

## DEPARTMENT OF ENERGY

Federal Energy Regulatory  
Commission

[Docket No. PR02-10-000]

**Enogex, Inc.; Notice of Petition for  
Rate Approval**

January 4, 2002.

Take notice that on December 18, 2001, Enogex Inc. (Enogex) filed a petition for approval for a rate for interruptible Section 311 transportation service on expanded facilities, the Enogex System, the result of the merger of Enogex, Inc. and Transok, LLC, scheduled for January 1, 2002. The rate will become effective January 1, 2002. Enogex proposes a rate of \$0.70 per MMBtu for interruptible service on the Enogex System, as well as a combined fuel tracker rate of 1.51% plus actual fuel for use of low pressure compression and dehydration facilities.

Any person desiring to participate in this rate proceeding must file a motion to intervene or protest with the Federal Energy Regulatory Commission, 888 First Street, NE., Washington, DC 20426, in accordance with rules 211 and 214 of the Commission's Rules of Practice and Procedure (18 CFR 385.211 and 385.214). All motions must be filed with the Secretary of the Commission on or before the comment date. This petition for rate approval is on file with the Commission and is available for public inspection. This filing may also be viewed on the web at <http://www.ferc.gov> using the "RIMS" link, select "Docket#" and follow the instructions (call 202-208-2222 for assistance). Comments, protests and interventions may be filed electronically via the Internet in lieu of paper. See, 18 CFR 385.2001(a)(1)(iii) and the instructions on the Commission's web site under the "e-Filing" link.

*Comment Date:* January 11, 2002.

**Linwood A. Watson, Jr.,**

*Acting Secretary.*

[FR Doc. 02-574 Filed 1-9-02; 8:45 am]

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## DEPARTMENT OF ENERGY

Federal Energy Regulatory  
Commission[Docket No. EG02-61-000, *et al.*]**Bayswater Peaking Facility, LLC, *et al.*;  
Electric Rate and Corporate Regulation  
Filings**

January 4, 2001.

Take notice that the following filings have been made with the Commission. Any comments should be submitted in accordance with Standard Paragraph E at the end of this notice.

**1. Bayswater Peaking Facility, LLC**

[Docket No. EG02-61-000]

On December 28, 2001 Bayswater Peaking Facility, LLC (the Applicant), with its principal offices at 700 Universe Boulevard, Juno Beach, Florida 33408, filed with the Federal Energy Regulatory Commission (Commission) an application for a determination of exempt wholesale generator status pursuant to part 365 of the Commission's regulations.

The Applicant states that it is a Delaware corporation and is the owner and operator of a nominal 46 megawatt natural gas-fired simple cycle peak electric generating facility ("Facility") to be located in Far Rockaway, Queens County, New York. The Facility will sell energy, capacity, and ancillary services into the wholesale generation market.

*Comment Date:* January 25, 2002. The Commission will limit its consideration of comments to those that concern the adequacy or accuracy of the application.

**2. MAIN Wind I, LLC**

[Docket No. EG02-62-000]

Take notice that on January 2, 2002, MAIN Wind I, LLC, 650 NE Holladay, Suite 700, Portland, Oregon 97232, filed with the Federal Energy Regulatory Commission (Commission) an application for determination of exempt wholesale generator status pursuant to part 365 of the Commission's regulations.

The applicant is a limited liability company organized under the laws of the State of Oregon and a wholly owned subsidiary of PacifiCorp Power Marketing, Inc., an Oregon corporation (PPM). PPM is a wholly owned subsidiary of PacifiCorp Holdings, Inc., a Delaware corporation with general offices in Portland, Oregon (PHI). PHI is a wholly owned subsidiary of NA General Partnership, a Nevada general partnership (NAGP). NAGP's two partners are Scottish Power NA 1 Limited and Scottish Power NA 2

Limited. Scottish Power NA 1 Limited and Scottish Power NA 2 Limited are private limited companies incorporated in Scotland and are wholly owned subsidiaries of ScottishPower plc, a public limited corporation organized under the laws of Scotland.

The applicant will be engaged directly and exclusively in the business of owning and/or operating one or more eligible facilities (the Facilities) and selling at wholesale at market-based rates electric energy from the Facilities. Once constructed, the Facilities will consist of an approximately 50 MW wind-powered electric generation facility located near Mendota, Illinois, and may also include an additional approximately 50 MW wind-powered generation facility located near Mendota, Illinois. Copies of the application have been served upon the Oregon Public Utility Commission and the Illinois Public Utility Commission, as "affected state commissions" under 18 CFR § 365.2(b)(3), and the Securities and Exchange Commission.

*Comment Date:* January 25, 2002. The Commission will limit its consideration of comments to those that concern the adequacy or accuracy of the application.

**3. MAPP Wind I, LLC**

[Docket No. EG02-63-000]

Take notice that on January 2, 2002, MAPP Wind I, LLC, 650 NE Holladay, Suite 700, Portland, Oregon 97232, filed with the Federal Energy Regulatory Commission (Commission) an application for determination of exempt wholesale generator status pursuant to part 365 of the Commission's regulations.

The applicant is a limited liability company organized under the laws of the State of Oregon and a wholly owned subsidiary of PacifiCorp Power Marketing, Inc., an Oregon corporation (PPM). PPM is a wholly owned subsidiary of PacifiCorp Holdings, Inc., a Delaware corporation with general offices in Portland, Oregon (PHI). PHI is a wholly owned subsidiary of NA General Partnership, a Nevada general partnership (NAGP). NAGP's two partners are Scottish Power NA 1 Limited and Scottish Power NA 2 Limited.

Scottish Power NA 1 Limited and Scottish Power NA 2 Limited are private limited companies incorporated in Scotland and are wholly owned subsidiaries of ScottishPower plc, a public limited corporation organized under the laws of Scotland.

The applicant will be engaged directly and exclusively in the business of owning and/or operating one or more eligible facilities (Facilities) and selling