

DATES: Interested persons are invited to submit comments on or before November 27, 2023.

ADDRESSES: To access and review all the documents related to the information collection listed in this notice, please use <http://www.regulations.gov> by searching the Docket ID number ED–2023–SCC–0169. Comments submitted in response to this notice should be submitted electronically through the Federal eRulemaking Portal at <http://www.regulations.gov> by selecting the Docket ID number or via postal mail, commercial delivery, or hand delivery. If the www.regulations.gov site is not available to the public for any reason, the Department will temporarily accept comments at ICDocketMgr@ed.gov. Please include the docket ID number and the title of the information collection request when requesting documents or submitting comments. Please note that comments submitted after the comment period will not be accepted. Written requests for information or comments submitted by postal mail or delivery should be addressed to the Manager of the Strategic Collections and Clearance Governance and Strategy Division, U.S. Department of Education, 400 Maryland Ave. SW, LBJ, Room 6W203, Washington, DC 20202–8240.

FOR FURTHER INFORMATION CONTACT: For specific questions related to collection activities, please contact Michael Berry, (202) 453–7088.

SUPPLEMENTARY INFORMATION: The Department, in accordance with the Paperwork Reduction Act of 1995 (PRA) (44 U.S.C. 3506(c)(2)(A)), provides the general public and Federal agencies with an opportunity to comment on proposed, revised, and continuing collections of information. This helps the Department assess the impact of its information collection requirements and minimize the public's reporting burden. It also helps the public understand the Department's information collection requirements and provide the requested data in the desired format. The Department is soliciting comments on the proposed information collection request (ICR) that is described below. The Department is especially interested in public comment addressing the following issues: (1) is this collection necessary to the proper functions of the Department; (2) will this information be processed and used in a timely manner; (3) is the estimate of burden accurate; (4) how might the Department enhance the quality, utility, and clarity of the information to be collected; and (5) how might the Department minimize the burden of this collection on the

respondents, including through the use of information technology. Please note that written comments received in response to this notice will be considered public records.

Title of Collection: CSLD Annual Performance Report.

OMB Control Number: 1810–NEW.

Type of Review: New ICR.

Respondents/Affected Public: State, local, and Tribal governments.

Total Estimated Number of Annual Responses: 58.

Total Estimated Number of Annual Burden Hours: 638.

Abstract: The Comprehensive Literacy State Development (CLSD) program is authorized under the Elementary and Secondary Education Act of 1965, as amended (ESEA), sections 2222–2225. The CLSD program awards competitive grants to advance literacy skills—using evidence-based practices, activities, and interventions, including preliteracy skills, reading, and writing—for children from birth through grade 12, with an emphasis on disadvantaged children, including children living in poverty, English learners, and children with disabilities. Eligible entities include the state education agencies (SEAs) of the 50 states, the District of Columbia, and Puerto Rico. Additionally, directed awards are made to four (4) Outlying Areas: American Samoa, the Commonwealth of the Northern Mariana Islands, Guam, and the U.S. Virgin Islands. A portion of funds is also awarded directly to the Bureau of Indian Education.

CLSD requires that at least 95% of funds awarded to SEAs be distributed to local education agencies through a subgrant award process. However, the current OMB-approved ED generic grant performance report does not include fields to capture program (subgrantee) demographic data or performance measures to ensure grantees are meeting statutory and regulatory requirements and making progress toward meeting the goals and objectives of their approved projects. The proposed performance report metrics reflect the need to collect pertinent grantee- and subgrantee-level data that could be used to guide future program policy and practice and respond to stakeholder, congressional, and agency inquiries. Thus, the CLSD program staff would better understand whom they serve, programmatic needs, strategies to meet those needs, and how collecting program-level data would benefit the students and support their learning. The new CLSD performance report metrics would (a) collect programmatic data that demonstrate aggregate program-level impact; (b) provide subgrantees' aggregated data,

such as the number of students and professionals served, how funds have been used (e.g., professional learning, curricular materials), and staffing; and (c) provide the CLSD program staff the data to report the performance and outcomes of the CLSD program, at both the grantee and the subgrantee levels. These new measures also would help to add specificity to ED's monitoring efforts.

Dated: September 21, 2023.

Kun Mullan,

PRA Coordinator, Strategic Collections and Clearance, Governance and Strategy Division, Office of Chief Data Officer, Office of Planning, Evaluation and Policy Development.

[FR Doc. 2023–20941 Filed 9–26–23; 8:45 am]

BILLING CODE 4000–01–P

DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

Combined Notice of Filings

Take notice that the Commission has received the following Natural Gas and Oil Pipeline Rate and Refund Report filings:

Filings Instituting Proceedings

Docket Numbers: RP23–1045–000.

Applicants: Venture Global Gator Express, LLC.

Description: § 4(d) Rate Filing: Normal filing version 1 2023 to be effective 10/31/2023.

Filed Date: 9/20/23.

Accession Number: 20230920–5084.

Comment Date: 5 p.m. ET 10/2/23.

Docket Numbers: RP23–1046–000.

Applicants: MountainWest Pipeline, LLC.

Description: § 4(d) Rate Filing: 2023 Housekeeping Filing to be effective 10/20/2023.

Filed Date: 9/20/23.

Accession Number: 20230920–5115.

Comment Date: 5 p.m. ET 10/2/23.

Docket Numbers: RP23–1047–000.

Applicants: MountainWest Overthrust Pipeline, LLC.

Description: § 4(d) Rate Filing: 2023 Housekeeping to be effective 10/20/2023.

Filed Date: 9/20/23.

Accession Number: 20230920–5116.

Comment Date: 5 p.m. ET 10/2/23.

Any person desiring to intervene, to protest, or to answer a complaint in any of the above proceedings must file in accordance with Rules 211, 214, or 206 of the Commission's Regulations (18 CFR 385.211, 385.214, or 385.206) on or

before 5:00 p.m. Eastern time on the specified comment date. Protests may be considered, but intervention is necessary to become a party to the proceeding.

Filings in Existing Proceedings

Docket Numbers: RP23–886–001.

Applicants: Transcontinental Gas Pipe Line Company, LLC.

Description: Compliance filing: Compliance Filing—IT Feeder to FT—McMullen Lateral to be effective 11/1/2023.

Filed Date: 9/21/23.

Accession Number: 20230921–5045.

Comment Date: 5 p.m. ET 10/3/23.

Any person desiring to protest in any the above proceedings must file in accordance with Rule 211 of the Commission's Regulations (18 CFR 385.211) on or before 5:00 p.m. Eastern time on the specified comment date.

The filings are accessible in the Commission's eLibrary system (<https://elibrary.ferc.gov/idmws/search/fercgensearch.asp>) by querying the docket number.

eFiling is encouraged. More detailed information relating to filing requirements, interventions, protests, service, and qualifying facilities filings can be found at: <http://www.ferc.gov/docs-filing/efiling/filing-req.pdf>. For other information, call (866) 208–3676 (toll free). For TTY, call (202) 502–8659.

The Commission's Office of Public Participation (OPP) supports meaningful public engagement and participation in Commission proceedings. OPP can help members of the public, including landowners, environmental justice communities, Tribal members and others, access publicly available information and navigate Commission processes. For public inquiries and assistance with making filings such as interventions, comments, or requests for rehearing, the public is encouraged to contact OPP at (202) 502–6595 or OPP@ferc.gov.

Dated: September 21, 2023.

Debbie-Anne A. Reese,

Deputy Secretary.

[FR Doc. 2023–21096 Filed 9–26–23; 8:45 am]

BILLING CODE 6717–01–P

DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

[Project No. 15315–000]

County of Coconino, AZ; Notice of Preliminary Permit Application Accepted for Filing and Soliciting Comments, Motions To Intervene, and Competing Applications

On June 12, 2023, Western Navajo Pumped Storage 2, LLC, filed an application for a preliminary permit, pursuant to section 4(f) of the Federal Power Act (FPA), proposing to study the feasibility of the to be located near the City of Page in Coconino County, Arizona. The sole purpose of a preliminary permit, if issued, is to grant the permit holder priority to file a license application during the permit term. A preliminary permit does not authorize the permit holder to perform any land-disturbing activities or otherwise enter upon lands or waters owned by others without the owners' express permission.

The project is proposed as a closed loop pumped storage hydroelectric-generating facility, which would involve the construction of new water storage, water conveyance, and generation facilities at off-channel locations where no such facilities exist at this time. The project would utilize water from Lake Powell to fill and periodically refill the project reservoirs. The lower reservoir would be located approximately 4,200 feet west from the proposed upper reservoir. A zoned rockfill embankment dike approximately 75 feet high and 6,200 feet long is proposed to be constructed to enclose the perimeter of the 55-acre lower reservoir with a water surface elevation of 5,475 feet mean sea level (msl). The upper reservoir would be located approximately 4,200 feet east from the proposed lower reservoir. A zoned rockfill embankment dike approximately 75 feet high and 6,500 feet long is proposed to be constructed to enclose the perimeter of the 55-acre upper reservoir with a water surface elevation of 6,475 feet msl. Both embankment ring dikes would have an impermeable clay core and an impermeable concrete liner.

During pumping operations, water would be drawn through the four reversible Francis pump-turbine units into four 12-foot-diameter steel pipes that would merge into a 24 foot-diameter penstock, which would convey water to the upper reservoir. During generation, operations would be reversed. The total installed generation

capacity would be 396 megawatts with a hydraulic head of 1,000 feet.

The proposed project would also include a new 30-mile-long, 230-kilovolt overhead transmission line that would extend from a proposed substation near the proposed powerhouse to an interconnection point with the substation located adjacent to Glen Canyon Dam approximately 2 miles northwest of Page, Arizona. The transmission route would follow an approximately 150-foot-wide corridor west until the proposed route meets an existing 200-foot-wide transmission corridor. The proposed substation would include two 200 MVA Generator Step-up Units, relays and controls, breakers, and switches as required by the existing substation owner/electric service provider.

Applicant Contact: Mr. Erik Steimle, Western Navajo Pumped Storage 1, LLC, 100 S Olive Street, West Palm Beach, FL 33401; erik@ryedevdevelopment.com; phone: (503) 998–0230.

FERC Contact: Everard Baker; email: everard.baker@ferc.gov; phone: (202) 502–8554.

The Commission's Office of Public Participation (OPP) supports meaningful public engagement and participation in Commission proceedings. OPP can help members of the public, including landowners, environmental justice communities, Tribal members, and others, access publicly available information and navigate Commission processes. For public inquiries and assistance with filings such as interventions, comments, or requests for rehearing, the public is encouraged to contact OPP at (202) 502–6595 or OPP@ferc.gov. Comments, motions to intervene, competing applications (without notices of intent), or notices of intent to file competing applications should be submitted within 60 days from the issuance of this notice. Competing applications and notices of intent must meet the requirements of 18 CFR 4.36.

The Commission strongly encourages electronic filing. Please file comments, motions to intervene, notices of intent, and competing applications using the Commission's eFiling system at <https://ferconline.ferc.gov/FEROnline.aspx>. Commenters can submit brief comments up to 6,000 characters, without prior registration, using the eComment system at <https://ferconline.ferc.gov/QuickComment.aspx>. You must include your name and contact information at the end of your comments. For assistance, please contact FERC Online Support at FEROnlineSupport@ferc.gov, (866) 208–3676 (toll free), or (202) 502–8659 (TTY). In lieu of