

(719) 520-4829 or by fax at (719) 520-4898.

CIG and Pioneer have entered into an agreement for the transfer of these facilities at a value at the time of transfer of \$19.5 million. CIG states that the facilities to be transferred consists of: (i) Approximately 700 miles of pipeline ranging in size from 2-inches to 24-inches in diameter with approximately 781 wells attached, (ii) approximately 49,000 horsepower of field compression, (iii) approximately 42 miles of fuel gas lines ranging in size from 2-inch to 20-inch diameter, and (iv) appurtenant facilities. CIG explains that the transfer to Pioneer consists of certain certificated facilities in addition to certain non-jurisdictional facilities that participate in the gathering of natural gas and the operation of a non-jurisdictional gathering system. CIG requests that the Commission issue an order approving the abandonment to be effective January 1, 2003, or earlier. CIG states that the transfer to Pioneer will not adversely affect customers as Pioneer will continue to provide the services that CIG previously provided.

As a result of the proposed abandonment, CIG also proposes to revise Volume No. 1 of its FERC Gas Tariff to remove references to gathering services and gathering rates and charges, and to cancel Rate Schedule X-5 and Volume No. 2 of its FERC Gas Tariff. Subsequently, Pioneer will file an application for a Declaratory Order with the Commission regarding these facilities.

There are two ways to become involved in the Commission's review of this project. First, any person wishing to obtain legal status by becoming a party to the proceedings for this project should, on or before August 27, 2002, file with the Federal Energy Regulatory Commission, 888 First Street, NE., Washington, DC 20426, a motion to intervene in accordance with the requirements of the Commission's rules of practice and procedure (18 CFR 385.214 or 385.211) and the regulations under the NGA (18 CFR 157.10). A person obtaining party status will be placed on the service list maintained by the Secretary of the Commission and will receive copies of all documents filed by the applicant and by all other parties. A party must submit 14 copies of filings made with the Commission and must mail a copy to the applicant and to every other party in the proceeding. Only parties to the proceeding can ask for court review of Commission orders in the proceeding.

However, a person does not have to intervene in order to have comments considered. The second way to

participate is by filing with the Secretary of the Commission, as soon as possible, an original and two copies of comments in support of or in opposition to this project. The Commission will consider these comments in determining the appropriate action to be taken, but the filing of a comment alone will not serve to make the filer a party to the proceeding. The Commission's rules require that persons filing comments in opposition to the project provide copies of their protests only to the party or parties directly involved in the protest.

Comments, protests and interventions may be filed electronically via the Internet in lieu of paper. See, 18 CFR 385.2001(a)(1)(iii) and the instructions on the Commission's Web site under the "e-Filing" link.

If the Commission decides to set the application for a formal hearing before an Administrative Law Judge, the Commission will issue another notice describing that process. At the end of the Commission's review process, a final Commission order approving or denying a certificate will be issued.

Linwood A. Watson, Jr.,
Deputy Secretary.

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DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

[Docket No. RP96-389-063]

Columbia Gulf Transmission Company; Notice of Negotiated Rate Filing

August 6, 2002.

Take notice that on July 30, 2002, Columbia Gulf Transmission Company (Columbia Gulf) tendered for filing the following contract for disclosure of a negotiated rate transaction: FTS-2 Service Agreement No. 73220 between Columbia Gulf Transmission Company and Florida Power & Light Company dated July 25, 2002.

Transportation service is to commence August 1, 2002 under the agreement.

Columbia Gulf states that it has served copies of the filing on all parties identified on the official service list in Docket No. RP96-389.

Any person desiring to be heard or to protest said filing should file a motion to intervene or a protest with the Federal Energy Regulatory Commission, 888 First Street, NE., Washington, DC 20426, in accordance with sections

385.214 or 385.211 of the Commission's rules and regulations. All such motions or protests must be filed in accordance with section 154.210 of the Commission's regulations. Protests will be considered by the Commission in determining the appropriate action to be taken, but will not serve to make protestants parties to the proceedings. Any person wishing to become a party must file a motion to intervene. Copies of this filing are on file with the Commission and are available for public inspection. This filing may also be viewed on the web at <http://www.ferc.gov> using the "RIMS" link, select "Docket#" and follow the instructions (call 202-208-2222 for assistance). Comments, protests and interventions may be filed electronically via the Internet in lieu of paper. The Commission strongly encourages electronic filings. See, 18 CFR 385.2001(a)(1)(iii) and the instructions on the Commission's Web site under the "e-Filing" link.

Linwood A. Watson, Jr.,
Deputy Secretary.

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DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

[Docket No. EC02-65-001]

Erie Boulevard Hydropower, L.P. and Orion Power New York GP II, Inc.; Notice of Filing

August 6, 2002.

Take notice that on July 25, 2002, Erie Boulevard Hydropower, L.P. (Erie) and Orion Power New York GP II, Inc. (Orion) pursuant to Section 203 of the Federal Power Act, filed with the Federal Energy Regulatory Commission an application seeking an order amending the Commission's Order of June 11, 2002, in this docket so as to authorize Orion instead of Erie to acquire the transmission facilities associated with the 2.2 MW Newton Falls hydroelectric project owned by Newton Falls Holdings, LLC.

Orion is a Delaware Corporation and, like Erie, is an indirect wholly-owned subsidiary of Reliant Resources, Inc. The facilities to be acquired are located on a tributary of the Oswegatchie River in St. Lawrence County, NY.

Any person desiring to intervene or to protest this filing should file with the Federal Energy Regulatory Commission, 888 First Street, NE., Washington, DC 20426, in accordance with rules 211 and