the proceedings. Any person wishing to become a party must file a motion to intervene. Copies of this filing are on file with the Commission and are available for public inspection. This filing may also be viewed on the Internet at *http://www.ferc.fed.us/ online/rims.htm* (call 202–208–2222 for assistance). Comments and protests may be filed electronically via the internet in lieu of paper. See, 18 CFR 385.2001(a)(1)(iii) and the instructions on the Commission's web site at *http://www.ferc.fed.us/efi/doorbell.htm.*

David P. Boergers,

Secretary.

[FR Doc. 01-4348 Filed 2-21-01; 8:45 am] BILLING CODE 6717-01-M

DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

[Docket No. ER01-742-000]

St. Joseph Light & Power Company; Notice of Issuance of Order

February 15, 2001.

St. Joseph Light & Power Company (St. Joseph) submitted for filing a rate schedule under which St. Joseph will engage in wholesale electric power and energy transactions at market-based rates. St. Joseph also requested waiver of various Commission regulations. In particular, St.Joseph requested that the Commission grant blanket approval under 18 CFR part 34 of all future issuances of securities and assumptions of liability by St. Joseph.

On February 13, 2001, pursuant to delegated authority, the Director, Division of Corporate Applications, Office of Markets, Tariffs and Rates, granted requests for blanket approval under Part 34, subject to the following:

Within thirty days of the date of the order, any person desiring to be heard or to protest the blanket approval of issuances of securities or assumptions of liability by St. Joseph should file a motion to intervene or protest with the Federal Energy Regulatory Commission, 888 First Street, NE., Washington, DC 20426, in accordance with Rules 211 and 214 of the Commission's Rules of Practice and Procedure (18 CFR 385.211 and 385.214).

Absent a request for hearing within this period, St. Joseph is authorized to issue securities and assume obligations or liabilities as a guarantor, indorser, surety, or otherwise in respect of any security of another person; provided that such issuance or assumption is for some lawful object within the corporate purposes of the applicant, and compatible with the public interest, and is reasonably necessary or appropriate for such purposes.

The Commission reserves the right to require a further showing that neither public nor private interests will be adversely affected by continued approval of St. Joseph's issuance of securities or assumptions of liability.

Notice is hereby given that the deadline for filing motions to intervene or protests, as set forth above, is March 15, 2001.

Copies of the full text of the Order are available from the Commission's Public Reference Branch, 888 First Street, NE., Washington, DC 20426. The Order may also be viewed on the Internet at *http://www.ferc.fed.us/online/rims.htm* (call 202–208–2222 for assistance.

David P. Boergers,

Secretary.

[FR Doc. 01-4340 Filed 2-21-01; 8:45 am] BILLING CODE 6717-01-M

DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

[Docket No. ER01-930-001]

Union Power Partners, L.P.; Notice of Filing

February 15, 2001.

Take notice that on February 7, 2001, Union Power Partners, L.P. (UPP) tendered for filing pursuant to Rule 205, 18 CFR 385.205, an amendment to its Application for Blanket Authorizations, Certain Waivers and Order Approving Rate Schedule originally filed on January 11, 2001 (Application).

The amendment to the Application identified the following changes: (i) The redesignation of the FERC Electric Rate Schedule No. 1 (Rate Schedule) for market-based rates as "Original Sheet No. 1" of the "FERC Electric Tariff Original Volume No. 1" and the Code of Conduct as "Original Sheet No. 2"; (ii) the addition of a new Paragraph 5 entitled "Prohibited Transactions" to the Rate Schedule which precludes sales to electric utility affiliates under the Rate Schedule and former paragraphs 5, 6 and 7 of the Rate Schedule are now renumbered as paragraphs 6, 7 and 8, respectively; (iii) the amendment of the effective date for the Rate Schedule to April 1, 2001; and (iv) that the initial construction date of UPP's 2214 MW natural gas-fired generating facility is April, 2001.

Any person desiring to be heard or to protest such filing should file a motion

to intervene or protest with the Federal Energy Regulatory Commission, 888 First Street, NE., Washington, DC 20426, in accordance with Rules 211 and 214 of the Commission's Rules of Practice and Procedure (18 CFR 385.211 and 385.214). All such motions and protests should be filed on or before February 26, 2001. Protests will be considered by the Commission to determine the appropriate action to be taken, but will not serve to make protestants parties to the proceedings. Any person wishing to become a party must file a motion to intervene. Copies of this filing are on file with the Commission and are available for public inspection. This filing may also be viewed on the Internet at http://www.ferc.fed.us/ online/rims.htm (call 202-208-2222 for assistance).

Comments and protests may be filed electronically via the internet in lieu of paper. See, 18 CFR 385.2001(a)(1)(iii) and the instructions on the Commission's web site at http:// www.ferc.fed.us/efi/doorbell.htm.

David P. Boergers,

Secretary. [FR Doc. 01–4350 Filed 2–21–01; 8:45 am] BILLING CODE 6717–01–M

DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

[Docket No. EC01-69-000, et al.]

Cogentrix/Batesville, LLC, et al.; Electric Rate and Corporate Regulation Filings

February 15, 2001.

Take notice that the following filings have been made with the Commission:

1. Cogentrix/Batesville, LLC; NRG Energy, Inc.

[Docket No. EC01-69-000]

Take notice that on February 13, 2001, Cogentrix/Batesville, LLC and NRG Energy, Inc. tendered for filing an application under section 203 of the Federal Power Act for approval of the transfer of a 51.37 percent nonmanaging indirect ownership interest in LSP Energy Limited Partnership to NRG Energy, Inc. LSP Energy Limited Partnership owns and operates an approximately 837 MW electric generation facility located in Batesville, Mississippi.

Comment date: March 6, 2001, in accordance with Standard Paragraph E at the end of this notice.