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Qualifying Conduit Hydropower Facility Description: The project would consist of: (1) four pump as turbine generating units with a total capacity of 236 kW and (2) appurtenant facilities. The proposed project would have an estimated annual generation of approximately 59 megawatt-hours.

A qualifying conduit hydropower facility is one that is determined or deemed to meet all the criteria shown in the table below.

TABLE 1—CRITERIA FOR QUALIFYING CONDUIT HYDROPOWER FACILITY

Statutory provision	Description	Satisfies (Y/N)
FPA 30(a)(3)(A)	The conduit the facility uses is a tunnel, canal, pipeline, aqueduct, flume, ditch, or similar manmade water conveyance that is operated for the distribution of water for agricultural, municipal, or industrial consumption and not primarily for the generation of electricity.	Y
FPA 30(a)(3)(C)(i)	The facility is constructed, operated, or maintained for the generation of electric power and uses for such generation only the hydroelectric potential of a non-federally owned conduit.	Y
FPA 30(a)(3)(C)(ii)	The facility has an installed capacity that does not exceed 40 megawatts	Y
FPA 30(a)(3)(C)(iii)	On or before August 9, 2013, the facility is not licensed, or exempted from the licensing requirements of Part I of the FPA.	Y

Preliminary Determination: The proposed Aquifer Pumped Hydro2 Project will not alter the primary purpose of the conduit, which is for agricultural and municipal use. Therefore, based upon the above criteria, Commission staff preliminarily determines that the operation of the project described above satisfies the requirements for a qualifying conduit hydropower facility, which is not required to be licensed or exempted from licensing.

Comments and Motions To Intervene: Deadline for filing comments, comments contesting whether the facility meets the qualifying criteria, and motions to intervene: June 12, 2025.

Anyone may submit comments or a motion to intervene in accordance with the requirements of Rules of Practice and Procedure, 18 CFR 385.210 and 385.214. Any motions to intervene must be received on or before the specified deadline date for the particular proceeding.

Filing and Service of Responsive Documents: All filings must (1) bear in all capital letters the “COMMENTS,” “COMMENTS CONTESTING QUALIFICATION FOR A CONDUIT HYDROPOWER FACILITY,” or “MOTION TO INTERVENE,” as applicable; (2) state in the heading the name of the applicant and the project number of the application to which the filing responds; (3) state the name, address, and telephone number of the person filing; and (4) otherwise comply with the requirements of sections 385.2001 through 385.2005 of the Commission’s regulations.¹ All comments contesting Commission staff’s preliminary determination that the

facility meets the qualifying criteria must set forth their evidentiary basis.

The Commission’s Office of Public Participation (OPP) supports meaningful public engagement and participation in Commission proceedings. OPP can help members of the public, including landowners, community organizations, Tribal members and others, access publicly available information and navigate Commission processes. For public inquiries and assistance with making filings such as comments or motions to intervene, the public is encouraged to contact OPP at (202) 502–6595 or OPP@ferc.gov.

The Commission strongly encourages electronic filing. Please file motions to intervene and comments using the Commission’s eFiling system at <https://www.ferc.gov/docs-filing/efiling.asp>. Commenters can submit brief comments up to 6,000 characters, without prior registration, using the eComment system at <https://www.ferc.gov/docs-filing/ecomment.asp>. You must include your name and contact information at the end of your comments. For assistance, please contact FERC Online Support at FERCOnlineSupport@ferc.gov, (866) 208–3676 (toll free), or (202) 502–8659 (TTY). In lieu of electronic filing, you may send a paper copy. Submissions sent via the U.S. Postal Service must be addressed to: Debbie-Anne A. Reese, Secretary, Federal Energy Regulatory Commission, 888 First Street NE, Room 1A, Washington, DC 20426. Submissions sent via any other carrier must be addressed to: Debbie-Anne A. Reese, Secretary, Federal Energy Regulatory Commission, 12225 Wilkins Avenue, Rockville, MD 20852. A copy of all other filings in reference to this application must be accompanied by proof of service on all persons listed in

the service list prepared by the Commission in this proceeding, in accordance with 18 CFR 385.2010.

Locations of Notice of Intent: The Commission provides all interested persons an opportunity to view and/or print the contents of this document via the internet through the Commission’s website at <https://www.ferc.gov/docs-filing/elibrary.asp>. Enter the docket number (*i.e.*, CD25–8) in the docket number field to access the document. You may also register online at <https://www.ferc.gov/docs-filing/esubscription.asp> to be notified via email of new filings and issuances related to this or other pending projects. Copies of the notice of intent can be obtained directly from the applicant. For assistance, call toll-free 1–866–208–3676 or email FERCOnlineSupport@ferc.gov. For TTY, call (202) 502–8659.

Dated: May 13, 2025.

Debbie-Anne A. Reese,
Secretary.

[FR Doc. 2025–09198 Filed 5–21–25; 8:45 am]

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DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

[Docket Nos. CP19–502–000, CP19–502–001]

Commonwealth LNG, LLC; Notice of Availability of the Final Supplemental Environmental Impact Statement for the Proposed Commonwealth LNG Project

The staff of the Federal Energy Regulatory Commission (FERC or Commission) has prepared a final

¹ 18 CFR 385.2001 through 2005 (2024).

supplemental environmental impact statement (EIS) to address the U.S. Court of Appeals for the District of Columbia Circuit's (court) July 16, 2024 opinion finding, as relevant here, that FERC failed to properly assess the cumulative effects of the Commonwealth LNG Project's (Project) nitrogen dioxide emissions and remanded the Order to FERC for further proceedings.¹ The Project is proposed by Commonwealth LNG, LLC (Commonwealth) in the above-referenced dockets.² Commonwealth requests authorization to site, construct, and operate a natural gas liquefaction and export facility, including a Natural Gas Act section 3 natural gas pipeline, in Cameron Parish, Louisiana.

On September 9, 2022, the Commission staff issued a final EIS for the Project.³ On November 17, 2022, the Commission issued an "Order Granting Authorization Under Section 3 of the Natural Gas Act" (Order) for Commonwealth's Project.⁴ On June 9, 2023, the Commission issued an "Order Addressing Arguments Raised on Rehearing".⁵ On July 16, 2024, the court issued its opinion and remanded the Order to FERC for further proceedings.⁶ As part of the Commission's consideration of the proposed Project on remand, we⁷ prepared this final supplemental EIS to assess the issue raised by the court.

The Commission mailed a copy of the "Notice of Availability" to Federal, State, and local government representatives and agencies; elected officials; environmental and public interest groups; Native American Tribes; potentially affected landowners and other interested individuals and groups; and newspapers and libraries in the project area. The final supplemental EIS is only available in electronic format. It may be viewed and downloaded from the FERC's website (www.ferc.gov), on the natural gas environmental documents page (<https://www.ferc.gov/industries-data/natural-gas/environment/environmental->

documents). In addition, the final supplemental EIS may be accessed by using the eLibrary link on the FERC's website. Click on the eLibrary link (<https://elibrary.ferc.gov/eLibrary/search>) select "General Search" and enter the docket number in the "Docket Number" field (*i.e.*, CP19–502). Be sure you have selected an appropriate date range. For assistance, please contact FERC Online Support at FercOnlineSupport@ferc.gov or toll free at (866) 208–3676, or for TTY, contact (202) 502–8659.

Additional information about the project is available from the Commission's Office of External Affairs, at (866) 208–FERC, or on the FERC website (www.ferc.gov) using the eLibrary link. The eLibrary link also provides access to the texts of all formal documents issued by the Commission, such as orders, notices, and rulemakings.

The Commission's Office of Public Participation (OPP) supports meaningful public engagement and participation in Commission proceedings. OPP can help members of the public, including landowners, community organizations, Tribal members and others, access publicly available information and navigate Commission processes. For public inquiries and assistance with making filings such as interventions, comments, or requests for rehearing, the public is encouraged to contact OPP at (202) 502–6595 or OPP@ferc.gov.

In addition, the Commission offers a free service called eSubscription that allows you to keep track of all formal issuances and submittals in specific dockets. This can reduce the amount of time you spend researching proceedings by automatically providing you with notification of these filings, document summaries, and direct links to the documents. Go to <https://www.ferc.gov/ferc-online/overview> to register for eSubscription.

Dated: May 16, 2025.

Debbie-Anne A. Reese

Secretary.

[FR Doc. 2025–09242 Filed 5–21–25; 8:45 am]

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DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

[Docket No. CP25–299–000]

Northwest Pipeline LLC; Notice of Application and Establishing Intervention Deadline

Take notice that on April 29, 2025, Northwest Pipeline LLC (Northwest), Post Office Box 1396, Houston, Texas 77251, filed an application under section 7 of the Natural Gas Act (NGA) and part 157 of the Commission's regulations requesting authorization approving certain modifications that were performed in connection to its 2024 Line 1400 and 1401 Intermountain Pipe Replacement Project (Project) in Docket No. CP24–87–000¹ and deemed authorized on May 18, 2024.² Northwest explains that, during construction of the Project, its contractor discovered two additional noncontinuous sections, totaling 0.07 miles, of thinner-walled 24-inch-diameter loop pipeline requiring replacement on Northwest's Line 1401 in Ada County, Idaho (Modifications). Northwest states that these additional sections of Line 1401 were inadvertently removed as part of the Project without Northwest filing for or receiving Commission authorization for the Modifications to the Project. Once removed, the pipeline segments needed to be replaced as an emergency action³ to maintain Northwest's ability to support its current firm transportation service obligations. Northwest completed the Project, including the Modifications, and placed it into service on November 11, 2024. Northwest estimates the total cost of the Modifications to be \$6,866,228, all as more fully set forth in the application which is on file with the Commission and open for public inspection.

In addition to publishing the full text of this document in the **Federal Register**, the Commission provides all interested persons an opportunity to view and/or print the contents of this document via the internet through the Commission's Home Page (<https://www.ferc.gov>). From the Commission's Home Page on the internet, this information is available on eLibrary. The full text of this document is available on eLibrary in PDF and Microsoft Word format for viewing, printing, and/or downloading. To access

¹ *Healthy Gulf v. FERC*, 107 F.4th 1033 (D.C. Cir. 2024).

² For tracking purposes under the National Environmental Policy Act, the unique identification number for documents relating to this environmental review is SEIS–019–20–000–1732105621.

³ eLibrary accession number 20220909–3017.

⁴ *Commonwealth LNG, LLC*, 181 FERC ¶ 61,143 (2022). eLibrary accession number 20221117–3091.

⁵ *Order on reh'g*, 183 FERC ¶ 61,173 (2023). eLibrary accession number 20230609–3058.

⁶ *Healthy Gulf v. FERC*, 107 F.4th 1033 (D.C. Cir. 2024).

⁷ "We," "us," and "our" refer to the environmental and engineering staff of the FERC's Office of Energy Projects.

¹ See *Northwest Pipeline LLC*, Request for Authorization Pursuant to Prior Notice Procedures of Blanket Certificate, Docket No. CP24–87–000 (Mar. 7, 2024).

² 18 CFR 157.205(h)(1)(2024).

³ 18 CFR 284.270(b).