

term. A preliminary permit does not authorize the permit holder to perform any land-disturbing activities or otherwise enter upon lands or waters owned by others without the owners' express permission.

The proposed project would be located at the existing Ruby Hill Mine an existing open pit mine with the pump storage utilizing and existing deep open pit mine for the lower reservoir and an earthen dam for the upper reservoir. The project consist of the following new facilities: (1) A 3,474-foot-long, 30-meter-high earthen dam (Upper Reservoir) with a surface area of 20 acres; and a total storage capacity of 1,941 acre-feet at a normal maximum surface elevation of 1,231 feet average mean sea level (msl); (2) an existing open pit mine (Lower Reservoir) that will not require a dam with a maximum surface elevation of 1,707 average msl, and a storage capacity of 2,000 acre-feet; (3) two 4,760-foot-long, 10-foot-diameter steel penstocks; (4) an underground powerhouse housing four 50-megawatt pump turbine units at an approximate elevation of 1,670 msl, the final dimension is to be determined; (5) a single 15-foot-diameter low pressure draft tube that will extend approximately 80 feet from the powerhouse to the Lower Reservoir; (6) the initial fill water would come from water purchased from existing water right holders, with an estimated 100-gallons per minute (gpm) from Eureka wastewater treatment plant to be used as a make-up water source; (7) a 200-mega volt amp substation for converting the 20-kilovolt (kV), generator/motor voltage to 230- kV, a new 230- kV, 13,000-foot-long transmission lines that connect the new substation to the existing 230-kV transmission lines at Machacek substation, and (8) appurtenant facilities. The estimated annual power generation at the Ruby Hill Pumped Hydro Energy Storage Project would be 730 gigawatt-hours.

Applicant Contact: Mr. Michael Werner, Managing Director, Nevada PSH Energy Storage LLC, 7425 East Columbia Drive, Spokane, Washington 99212, michaelawerner@comcast.net.

FERC Contact: Ousmane Sidibe; Phone: (202) 502-6245.

Deadline for filing comments, motions to intervene, competing applications (without notices of intent), or notices of intent to file competing applications: 60 days from the issuance of this notice. Competing applications and notices of intent must meet the requirements of 18 CFR 4.36.

The Commission strongly encourages electronic filing. Please file comments, motions to intervene, notices of intent,

and competing applications using the Commission's eFiling system at <https://ferconline.ferc.gov/FERConline.aspx>. Commenters can submit brief comments up to 6,000 characters, without prior registration, using the eComment system at <https://ferconline.ferc.gov/QuickComment.aspx>. You must include your name and contact information at the end of your comments. For assistance, please contact FERC Online Support at FERConlineSupport@ferc.gov, (866) 208-3676 (toll free), or (202) 502-8659 (TTY). In lieu of electronic filing, you may submit a paper copy. Submissions sent via the U.S. Postal Service must be addressed to: Kimberly D. Bose, Secretary, Federal Energy Regulatory Commission, 888 First Street NE, Room 1A, Washington, DC 20426. Submissions sent via any other carrier must be addressed to: Kimberly D. Bose, Secretary, Federal Energy Regulatory Commission, 12225 Wilkins Avenue, Rockville, Maryland 20852.

In addition to publishing the full text of this document in the **Federal Register**, more information about this project, including a copy of the application, can be viewed or printed on the "eLibrary" link of Commission's website at <https://www.ferc.gov/ferconline/elibrary/overview>. Enter the docket number (P-15031) in the docket number field to access the document. For assistance, contact FERC Online Support.

Dated: September 17, 2020.

Kimberly D. Bose,

Secretary.

[FR Doc. 2020-20981 Filed 9-22-20; 8:45 am]

BILLING CODE 6717-01-P

DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

Combined Notice of Filings #1

Take notice that the Commission received the following electric rate filings:

Docket Numbers: ER18-1247-001.

Applicants: Entergy Arkansas, Inc.

Description: Report Filing: EAL Refund Report (ER18-1247-001) to be effective N/A.

Filed Date: 9/16/20.

Accession Number: 20200916-5056.

Comments Due: 5 p.m. ET 10/7/20.

Docket Numbers: ER20-2446-001.

Applicants: Bitter Ridge Wind Farm, LLC.

Description: Tariff Amendment: Deficiency Filing for Bitter Ridge

Reactive Rate Schedule to be effective 9/14/2020.

Filed Date: 9/17/20.

Accession Number: 20200917-5040.

Comments Due: 5 p.m. ET 9/28/20.

Docket Numbers: ER20-2878-003.

Applicants: Pacific Gas and Electric Company.

Description: Tariff Amendment: Third Amendment to Wholesale Distribution Tariff Rate Case 2020 (WDT3), PWRPA 30 to be effective 11/15/2020.

Filed Date: 9/16/20.

Accession Number: 20200916-5071.

Comments Due: 5 p.m. ET 10/7/20.

Docket Numbers: ER20-2878-004.

Applicants: Pacific Gas and Electric Company.

Description: Tariff Amendment: Fourth Amendment to Wholesale Distribution Tariff Rate Case 2020 (WDT3), PWRPA56 to be effective 11/15/2020.

Filed Date: 9/16/20.

Accession Number: 20200916-5075.

Comments Due: 5 p.m. ET 10/7/20.

Docket Numbers: ER20-2878-005.

Applicants: Pacific Gas and Electric Company.

Description: Tariff Amendment: Fifth Amendment to Wholesale Distribution Tariff Rate Case 2020 (WDT3), S Cove to be effective 11/15/2020.

Filed Date: 9/16/20.

Accession Number: 20200916-5077.

Comments Due: 5 p.m. ET 10/7/20

Docket Numbers: ER20-2878-006.

Applicants: Pacific Gas and Electric Company.

Description: Tariff Amendment: Sixth Amendment to Wholesale Distribution Tariff Rate Case 2020 (WDT3), Western to be effective 11/15/2020.

Filed Date: 9/16/20.

Accession Number: 20200916-5079.

Comments Due: 5 p.m. ET 10/7/20.

Docket Numbers: ER20-2878-007.

Applicants: Pacific Gas and Electric Company.

Description: Tariff Amendment: Seventh Amendment to Wholesale Distribution Tariff Rate Case 2020 (WDT3), WPA to be effective 11/15/2020.

Filed Date: 9/16/20.

Accession Number: 20200916-5082.

Comments Due: 5 p.m. ET 10/7/20.

Docket Numbers: ER20-2878-008.

Applicants: Pacific Gas and Electric Company.

Description: Tariff Amendment: Eighth Amendment to Wholesale Distribution Tariff Rate Case 2020 (WDT3), Western to be effective 11/15/2020.

Filed Date: 9/16/20.

Accession Number: 20200916-5084.

Comments Due: 5 p.m. ET 10/7/20.
Docket Numbers: ER20–2898–000.
Applicants: PJM Interconnection, L.L.C.
Description: § 205(d) Rate Filing: Original WMPA, Service Agreement No. 5762; Queue No. AF2–282 to be effective 8/18/2020.
Filed Date: 9/17/20.
Accession Number: 20200917–5016.
Comments Due: 5 p.m. ET 10/8/20.
Docket Numbers: ER20–2899–000.
Applicants: PJM Interconnection, L.L.C.
Description: § 205(d) Rate Filing: Amendment to WMPA, Service Agreement No. 5603; Queue No. AD2–065 to be effective 2/6/2020.
Filed Date: 9/17/20.
Accession Number: 20200917–5019.
Comments Due: 5 p.m. ET 10/8/20.
Docket Numbers: ER20–2900–000.
Applicants: PJM Interconnection, L.L.C.
Description: § 205(d) Rate Filing: Original WMPA SA No. 5768; Queue No. AF2–284 to be effective 8/18/2020.
Filed Date: 9/17/20.
Accession Number: 20200917–5021.
Comments Due: 5 p.m. ET 10/8/20.
Docket Numbers: ER20–2901–000.
Applicants: PJM Interconnection, L.L.C.
Description: § 205(d) Rate Filing: Original WMPA SA No. 5769; Queue No. AF2–285 to be effective 8/18/2020.
Filed Date: 9/17/20.
Accession Number: 20200917–5033.
Comments Due: 5 p.m. ET 10/8/20.
Docket Numbers: ER20–2902–000.
Applicants: PJM Interconnection, L.L.C.
Description: Tariff Cancellation: Notice of Cancellation of WMPA SA No. 5283; Queue No. AD1–045 to be effective 8/14/2020.
Filed Date: 9/17/20.
Accession Number: 20200917–5038.
Comments Due: 5 p.m. ET 10/8/20.
Docket Numbers: ER20–2903–000.
Applicants: Sierra Pacific Power Company.
Description: § 205(d) Rate Filing: Service Agreement No. 16–00054; Battle Mountain LGIA 4th Amendment to be effective 9/18/2020.
Filed Date: 9/17/20.
Accession Number: 20200917–5070.
Comments Due: 5 p.m. ET 10/8/20.
Docket Numbers: ER20–2904–000.
Applicants: PJM Interconnection, L.L.C.
Description: Tariff Cancellation: Notice of Cancellation of WMPA, SA No. 5282; Queue No. AD1–046 re: withdrawal to be effective 10/13/2020.
Filed Date: 9/17/20.

Accession Number: 20200917–5090.
Comments Due: 5 p.m. ET 10/8/20.
Docket Numbers: ER20–2905–000.
Applicants: PJM Interconnection, L.L.C.
Description: Tariff Cancellation: Notice of Cancellation of ISAs, SA Nos. 3933 and 3934; Queue No. R30 to be effective 10/11/2019.
Filed Date: 9/17/20.
Accession Number: 20200917–5094.
Comments Due: 5 p.m. ET 10/8/20.
Docket Numbers: ER20–2906–000.
Applicants: PJM Interconnection, L.L.C.
Description: § 205(d) Rate Filing: Original WMPA SA No. 5767; Queue No. AF2–283 to be effective 8/17/2020.
Filed Date: 9/17/20.
Accession Number: 20200917–5096.
Comments Due: 5 p.m. ET 10/8/20.
Docket Numbers: ER20–2907–000.
Applicants: PJM Interconnection, L.L.C.
Description: Tariff Cancellation: Notice of Cancellation of WMPA, SA No. 5281; Queue No. AD1–044 re: withdrawal to be effective 10/13/2020.
Filed Date: 9/17/20.
Accession Number: 20200917–5098.
Comments Due: 5 p.m. ET 10/8/20.
Docket Numbers: ER20–2908–000.
Applicants: Avista Corporation.
Description: Compliance filing: Avista Corp OATT Order 845/845A
 Compliance Filing to be effective 10/17/2020.
Filed Date: 9/17/20.
Accession Number: 20200917–5099.
Comments Due: 5 p.m. ET 10/8/20.
Docket Numbers: ER20–2909–000.
Applicants: PJM Interconnection, L.L.C.
Description: Tariff Cancellation: Notice of Cancellation of ICSA, SA No. 5215; Queue No. AB1–006 to be effective 8/21/2020.
Filed Date: 9/17/20.
Accession Number: 20200917–5100.
Comments Due: 5 p.m. ET 10/8/20.
Docket Numbers: ER20–2910–000.
Applicants: Appalachian Power Company.
Description: § 205(d) Rate Filing: Notice of Cancellation AEPSC-Big Sandy Peaker Plant Interconnect/Operation Agrmt to be effective 11/21/2020.
Filed Date: 9/17/20.
Accession Number: 20200917–5103.
Comments Due: 5 p.m. ET 10/8/20.
 Take notice that the Commission received the following foreign utility company status filings:
Docket Numbers: FC20–15–000.
Applicants: Suncor Energy Inc., Fort Hills Energy LP.

Description: Notice of Self-Certification of Foreign Utility Company Status of Fort Hills Energy LP, et. al.
Filed Date: 9/16/20.
Accession Number: 20200916–5065.
Comments Due: 5 p.m. ET 10/7/20.
 The filings are accessible in the Commission's eLibrary system (<https://elibrary.ferc.gov/idmws/search/fercgensearch.asp>) by querying the docket number.
 Any person desiring to intervene or protest in any of the above proceedings must file in accordance with Rules 211 and 214 of the Commission's Regulations (18 CFR 385.211 and 385.214) on or before 5:00 p.m. Eastern time on the specified comment date. Protests may be considered, but intervention is necessary to become a party to the proceeding.
 eFiling is encouraged. More detailed information relating to filing requirements, interventions, protests, service, and qualifying facilities filings can be found at: <http://www.ferc.gov/docs-filing/efiling/filing-req.pdf>. For other information, call (866) 208–3676 (toll free). For TTY, call (202) 502–8659.

Dated: September 17, 2020.

Nathaniel J. Davis, Sr.,

Deputy Secretary.

[FR Doc. 2020–20975 Filed 9–22–20; 8:45 am]

BILLING CODE 6717–01–P

DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

[Project No. 15034–000]

Kinetic Power, LLC; Notice of Preliminary Permit Application Accepted for Filing and Soliciting Comments, Motions To Intervene, and Competing Applications

On June 1, 2020, the Kinetic Power LLC, filed an application for a preliminary permit, and amended on June 25, 2020, pursuant to section 4(f) of the Federal Power Act (FPA), proposing to study the feasibility of Beclabito Hydroelectric Energy Storage Center Project to be located about 20 miles west of Shiprock, New Mexico. The sole purpose of a preliminary permit, if issued, is to grant the permit holder priority to file a license application during the permit term. A preliminary permit does not authorize the permit holder to perform any land-disturbing activities or otherwise enter upon lands or waters owned by others without the owners' express permission.

The proposed project would be located entirely on Navajo Nation lands