

restricted service list for the Martin Dam Hydroelectric Project to represent the interests of the Muscogee (Creek) Nation of Oklahoma and the Kialegee Tribal Town of the Muscogee (Creek) Nation: Principal Chief A.D. Ellis, Muscogee (Creek) Nation of Oklahoma, P.O. Box 580, Okmulgee, OK 74447; Mekko Tiger Hobia, Kialegee Tribal Town of the Muscogee, (Creek) Nation, P.O. Box 332, Wetumpka, OK 74883.

Dated: March 5, 2012.

**Kimberly D. Bose,**  
*Secretary.*

[FR Doc. 2012-5842 Filed 3-9-12; 8:45 am]

**BILLING CODE 6717-01-P**

## DEPARTMENT OF ENERGY

### Federal Energy Regulatory Commission

[Docket No. CP12-73-000]

#### Southern Star Central Gas Pipeline, Inc.; Notice of Request Under Blanket Authorization

Take notice that on February 21, 2012 Southern Star Central Gas Pipeline, Inc. (Southern Star), 4700 State Highway 56, Owensboro, Kentucky 42301, filed in Docket No. CP12-73-000, a Prior Notice request pursuant to sections 157.205 and 157.216 of the Commission's Regulations under the Natural Gas Act for authorization to replace approximately 3 miles of certain pipeline facilities located in Johnson City, Missouri. Specifically, Southern Star proposes to replace 3 miles of 12-inch diameter XT pipeline by constructing approximately 3 miles of 20-inch diameter XM pipeline which is a continuation of the multi-year program initiated in 2008 to construct the Sedalia 20-inch diameter XM pipeline. The proposed replacement will allow Southern Star to meet a requirement from the Department of Transportation for safety reasons and to eliminate obsolete, acetylene-welded pipeline, all as more fully set forth in the application which is on file with the Commission and open to public inspection. The filing may also be viewed on the Web at <http://www.ferc.gov> using the "eLibrary" link. Enter the docket number excluding the last three digits in the docket number field to access the document. For assistance, contact FERC at [FERCOnlineSupport@ferc.gov](mailto:FERCOnlineSupport@ferc.gov) or call toll-free, (866) 208-3676 or TTY, (202) 502-8659.

Any questions regarding this Application should be directed to Phyllis Medley, Senior Analyst,

Regulatory Affairs, Southern Star Central Gas Pipeline, Inc., 4700 State Highway 56, Owensboro, Kentucky 42301, or call (270) 852-4653, or fax (270) 852-5010, or by email [Phyllis.k.medley@sscgpc.com](mailto:Phyllis.k.medley@sscgpc.com).

Any person may, within 60 days after the issuance of the instant notice by the Commission, file pursuant to Rule 214 of the Commission's Procedural Rules (18 CFR 385.214) a motion to intervene or notice of intervention. Any person filing to intervene or the Commission's staff may, pursuant to section 157.205 of the Commission's Regulations under the NGA (18 CFR 157.205) file a protest to the request. If no protest is filed within the time allowed therefore, the proposed activity shall be deemed to be authorized effective the day after the time allowed for protest. If a protest is filed and not withdrawn within 30 days after the time allowed for filing a protest, the instant request shall be treated as an application for authorization pursuant to section 7 of the NGA.

Persons who wish to comment only on the environmental review of this project should submit an original and two copies of their comments to the Secretary of the Commission. Environmental commenter's will be placed on the Commission's environmental mailing list, will receive copies of the environmental documents, and will be notified of meetings associated with the Commission's environmental review process. Environmental commenter's will not be required to serve copies of filed documents on all other parties. However, the non-party commentary, will not receive copies of all documents filed by other parties or issued by the Commission (except for the mailing of environmental documents issued by the Commission) and will not have the right to seek court review of the Commission's final order.

The Commission strongly encourages electronic filings of comments, protests, and interventions via the internet in lieu of paper. See 18 CFR 385.2001(a)(1)(iii) and the instructions on the Commission's Web site ([www.ferc.gov](http://www.ferc.gov)) under the "e-Filing" link.

Dated: March 5, 2012.

**Kimberly D. Bose,**  
*Secretary.*

[FR Doc. 2012-5845 Filed 3-9-12; 8:45 am]

**BILLING CODE 6717-01-P**

## DEPARTMENT OF ENERGY

### Federal Energy Regulatory Commission

#### Notice of Commission Staff Attendance at MISO Meetings

The Federal Energy Regulatory Commission hereby gives notice that members of the Commission and Commission staff may attend the following MISO-related meetings:

Order 1000 Right of First Refusal (ROFR) Task Team, March 23, 2012, 9 a.m.-3 p.m. ET.

MISO Headquarters, 720 City Center Drive, Carmel, IN 46032. Further information may be found at [www.midwestiso.org](http://www.midwestiso.org).

The above-referenced meetings are open to the public.

The discussions at each of the meetings described above may address matters at issue in the following proceedings:

Docket No. RM01-5, *Electronic Tariff Filings*.

Docket Nos. ER04-691, EL04-104 and ER04-106, *et al.*, *Midwest Independent Transmission System Operator, Inc., et al.*

Docket No. ER05-6, *et al.*, *Midwest Independent Transmission System Operator, Inc., et al.*

Docket No. ER05-636, *Midwest Independent Transmission System Operator, Inc.*

Order No. 890, *Preventing Undue Discrimination and Preference in Transmission Service*.

Docket Nos. ER06-18, *et al.*, *Midwest Independent Transmission System Operator, Inc.*

Docket No. ER06-56, *Midwest Independent Transmission System Operator, Inc.*

Docket No. ER06-192, *Midwest Independent Transmission System Operator, Inc.*

Order Nos. 693 and 693-A, *Mandatory Reliability Standards for Bulk-Power System*.

Docket No. AD07-12, *Reliability Standard Compliance and Enforcement in Regions with Independent System Operators and Regional Transmission Organizations*.

Docket No. ER07-1182, *Midwest Independent Transmission System Operator, Inc.*

Docket No. ER07-1372, *Midwest Independent Transmission System Operator, Inc.*

Docket Nos. RR07-2, *et al.*, *Delegation Agreement Between the North American Electric Reliability Corporation and Midwest Reliability Organization, et al.*

Docket No. EL08-32, *Central Minnesota Municipal Power Agency and*

*Midwest Municipal Transmission Group, Inc.*

Docket No. OA08–53, *Midwest Independent Transmission System Operator, Inc.*

Docket No. ER08–194, *et al.*, *Midwest Independent Transmission System Operator, Inc.*

Docket No. ER08–394, *Midwest Independent Transmission System Operator, Inc.*

Docket No. ER08–925, *Midwest Independent Transmission System Operator, Inc.*

Docket No. ER08–1074, *Midwest Independent Transmission System Operator, Inc.*

Docket No. ER08–1169, *Midwest Independent Transmission System Operator, Inc.*

Docket No. RM08–19, *Mandatory Reliability Standards for the Calculation of Available Transfer, Capacity Benefit Margins, Transmission Reliability Margins, Total Transfer Capability, and Existing Transmission Commitments and Mandatory Reliability Standards for the Bulk Power System.*

Docket No. AD09–10, *National Action Plan on Demand Response.*

Docket No. AD09–15, *Version One Regional Reliability Standard for Resource and Demand Balancing.*

Docket No. ER09–1049, *Midwest Independent Transmission System Operator, Inc.*

Docket No. ER09–1074, *Midwest Independent Transmission System Operator, Inc.*

Docket No. ER09–1431, *Midwest Independent Transmission System Operator, Inc.*

Docket No. AD10–5, *RTO/ISO Performance Metrics.*

Docket No. AD10–14, *Reliability Standards Development and NERC and Regional Entity Enforcement.*

Docket No. EC10–39, *American Transmission Company, LLC.*

Docket No. EL10–41, *Tatanka Wind Power, LLC v. Montana Dakota Utilities Company, a division of MDU Resources Group, Inc.*

Docket No. EL10–45, *Midwest Independent Transmission System Operator, Inc. v. PJM Interconnection, LLC.*

Docket No. EL10–46, *Midwest Independent Transmission System Operator, Inc. v. PJM Interconnection, LLC.*

Docket No. EL10–60, *PJM Interconnection, LLC v. Midwest Independent Transmission System Operator, Inc.*

Docket No. ER10–8, *Midwest Independent Transmission System Operator, Inc.*

Docket Nos. ER10–9, 10–73, 10–74, *Dairyland Power Cooperative v.*

*Midwest Independent Transmission System Operator, Inc.*

Docket Nos. ER10–209, EL10–12, and ER10–640, *Commonwealth Edison Company and Commonwealth Edison Company of Indiana, Inc. v. Midwest Independent Transmission System Operator, Inc.*

Docket No. ER10–1791, *Midwest Independent Transmission System Operator, Inc. and the Midwest ISO Transmission Owners.*

Docket No. ER10–2090, *Midwest Independent Transmission System Operator, Inc.*

Docket No. ER10–2283, *Midwest Independent Transmission System Operator, Inc.*

Docket No. ES10–31, *Midwest Independent Transmission System Operator, Inc.*

Docket No. PL10–4, *Enforcement of Statutes, Orders, Rules, and Regulations.*

Docket No. RM09–13, *Time Error Correction Reliability Standard.*

Docket No. RM10–9, *Transmission Loading Relief Reliability Standard and Curtailment Priorities.*

Docket No. RM10–11, *Integration of Variable Energy Resources.*

Docket No. RM10–13, *Credit Reforms in Organized Wholesale Electric Markets.*

Docket No. RM10–17 and EL09–68, *Demand Response Compensation in Organized Wholesale Energy Markets.*

Docket No. RM10–23 and Order No. 1000, *Transmission Planning and Cost Allocation by Transmission Owning and Operating Public Utilities.*

Docket No. ER11–15, *Midwest Independent Transmission System Operator, Inc.*

Docket No. ER11–138, *Midwest Independent Transmission System Operator, Inc.*

Docket No. ER11–1991, *Midwest Independent Transmission System Operator, Inc.*

Docket No. ER11–3225, *Midwest Independent Transmission System Operator, Inc.*

Docket No. ER11–2275, *Midwest Independent Transmission System Operator, Inc.*

Docket No. ER11–2700, *Midwest Independent Transmission System Operator, Inc.*

Docket No. ER11–3279, *Midwest Independent Transmission System Operator, Inc.*

Docket No. ER11–4081, *Midwest Independent Transmission System Operator, Inc.*

Docket No. ER11–3728, *Midwest Independent Transmission System Operator, Inc.*

Docket No. ER11–3572, *Midwest Independent Transmission System Operator, Inc.*

Docket No. ER11–4305, *Midwest Independent Transmission System Operator, Inc.*

Docket No. ER12–33, *Midwest Independent Transmission System Operator, Inc.*

Docket No. ER12–56, *Midwest Independent Transmission System Operator, Inc.*

Docket No. ER12–212, *Midwest Independent Transmission System Operator, Inc.*

Docket No. ER12–214, *Midwest Independent Transmission System Operator, Inc.*

Docket No. ER12–242, *Midwest Independent Transmission System Operator, Inc.*

Docket No. ER12–274, *Midwest Independent Transmission System Operator, Inc.*

Docket No. ER12–290, *Midwest Independent Transmission System Operator, Inc.*

Docket No. ER12–297, *Midwest Independent Transmission System Operator, Inc.*

Docket No. ER12–309, *Midwest Independent Transmission System Operator, Inc.*

Docket No. ER12–310, *Midwest Independent Transmission System Operator, Inc.*

Docket No. ER12–312, *Midwest Independent Transmission System Operator, Inc.*

Docket No. ER12–334, *Midwest Independent Transmission System Operator, Inc.*

Docket No. ER12–351, *Midwest Independent Transmission System Operator, Inc.*

Docket No. ER11–3415, *Midwest Independent Transmission System Operator, Inc.*

Docket No. ER12–427, *Midwest Independent Transmission System Operator, Inc.*

Docket No. ER12–450, *Midwest Independent Transmission System Operator, Inc.*

Docket No. ER12–451, *Midwest Independent Transmission System Operator, Inc.*

Docket No. ER12–480, *Midwest Independent Transmission System Operator, Inc.*

Docket No. ER12–517, *Midwest Independent Transmission System Operator, Inc.*

Docket No. OA08–53, *Midwest Independent Transmission System Operator, Inc.*

Docket No. EL12–11, *Rail Splitter Wind Farm v. Ameren and MISO.*

For more information, contact Patrick Clarey, Office of Energy Markets

Regulation, Federal Energy Regulatory Commission at (317) 249-5937 or [patrick.clarey@ferc.gov](mailto:patrick.clarey@ferc.gov), or Christopher Miller, Office of Energy Markets Regulation, Federal Energy Regulatory Commission at (317) 249-5936 or [christopher.miller@ferc.gov](mailto:christopher.miller@ferc.gov).

Dated: March 5, 2012.

**Kimberly D. Bose,**  
Secretary.

[FR Doc. 2012-5844 Filed 3-9-12; 8:45 am]

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## ENVIRONMENTAL PROTECTION AGENCY

[FRL-9645-5]

### Meeting of the EPA's Children's Health Protection Advisory Committee (CHPAC)

**AGENCY:** Environmental Protection Agency (EPA).

**ACTION:** Notice of meeting.

**SUMMARY:** Pursuant to the provisions of the Federal Advisory Committee Act, Public Law 92-463, notice is hereby given that the next meeting of the Children's Health Protection Advisory Committee (CHPAC) will be held March 28 and 29 at Mount Vernon Place, 900 Massachusetts Avenue, Washington, DC. The CHPAC was created to advise the Environmental Protection Agency on science, regulations, and other issues relating to children's environmental health.

**DATES:** The Children's Health Protection Advisory Committee will meet March 28 and 29, 2012.

**ADDRESSES:** Mount Vernon Place, 900 Massachusetts Avenue, Washington, DC.

**FOR FURTHER INFORMATION CONTACT:** Martha Berger, Office of Children's Health Protection, USEPA, MC 1107T, 1200 Pennsylvania Avenue NW., Washington, DC 20460, (202) 564-2191, [berger.martha@epa.gov](mailto:berger.martha@epa.gov).

**SUPPLEMENTARY INFORMATION:** The meetings of the CHPAC are open to the public. No registration is required. Preliminary agenda includes discussion of an advice letters on lead regulations, social determinants of health and children's environmental health, and EPA's Risk Assessment Forum and children's health projects. The full agenda will be posted at [www.epa.gov/children](http://www.epa.gov/children).

**Access:** For information on access or services for individuals with disabilities, please contact Martha Berger at 202-564-2191 or [berger.martha@epa.gov](mailto:berger.martha@epa.gov).

Dated: February 21, 2012.

**Martha Berger,**

*Designated Federal Official.*

[FR Doc. 2012-5881 Filed 3-9-12; 8:45 am]

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## FEDERAL COMMUNICATIONS COMMISSION

### Information Collections Being Reviewed by the Federal Communications Commission

**AGENCY:** Federal Communications Commission.

**ACTION:** Notice and request for comments.

**SUMMARY:** The Federal Communications Commission (FCC), as part of its continuing effort to reduce paperwork burdens, invites the general public and other Federal agencies to take this opportunity to comment on the following information collection, as required by the Paperwork Reduction Act (PRA) of 1995. Comments are requested concerning (a) whether the proposed collection of information is necessary for the proper performance of the functions of the Commission, including whether the information shall have practical utility; (b) the accuracy of the Commission's burden estimate; (c) ways to enhance the quality, utility, and clarity of the information collected; (d) ways to minimize the burden of the collection of information on the respondents, including the use of automated collection techniques or other forms of information technology; and (e) ways to further reduce the information collection burden on small business concerns with fewer than 25 employees.

The FCC may not conduct or sponsor a collection of information unless it displays a currently valid control number. No person shall be subject to any penalty for failing to comply with a collection of information subject to the PRA that does not display a valid Office of Management and Budget (OMB) control number.

**DATES:** Written PRA comments should be submitted on or before May 11, 2012. If you anticipate that you will be submitting comments, but find it difficult to do so within the period of time allowed by this notice, you should advise the contact listed below as soon as possible.

**ADDRESSES:** Direct all PRA comments to Cathy Williams, FCC, via email [PRA@fcc.gov](mailto:PRA@fcc.gov) and to [Cathy.Williams@fcc.gov](mailto:Cathy.Williams@fcc.gov).

**FOR FURTHER INFORMATION CONTACT:** For additional information about the information collection, contact Cathy Williams at (202) 418-2918.

### SUPPLEMENTARY INFORMATION:

*OMB Control Number:* 3060-1150.

*Title:* Structure and Practices of the Video Relay Service Program, Second Report and Order and Order, CG Docket No. 10-51.

*Form Number:* N/A.

*Type of Review:* Revision of a currently approved collection.

*Respondents:* Business or other for-profit entities.

*Number of Respondents and Responses:* 28 respondents; 89 responses.

*Estimated Time per Response:* .017 hours (1 minute) to 50 hours.

*Frequency of Response:* Annual, on occasion, and one-time reporting requirements; third party disclosure requirement.

*Obligation to Respond:* Required to obtain or retain benefits. The statutory authority for the information collections are found at section 225 of the Act, 47 U.S.C. 225. The law was enacted on July 26, 1990, as Title IV of the ADA, Public Law 101-336, 104 Stat. 327, 366-69.

*Total Annual Burden:* 934 hours.

*Total Annual Cost:* None.

*Nature and Extent of Confidentiality:* An assurance of confidentiality is not offered because this information collection does not require the collection of personally identifiable information (PII) from individuals.

*Privacy Impact Assessment:* No impact(s).

*Needs and Uses:* On July 28, 2011, in document FCC 11-118, the Commission released a Second Report and Order and Order, published at 76 FR 47469, August 5, 2011, and at 76 FR 47476, August 5, 2011, adopting final and interim rules—designed to help prevent fraud and abuse, and ensure quality service, in the provision of Internet-based forms of Telecommunications Relay Services (iTRS). The Second Report and Order and Order amends the Commission's process for certifying Internet-based Telecommunications Relay Service (iTRS) providers as eligible for payment from the Interstate TRS Fund (Fund) for their provision of iTRS, as proposed in the Commission's April 2011 Further Notice of Proposed Rulemaking in the Video Relay Service (VRS) reform proceeding, CG Docket No. 10-51, published at 76 FR 24437, May 2, 2011. The Commission adopted the newly revised certification process to ensure that iTRS providers receiving certification are qualified to provide iTRS in compliance with the