

*Estimate of Annual Burden:*³ The Commission estimates the total annual burden and cost⁴ for this information collection as follows. The ongoing electronic delivery of data requires the following occupations (which includes wages and benefits):⁵

- 75% of the time is spent by Computer Systems Analysts (Occupational Code: 15–1211) at \$67.75/hr.,
- 12.5% of the time is spent by Legal (Occupation Code: 23–0000) at \$142.25/hr., and

- 12.5% of the time is spent by Database Administrators and Architects (Occupational Code: 15–1245) at \$71.92/hr.,
- Therefore, we use the weighted hourly cost (for wages and benefits) of \$77.59.⁸

FERC–921 (ONGOING ELECTRONIC DELIVERY OF DATA FROM REGIONAL TRANSMISSION ORGANIZATIONS AND INDEPENDENT SYSTEM OPERATORS)

Category	Number of respondents	Annual number of responses per respondent	Total number of responses	Average annual burden & cost per response	Total average annual burden hours & cost	Annual cost per respondent (\$)
	(1)	(2)	(1) * (2) = (3)	(4)	(3) * (4) = (5)	(5) ÷ (1)
Ongoing electronic delivery of data	6	1	⁶ 6	52 hrs.; \$4,034.68	312 hrs.; \$24,208.08	\$4,034.68
Data Delivery Changes over the year	6	1	⁷ 6	480 hrs.; \$37,243.20	2,880 hrs.; \$223,459.20 ...	37,243.20
Total	6	2	12	3,192 hrs.; \$247,667.28 ...	41,277.88

Comments: Comments are invited on:

- (1) Whether the collection of information is necessary for the proper performance of the functions of the Commission, including whether the information will have practical utility;
- (2) the accuracy of the agency's estimate of the burden and cost of the collection of information, including the validity of the methodology and assumptions used;
- (3) ways to enhance the quality, utility and clarity of the information collection;
- and (4) ways to minimize the burden of the collection of information on those who are to respond, including the use of automated collection techniques or other forms of information technology.

Dated: July 13, 2021.

Kimberly D. Bose,
Secretary.

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DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

[Project No. 3251–000]

Cornell University; Notice of Authorization for Continued Project Operation

On June 28, 2019, Cornell University, licensee for the Cornell University Hydroelectric Project No.3251, filed an Application for a Subsequent License pursuant to the Federal Power Act (FPA) and the Commission's regulations thereunder. The Cornell University Hydroelectric Project is located on Fall Creek within the Cornell University campus in the City of Ithaca, Tompkins County, New York.

The license for Project No. 3251 was issued for a period ending June 30, 2021. Section 15(a)(1) of the FPA, 16 U.S.C. 808(a)(1), requires the Commission, at the expiration of a license term, to issue from year-to-year an annual license to the then licensee(s) under the terms and conditions of the prior license until a new license is issued, or the project is otherwise disposed of as provided in section 15 or any other applicable section of the FPA. If the project's prior license waived the applicability of section 15 of the FPA,

then, based on section 9(b) of the Administrative Procedure Act, 5 U.S.C. 558(c), and as set forth at 18 CFR 16.21(a), if the licensee of such project has filed an application for a subsequent license, the licensee may continue to operate the project in accordance with the terms and conditions of the license after the minor or minor part license expires, until the Commission acts on its application. If the licensee of such a project has not filed an application for a subsequent license, then it may be required, pursuant to 18 CFR 16.21(b), to continue project operations until the Commission issues someone else a license for the project or otherwise orders disposition of the project.

If the project is subject to section 15 of the FPA, notice is hereby given that an annual license for Project No. 3251 is issued to Cornell University for a period effective July 1, 2021 through June 30, 2022 or until the issuance of a new license for the project or other disposition under the FPA, whichever comes first. If issuance of a new license (or other disposition) does not take place on or before June 30, 2022, notice is hereby given that, pursuant to 18 CFR 16.18(c), an annual license under section 15(a)(1) of the FPA is renewed automatically without further order or

³ "Burden" is the total time, effort, or financial resources expended by persons to generate, maintain, retain, or disclose or provide information to or for a Federal agency. For further explanation of what is included in the information collection burden, refer to Title 5 Code of Federal Regulations 1320.3.

⁴ Costs (for wages and benefits) are based on the mean wage estimate by the Bureau of Labor Statistics' (BLS) Occupational Employment and Wage Statistics (OEWS) program from May 2020 (https://www.bls.gov/oes/current/naics2_22.htm) and benefits information, accounting for 70.3% of average employment (released March 2021) for

private industry workers (<https://www.bls.gov/news.release/ecec.nr0.htm>). We estimate the total time required per change to be 320 hours. Because a response encompasses one year where there are, on average, 1.5 changes, the total time per response is 480 hours (1.5 × 320 hours).

⁵ The loaded hourly wage for each occupation is as follows:

- Computer Systems Analysts: \$47.63 (base hourly wage) + 70.3% (benefits) = \$67.75.
- Legal: \$100 (base hourly wage) + 70.3% (benefits) = \$142.25.
- Database Administrators and Architects: \$50.65 (base hourly wage) + 70.3% (benefits) = \$71.92.

⁶ Each RTO/ISO electronically submits data daily. To match with past filings, we are considering the collection of daily responses to be a single response.

⁷ Each RTO/ISO is estimated to make one and a half changes yearly. To be consistent with the formulation that the submissions over the course of a year constitute a single response, for the purpose of this calculation, we are assuming that each response requires one and a half changes over the course of the year and estimating burden accordingly.

⁸ The rounded weighted hourly cost breakdown includes: [(0.75 * \$67.75) + (0.125 * \$142.25) + (0.125 * \$71.92)] = \$77.59.

notice by the Commission, unless the Commission orders otherwise.

If the project is not subject to section 15 of the FPA, notice is hereby given that Cornell University is authorized to continue operation of the Cornell University Hydroelectric Project, until such time as the Commission acts on its application for a subsequent license.

Dated: July 13, 2021.

Kimberly D. Bose,
Secretary.

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DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

[Docket No. RM07-16-000]

Notice of Format Change for Combined Notices; Filing Via the Internet

The purpose of this notice is to announce that the Commission will use a new format for Combined Notices (CNF) coming in early August 2021. The format will change to include a single table for each section of the combined notice for electric filings and two tables for the combined notice for natural gas filings, one for filings initiating proceedings and one for filings in existing proceedings, as shown in the examples below. This allows alignments which improve the readability of the document.

Beginning in August, the links displayed in these combined notices will include the following:

Docket Number Link: Links to the Docket List page.

Description Link: Links to the File List page. On the File List page, you can generate the FERC PDF, download single files, or download all files for the document.

Accession Number Link: Links to the Document Info page.

Also, the Combined Notices will include additional filing types, in particular complaints.

Examples

Electric CNF

Take notice that the Commission received the following electric corporate filings:

Docket Numbers: EC21-1-000.

Applicants: VRP Energy Storage, LLC.

Description: Ventura Energy Storage, LLC submits Notice of Consummation of Transaction.

Filed Date: 5/19/21.

Accession Number: 20210519-5111.

Comment Date: 5 p.m. ET 6/9/21.

Take notice that the Commission received the following exempt wholesale generator filings:

Docket Numbers: EG21-1-000.

Applicants: NOP Renewables Americas, LLC.

Description: Self-Certification of EWG for Hickory Park Solar, LLC.

Filed Date: 5/19/21.

Accession Number: 20210519-5090.

Comment Date: 5 p.m. ET 6/9/21.

Take notice that the Commission received the following electric rate filings:

Docket Numbers: ER21-100-000.

Applicants: ABC Electric Power Company.

Description: Compliance filing: ABC Energy Station 1, LLC submits tariff filing per 35: Revised Rate Schedule FERC No. 1 to be effective 12/1/2020.

Filed Date: 1/6/21.

Accession Number: 20210106-5021.

Comment Date: 5 p.m. ET 1/27/21.

Gas CNF

Filings Instituting Proceedings

Docket Numbers: RP21-100-000.

Applicants: GEF Pipeline LLC.

Description: § 4(d) Rate Filing: Updated Negotiated Rate PAL Agreements—February 2021 to be effective 5/10/2021.

Filed Date: 4/9/21.

Accession Number: 20210409-5065.

Comment Date: 5 p.m. ET 4/21/21.

Filings in Existing Proceedings

Docket Numbers: RP21-200-001.

Applicants: JLK Company of America LLC.

Description: Tariff Amendment: Amendment Filing to a Negotiated Rate Agreement—Semptra Gas & Power to be effective 4/1/2021.

Filed Date: 4/8/21.

Accession Number: 20210408-5290.

Comment Date: 5 p.m. ET 4/20/21.

Dated: July 13, 2021.

Kimberly D. Bose,

Secretary.

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DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

[Project No. 2997-000]

South Sutter Water District; Notice of Authorization for Continued Project Operation

On July 1, 2019, South Sutter Water District, licensee for the Camp Far West

Hydroelectric Project No.2997, filed an Application for a Subsequent License pursuant to the Federal Power Act (FPA) and the Commission's regulations thereunder. The Camp Far West Hydroelectric Project is located on the Bear River in Yuba, Nevada, and Placer Counties, California.

The license for Project No. 2997 was issued for a period ending June 30, 2021. Section 15(a)(1) of the FPA, 16 U.S.C. 808(a)(1), requires the Commission, at the expiration of a license term, to issue from year-to-year an annual license to the then licensee(s) under the terms and conditions of the prior license until a new license is issued, or the project is otherwise disposed of as provided in section 15 or any other applicable section of the FPA. If the project's prior license waived the applicability of section 15 of the FPA, then, based on section 9(b) of the Administrative Procedure Act, 5 U.S.C. 558(c), and as set forth at 18 CFR 16.21(a), if the licensee of such project has filed an application for a subsequent license, the licensee may continue to operate the project in accordance with the terms and conditions of the license after the minor or minor part license expires, until the Commission acts on its application. If the licensee of such a project has not filed an application for a subsequent license, then it may be required, pursuant to 18 CFR 16.21(b), to continue project operations until the Commission issues someone else a license for the project or otherwise orders disposition of the project.

If the project is subject to section 15 of the FPA, notice is hereby given that an annual license for Project No. 2997 is issued to the South Sutter Water District, for a period effective July 1, 2021 through June 30, 2022 or until the issuance of a new license for the project or other disposition under the FPA, whichever comes first. If issuance of a new license (or other disposition) does not take place on or before June 30, 2022, notice is hereby given that, pursuant to 18 CFR 16.18(c), an annual license under section 15(a)(1) of the FPA is renewed automatically without further order or notice by the Commission, unless the Commission orders otherwise.

If the project is not subject to section 15 of the FPA, notice is hereby given that South Sutter Water District is authorized to continue operation of the Camp Far West Hydroelectric Project, until such time as the Commission acts on its application for a subsequent license.