enterprises LLC, Shell Chemical LP.

Description: Triennial Market Power Update for the Southeast Region of Shell Chemical LP, *et al.*

Filed Date: 12/30/11.

Accession Number: 20111230-5217.

Comments Due: 5 p.m. ET 2/28/12.

Docket Numbers: ER10-3110-001;
ER10-3144-001.

Applicants: Entegra Power Services LLC, Union Power Partners, L.P.

Description: Union Power Partners, L.P. and Entegra Power Services LLC submit an Updated Market Power Analysis for Market-Based Rate Authority.

Filed Date: 12/29/11.

Accession Number: 20111229-5196.

Comments Due: 5 p.m. ET 2/27/12.

Docket Numbers: ER10-3125-004;

ER10-3102-004; ER10-3100-004;

ER10-3143-002; ER10-3107-004;

ER10-3109-004.

Applicants: Effingham County Power, LLC, MPC Generating, LLC, Walton County Power, LLC, Washington County Power, LLC, Sabine Cogen, LP, AL Sandersville, LLC.

Description: Updated Market Power Analysis and Associated Work Papers for AL Sandersville, LLC, *et al.*

Filed Date: 12/30/11.

Accession Number: 20111230-5220.

Comments Due: 5 p.m. ET 2/28/12.

Docket Numbers: ER11-1858-001;
ER10-3201-001.

Applicants: Montana Generation, LLC, NorthWestern Corporation.

Description: Updated Market Power Analysis of NorthWestern Corporation and Montana Generation, LLC.

Filed Date: 12/30/11.

Accession Number: 20111230-5209.

Comments Due: 5 p.m. ET 2/28/12.

Docket Numbers: ER12-57-002.

Applicants: Southwestern Electric Power Company.

Description: 20111202 ETEC Revised PSA to be effective 12/17/2010.

Filed Date: 12/2/11.

Accession Number: 20111202-5194.

Comments Due: 5 p.m. ET 1/10/12.

Docket Numbers: ER12-58-002.

Applicants: Southwestern Electric Power Company.

Description: 20111202 TexLa Restated PSA to be effective 12/17/2010.

Filed Date: 12/2/11.

Accession Number: 20111202-5193.

Comments Due: 5 p.m. ET 1/10/12.

Docket Numbers: ER12-91-001

Applicants: PJM Interconnection, L.L.C., Duke Energy Kentucky, Inc.

Description: Duke submits Amendment requesting Deferral of

Action in ER12-91 and ER12-92 to be effective 1/1/2012.

Filed Date: 12/29/11.

Accession Number: 20111229-5158.

Comments Due: 5 p.m. ET 1/19/12.

Docket Numbers: ER12-92-001.

Applicants: PJM Interconnection, L.L.C., Duke Energy Kentucky, Inc.

Description: Duke submits Amendment requesting Deferral of Action in ER12-91 and ER12-92 to be effective 1/1/2012.

Filed Date: 12/29/11.

Accession Number: 20111229-5161.

Comments Due: 5 p.m. ET 1/19/12.

Docket Numbers: ER12-610-000.

Applicants: Shiloh III Lessee, LLC.

Description: Supplement to Application for MBR Authorization of Shiloh III Lessee, LLC.

Filed Date: 12/30/11.

Accession Number: 20111230-5118.

Comments Due: 5 p.m. ET 1/20/12.

Docket Numbers: ER12-714-000.

Applicants: Northern States Power Company, a Minnesota corporation.

Description: 2011-12-29_NSP-MDEU_I&I_Cert of Concur_317-NSP to be effective 1/1/2012.

Filed Date: 12/29/11.

Accession Number: 20111229-5116.

Comments Due: 5 p.m. ET 1/19/12.

Docket Numbers: ER12-715-000.

Applicants: Midwest Independent Transmission System Operator, Inc.

Description: 12-29-11 Schedule 39 to be effective 1/1/2012.

Filed Date: 12/29/11.

Accession Number: 20111229-5159.

Comments Due: 5 p.m. ET 1/19/12.

Docket Numbers: ER12-716-000.

Applicants: California Independent System Operator Corporation.

Description: 2011-12-29 CAISO's Amended MSSA with SVP to be effective 1/1/2012.

Filed Date: 12/29/11.

Accession Number: 20111229-5162.

Comments Due: 5 p.m. ET 1/19/12.

Docket Numbers: ER12-717-000.

Applicants: Northern States Power Company, a Minnesota corporation.

Description: 2011-12-29_EREP_C Str 21-23_O&M_Agmt-316 to be effective 12/1/2011.

Filed Date: 12/29/11.

Accession Number: 20111229-5171.

Comments Due: 5 p.m. ET 1/19/12.

Docket Numbers: ER12-718-000.

Applicants: New York Independent System Operator, Inc.

Description: NYISO/PJM Joint Compliance Filing of Market-to-Market Coordination Provisions to be effective 12/31/9998.

Filed Date: 12/30/11.

Accession Number: 20111230-5003.

Comments Due: 5 p.m. ET 1/20/12.
Docket Numbers: ER12-719-000.
Applicants: Portland General Electric Company.
Description: NTTG Funding Agreement to be effective 1/1/2012.
Filed Date: 12/30/11.
Accession Number: 20111230-5007.
Comments Due: 5 p.m. ET 1/20/12.
Docket Numbers: ER12-720-000.
Applicants: Idaho Power Company.
Description: NTTG Funding Agreement to be effective 1/1/2012.
Filed Date: 12/30/11.
Accession Number: 20111230-5008.
Comments Due: 5 p.m. ET 1/20/12.
Docket Numbers: ER12-721-000.
Applicants: PJM Interconnection, L.L.C.
Description: Revisions to TOA Att A adding City of Hamilton as PJM Transmission Owner to be effective 2/29/2012.
Filed Date: 12/30/11.
Accession Number: 20111230-5009.
Comments Due: 5 p.m. ET 1/20/12.
Docket Numbers: ER12-722-000.
Applicants: PJM Interconnection, L.L.C.
Description: Revisions to OATT Att L adding City of Hamilton as PJM Transmission Owner to be effective 2/29/2012.
Filed Date: 12/30/11.
Accession Number: 20111230-5010.
Comments Due: 5 p.m. ET 1/20/12.
Docket Numbers: ER12-723-000.
Applicants: PJM Interconnection, L.L.C., Duke Energy Ohio, Inc.
Description: Duke submits PJM Service Agreement Nos. 1491, 1958 and 3132-3141 to be effective 1/1/2012.
Filed Date: 12/30/11.
Accession Number: 20111230-5011.
Comments Due: 5 p.m. ET 1/20/12.
Docket Numbers: ER12-724-000.
Applicants: Wabash Valley Power Association, Inc.
Description: Notice of Cancellation of Midwest Energy Rate Schedule and Service Agreement to be effective 1/1/2012.
Filed Date: 12/30/11.
Accession Number: 20111230-5041.
Comments Due: 5 p.m. ET 1/20/12.
Docket Numbers: ER12-725-000.
Applicants: New England Power Pool Participants Committee.
Description: Jan 2012 Membership Filing to be effective 12/1/2011.
Filed Date: 12/30/11.
Accession Number: 20111230-5047.
Comments Due: 5 p.m. ET 1/20/12.
Docket Numbers: ER12-726-000.
Applicants: Spring Valley Wind LLC.
Description: Application for Market-Based Rate Authority to be effective 2/28/2012.

Filed Date: 12/30/11.
Accession Number: 20111230-5050.
Comments Due: 5 p.m. ET 1/20/12.
Docket Numbers: ER12-727-000.
Applicants: Wabash Valley Power Association, Inc.
Description: Ministerial Amendments to Formulary Rate Tariff FERC Electric Tariff Volume 1 to be effective 1/1/2012.
Filed Date: 12/30/11.
Accession Number: 20111230-5053.
Comments Due: 5 p.m. ET 1/20/12.
Docket Numbers: ER12-728-000.
Applicants: Deseret Generation & Transmission Co-operative, Inc.
Description: Revisions to RS FERC No. 25 to be effective 1/1/2012.
Filed Date: 12/30/11.
Accession Number: 20111230-5056.
Comments Due: 5 p.m. ET 1/20/12.
Docket Numbers: ER12-729-000.
Applicants: ISO New England Inc., New England Power Pool Participants Committee.
Description: Blackstart Filing Part I of II—Revisions to Schedule 16 of the OATT to be effective 6/1/2012.
Filed Date: 12/30/11.
Accession Number: 20111230-5057.
Comments Due: 5 p.m. ET 1/20/12.
Docket Numbers: ER12-729-001.
Applicants: ISO New England Inc., New England Power Pool Participants Committee.
Description: Blackstart Filing Part II of II—Revisions to Schedule 16 of the OATT to be effective 1/1/2013.
Filed Date: 12/30/11.
Accession Number: 20111230-5059.
Comments Due: 5 p.m. ET 1/20/12.
Docket Numbers: ER12-730-000.
Applicants: Arizona Public Service Company.
Description: Addition to Rate Schedule No. 217, Addition of Exhibit B.PPK to be effective 3/1/2012.
Filed Date: 12/30/11.
Accession Number: 20111230-5065.
Comments Due: 5 p.m. ET 1/20/12.
Docket Numbers: ER12-731-000.
Applicants: PJM Interconnection, L.L.C.
Description: Notice of Cancellation of Service Agreement 2714 in Docket No. ER11-2745-000 to be effective 12/8/2011.
Filed Date: 12/30/11.
Accession Number: 20111230-5068.
Comments Due: 5 p.m. ET 1/20/12.
Docket Numbers: ER12-732-000.
Applicants: PacifiCorp.
Description: NTTG Funding Agreement to be effective 1/1/2012.
Filed Date: 12/30/11.
Accession Number: 20111230-5099.
Comments Due: 5 p.m. ET 1/20/12.
Docket Numbers: ER12-733-000.

Applicants: Promet Energy Partners, LLC.
Description: Market-Based Rate Tariff Baseline to be effective 12/30/2011.
Filed Date: 12/30/11.
Accession Number: 20111230-5101.
Comments Due: 5 p.m. ET 1/20/12.
Docket Numbers: ER12-734-000.
Applicants: NorthWestern Corporation.
Description: 3rd Revised Rate Sch FERC No. 253—NTTG Funding Agreement to be effective 1/1/2012.
Filed Date: 12/30/11.
Accession Number: 20111230-5104.
Comments Due: 5 p.m. ET 1/20/12.
Docket Numbers: ER12-735-000.
Applicants: NAEA Energy Massachusetts LLC.
Description: Tariff Revision Updating Seller Category Designation to be effective 12/30/2011.
Filed Date: 12/30/11.
Accession Number: 20111230-5114.
Comments Due: 5 p.m. ET 1/20/12.
Docket Numbers: ER12-736-000.
Applicants: NAEA Newington Energy, LLC.
Description: Update to Category Seller Designation to be effective 12/30/2011.
Filed Date: 12/30/11.
Accession Number: 20111230-5122.
Comments Due: 5 p.m. ET 1/20/12.
Docket Numbers: ER12-737-000.
Applicants: NAEA Ocean Peaking Power, LLC.
Description: Update to Category Seller Designation to be effective 12/30/2011.
Filed Date: 12/30/11.
Accession Number: 20111230-5127.
Comments Due: 5 p.m. ET 1/20/12.
Docket Numbers: ER12-738-000.
Applicants: NAEA Rock Springs, LLC.
Description: Update to Category Seller Designation to be effective 12/30/2011.
Filed Date: 12/30/11.
Accession Number: 20111230-5130.
Comments Due: 5 p.m. ET 1/20/12.
Docket Numbers: ER12-739-000.
Applicants: Midwest Independent Transmission System Operator, Inc.
Description: 12-30-11 to be effective 1/1/2012.
Filed Date: 12/30/11.
Accession Number: 20111230-5132.
Comments Due: 5 p.m. ET 1/20/12.
Docket Numbers: ER12-740-000.
Applicants: California Independent System Operator Corporation.
Description: 2011-12-30 CAISO's MSSA with Riverside to be effective 1/1/2012.
Filed Date: 12/30/11.
Accession Number: 20111230-5135.
Comments Due: 5 p.m. ET 1/20/12.
Docket Numbers: ER12-741-000.
Applicants: Black Hills Power, Inc.

Description: Baseline Service Agreement to be effective 11/1/2011.
Filed Date: 12/30/11.
Accession Number: 20111230-5161.
Comments Due: 5 p.m. ET 1/20/12.
Docket Numbers: ER12-742-000.
Applicants: Lakewood Cogeneration Limited Partnership.
Description: Update to Category Seller Status to be effective 12/30/2011.
Filed Date: 12/30/11.
Accession Number: 20111230-5164.
Comments Due: 5 p.m. ET 1/20/12.
Docket Numbers: ER12-743-000.
Applicants: Black Hills Power, Inc.
Description: GDEMA Revised Schedule B to be effective 1/1/2012.
Filed Date: 12/30/11.
Accession Number: 20111230-5166.
Comments Due: 5 p.m. ET 1/20/12.
Docket Numbers: ER12-744-000.
Applicants: Duke Energy Carolinas, LLC.
Description: Highlands PPA Filing to be effective 9/9/2010.
Filed Date: 12/30/11.
Accession Number: 20111230-5168.
Comments Due: 5 p.m. ET 1/20/12.
Docket Numbers: ER12-745-000.
Applicants: PJM Interconnection, L.L.C.
Description: Annual RTEP Update Filing to be effective 1/1/2012.
Filed Date: 12/30/11.
Accession Number: 20111230-5172.
Comments Due: 5 p.m. ET 1/20/12.
Docket Numbers: ER12-746-000.
Applicants: Dynegy Midwest Generation, LLC.
Description: Amended and Restated Black Start Service Agreement to be effective 1/1/2012.
Filed Date: 12/30/11.
Accession Number: 20111230-5174.
Comments Due: 5 p.m. ET 1/20/12.
Docket Numbers: ER12-747-000.
Applicants: Midwest Independent Transmission System Operator, Inc.
Description: 12-30-11 Schedule 10-FERC to be effective 12/31/2011.
Filed Date: 12/30/11.
Accession Number: 20111230-5176.
Comments Due: 5 p.m. ET 1/20/12.
Docket Numbers: ER12-748-000.
Applicants: Black Hills Power, Inc.
Description: GDEMA Revised Schedule B to be effective 1/1/2012.
Filed Date: 12/30/11.
Accession Number: 20111230-5179.
Comments Due: 5 p.m. ET 1/20/12.
Docket Numbers: ER12-749-000.
Applicants: Midwest Independent Transmission System Operator, Inc.
Ameren Transmission Company of Illinois.
Description: 12-30-11 to be effective 3/1/2012.

Filed Date: 12/30/11.
Accession Number: 20111230-5180.
Comments Due: 5 p.m. ET 1/20/12.
Docket Numbers: ER12-750-000.
Applicants: Black Hills Power, Inc.
Description: GDEMA Revised Schedule B to be effective 1/1/2012.
Filed Date: 12/30/11.
Accession Number: 20111230-5187.
Comments Due: 5 p.m. ET 1/20/12.
Docket Numbers: ER12-751-000.
Applicants: Black Hills Power, Inc.
Description: GDEMA Revised Schedule B to be effective 1/1/2012.
Filed Date: 12/30/11.
Accession Number: 20111230-5194.
Comments Due: 5 p.m. ET 1/20/12.
Docket Numbers: ER12-752-000.
Applicants: Southwest Power Pool, Inc.
Description: Notification of Tariff Implementation Errors and Request for Limited Tariff Waiver of Southwest Power Pool, Inc.
Filed Date: 12/30/11.
Accession Number: 20111230-5207.
Comments Due: 5 p.m. ET 1/20/12.
 Take notice that the Commission received the following land acquisition reports:
Docket Numbers: LA11-4-000.
Applicants: ALLETE, Inc.
Description: Land Acquisition Report, ALLETE, Inc.
Filed Date: 12/30/11.
Accession Number: 20111230-5213.
Comments Due: 5 p.m. ET 1/20/12.
 The filings are accessible in the Commission's eLibrary system by clicking on the links or querying the docket number.
 Any person desiring to intervene or protest in any of the above proceedings must file in accordance with Rules 211 and 214 of the Commission's Regulations (18 CFR 385.211 and 385.214) on or before 5 p.m. Eastern time on the specified comment date. Protests may be considered, but intervention is necessary to become a party to the proceeding.
 eFiling is encouraged. More detailed information relating to filing requirements, interventions, protests, service, and qualifying facilities filings can be found at: <http://www.ferc.gov/docs-filing/efiling/filing-req.pdf>. For other information, call (866) 208-3676 (toll free). For TTY, call (202) 502-8659.

Dated: January 3, 2012.
Nathaniel J. Davis, Sr.,
Deputy Secretary.
 [FR Doc. 2012-221 Filed 1-9-12; 8:45 am]
BILLING CODE 6717-01-P

DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

Combined Notice of Filings

Take notice that the Commission has received the following Natural Gas Pipeline Rate and Refund Report filings:

Filings Instituting Proceedings

Docket Numbers: RP12-276-000.
Applicants: Gulf Crossing Pipeline Company LLC.
Description: Gulf Crossing Pipeline Company LLC submits tariff filing per 154.204: Antero 2 to Tenaska 243 Capacity Release Negotiated Rate Agreement Filing to be effective 1/1/2012.
Filed Date: 1/3/12.
Accession Number: 20120103-5084.
Comments Due: 5 p.m. ET 1/17/12.
Docket Numbers: RP12-277-000.
Applicants: Gulf Crossing Pipeline Company LLC.
Description: Gulf Crossing Pipeline Company LLC submits tariff filing per 154.204: Antero 3 to Tenaska 244 Capacity Release Negotiated Rate Agreement Filing to be effective 1/1/2012.
Filed Date: 1/3/12.
Accession Number: 20120103-5087.
Comments Due: 5 p.m. ET 1/17/12.
Docket Numbers: RP12-278-000.
Applicants: Gulf South Pipeline Company, LP.
Description: Gulf South Pipeline Company, LP submits tariff filing per 154.204: BG Energy 39431 Negotiated Rate Agreement Filing to be effective 1/1/2012.
Filed Date: 1/3/12.
Accession Number: 20120103-5128.
Comments Due: 5 p.m. ET 1/17/12.
Docket Numbers: RP12-279-000.
Applicants: Gulf South Pipeline Company, LP.
Description: Gulf South Pipeline Company, LP submits tariff filing per 154.204: HK 37367 to Sequent 39472 Capacity Release Negotiated Rate Agreement Filing to be effective 1/1/2012.
Filed Date: 1/3/12.
Accession Number: 20120103-5129.
Comments Due: 5 p.m. ET 1/17/12.
Docket Numbers: RP12-280-000.
Applicants: Gulf South Pipeline Company, LP.
Description: Gulf South Pipeline Company, LP submits tariff filing per 154.204: HK 37731 to Sequent 39473 Capacity Release Negotiated Rate Agreement Filing to be effective 1/1/2012.
Filed Date: 1/3/12.