

Category	Twelve-month restraint limit
340/640	642,173 dozen.
341/641	296,388 dozen.
347/348	731,089 dozen.

The limits set forth above are subject to adjustment pursuant to the provisions of the ATC and administrative arrangements notified to the Textiles Monitoring Body.

Products in the above categories exported during 2001 shall be charged to the applicable category limits for that year (see directive dated October 27, 2000) to the extent of any unfilled balances. In the event the limits established for that period have been exhausted by previous entries, such products shall be charged to the limits set forth in this directive.

In carrying out the above directions, the Commissioner of Customs should construe entry into the United States for consumption to include entry for consumption into the Commonwealth of Puerto Rico.

The Committee for the Implementation of Textile Agreements has determined that these actions fall within the foreign affairs exception to the rulemaking provisions of 5 U.S.C. 553(a)(1).

Sincerely,
Jim Bennett,
Acting Chairman, Committee for the Implementation of Textile Agreements.
[FR Doc. 01-29626 Filed 11-28-01; 8:45 am]
BILLING CODE 3510-DR-S

COMMITTEE FOR THE IMPLEMENTATION OF TEXTILE AGREEMENTS

Announcement of an Import Limit for Certain Wool Textile Products Produced or Manufactured in Russia

November 23, 2001.

AGENCY: Committee for the Implementation of Textile Agreements (CITA).

ACTION: Issuing a directive to the Commissioner of Customs establishing a limit.

EFFECTIVE DATE: January 1, 2002.

FOR FURTHER INFORMATION CONTACT:

Naomi Freeman, International Trade Specialist, Office of Textiles and Apparel, U.S. Department of Commerce, (202) 482-4212. For information on the quota status of these limits, refer to the Quota Status Reports posted on the bulletin boards of each Customs port, call (202) 927-5850, or refer to the U.S. Customs website at <http://www.customs.gov>. For information on embargoes and quota re-openings, refer to the Office of Textiles and Apparel website at <http://otexa.ita.doc.gov>.

SUPPLEMENTARY INFORMATION:

Authority: Section 204 of the Agricultural Act of 1956, as amended (7 U.S.C. 1854);

Executive Order 11651 of March 3, 1972, as amended.

The Bilateral Textile Agreement, effected by exchange of notes dated August 13, 1996 and September 9, 1996, as amended on February 26, 2001, and April 30, 2001, between the Governments of the United States and the Russian Federation establishes a limit for wool textile products in Category 435 for the period January 1, 2002 through December 31, 2002.

In the letter published below, the Chairman of CITA directs the Commissioner of Customs to establish the limit for the period January 1, 2002 through December 31, 2002.

This limit may be revised if Russia becomes a member of the World Trade Organization (WTO) and the United States applies the WTO agreement to Russia.

A description of the textile and apparel categories in terms of HTS numbers is available in the CORRELATION: Textile and Apparel Categories with the Harmonized Tariff Schedule of the United States (see **Federal Register** notice 65 FR 82328, published on December 28, 2000). Information regarding the availability of the 2002 CORRELATION will be published in the **Federal Register** at a later date.

Jim Bennett,

Acting Chairman, Committee for the Implementation of Textile Agreements.

Committee for the Implementation of Textile Agreements

November 23, 2001.

Commissioner of Customs,
Department of the Treasury, Washington, DC 20229.

Dear Commissioner: Pursuant to section 204 of the Agricultural Act of 1956, as amended (7 U.S.C. 1854); Executive Order 11651 of March 3, 1972, as amended; and the Bilateral Textile Agreement, effected by exchange of notes dated August 13, 1996 and September 9, 1996, as amended on February 26, 2001, and April 30, 2001, between the Governments of the United States and the Russian Federation, you are directed to prohibit, effective on January 1, 2002, entry into the United States for consumption and withdrawal from warehouse for consumption of wool textile products in Category 435, produced or manufactured in Russia and exported during the period beginning on January 1, 2002 and extending through December 31, 2002, in excess of 56,309 dozen.¹

Products in the above category exported during 2001 shall be charged to the applicable category limit for that year (see directive dated May 18, 2001) to the extent

¹ The limit set forth above is subject to adjustment pursuant to the current bilateral agreement between the Governments of the United States and the Russian Federation.

of any unfilled balance. In the event the limit established for that period has been exhausted by previous entries, such products shall be charged to the limit set forth in this directive.

This limit may be revised if Russia becomes a member of the World Trade Organization (WTO) and the United States applies the WTO agreement to Russia.

In carrying out the above directions, the Commissioner of Customs should construe entry into the United States for consumption to include entry for consumption into the Commonwealth of Puerto Rico.

The Committee for the Implementation of Textile Agreements has determined that this action falls within the foreign affairs exception of the rulemaking provisions of 5 U.S.C. 553(a)(1).

Sincerely,
Jim Bennett,
Acting Chairman, Committee for the Implementation of Textile Agreements.
[FR Doc. 01-29628 Filed 11-28-01; 8:45 am]

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DEPARTMENT OF ENERGY

National Energy Technology Laboratory; Notice of Availability of a Financial Assistance Solicitation

AGENCY: National Energy Technology Laboratory, Department of Energy (DOE).

ACTION: Notice of availability of a Financial Assistance Solicitation.

SUMMARY: Notice is hereby given of the intent to issue Financial Assistance Solicitation No. DE-PS26-02NT41422 entitled Development of Technologies and Capabilities for Developing Coal, Oil, and Gas Energy Resources. The Department of Energy (DOE), National Energy Technology Laboratory (NETL), is conducting this solicitation to competitively seek cost-shared applications for research and development of technologies enabling development of energy resources needed to ensure the availability of affordable energy for the Nation's future.

DATES: Potential applicants are required to submit a brief, not to exceed four pages, pre-application. A response to the pre-applications either encouraging or discouraging submission of a comprehensive application will be communicated to the applicant within about 30 days of the closing date for the pre-application. All pre-applications must be submitted through the Industry Interactive Procurement System (IIPS) system in accordance with the instructions in the solicitation. The solicitation will be available on DOE/NETL's Internet address at <http://www.netl.doe.gov/business> and on the "Industry Interactive Procurement

System" (IIPS) Web page located at <http://e-center.doe.gov> on or about November 15, 2001. The deadline for submission of pre-applications and comprehensive applications for each of the three evaluation periods will be identified in the solicitation.

FOR FURTHER INFORMATION CONTACT:

Larry D. Gillham, MS 921-162, U.S. Department of Energy, National Energy Technology Laboratory, P.O. Box 10940, 626 Cochran Mill Road, Pittsburgh, PA 15236-0940, E-mail Address: gillham@netl.doe.gov, Telephone Number: (412) 386-5817.

SUPPLEMENTARY INFORMATION: Through this solicitation, NETL seeks applications in the following fourteen (14) separate (i.e., stand alone) Areas of Interest:

Coal & Environmental Systems

- (1) Combustion Systems
- (2) Gasification Technologies
- (3) Environmental & Water Resources
- (4) Sequestration
- (5) Power Systems Advanced Research
- (6) Vision 21

Strategic Center for Natural Gas

- (7) Fuel Cells
- (8) Gas Exploration, Production & Storage
- (9) Infrastructure Reliability

Fuels & Energy Efficiency

- (10) Natural Gas Processing
- (11) Transportation Fuels & Chemicals
- (12) Fuels Advanced Research

Petroleum

- (13) Oil and Gas Environmental: Upstream
- (14) Oil and Gas Environmental: Downstream Processing, Heavy Oil Upgrading Technologies and Fundamental Science for Enhanced Environmental Performance at Refineries

Applicants must select and target only one (1) Area of Interest per application. DOE anticipates the award of multiple cost-sharing cooperative agreements under each Area of Interest. Approximately \$17 million of DOE funds is planned for this solicitation which will cover all Areas of Interest and all evaluation periods. It is anticipated that a total of 20-30 awards will be made as a result of this solicitation. In accordance with Section 3002 of the Energy Policy Act (EPAct), a minimum of 20% cost share will be required for each project. This solicitation includes multiple closing dates and uses a Two-Step Application process for each closing date. Under Step 1, applicants will submit a pre-

application for consideration. After agency consideration, the applicant will receive a notification that the submission of a comprehensive application is either encouraged or discouraged. After notifications through the IIPS system, applicants will have about 30 days to prepare and submit the comprehensive application. Offerors are hereby notified that comprehensive applications received on or before the pre-application due date will be discarded prior to evaluation, and will not be evaluated. Applications submitted by, or on behalf of: (1) Another Federal agency (OFA); (2) a Federally Funded Research and Development Center (FFRDC) sponsored by another Federal agency; or (3) a Department of Energy (DOE) Management and Operating (M&O) contractor will not be eligible for an award under this solicitation. OFAs, FFRDCs and M&Os will not be eligible to respond directly to this solicitation, nor may they participate as a teaming member or subcontractor under any application. Applications from OFAs, FFRDCs or M&Os, or applications which include an OFA, FFRDC or M&O as a team member or subcontractor will not be evaluated.

Once released, the solicitation will be available for downloading from the IIPS Internet page. At this Internet site you will also be able to register with IIPS, enabling you to submit an application. If you need technical assistance in registering or for any other IIPS function, call the IIPS Help Desk at (800) 683-0751 or E-mail the Help Desk personnel at IIPS_HelpDesk@e-center.doe.gov. The solicitation will only be made available in IIPS, no hard (paper) copies of the solicitation and related documents will be made available.

Prospective applicants who would like to be notified as soon as the solicitation is available should subscribe to the Business Alert Mailing List at <http://www.netl.doe.gov/business>. Once you subscribe, you will receive an announcement by E-mail that the solicitation has been released to the public. Telephone requests, written requests, E-mail requests, or facsimile requests for a copy of the solicitation package will not be accepted and/or honored. Applications must be prepared and submitted in accordance with the instructions and forms contained in the solicitation. The actual solicitation document will allow for requests for explanation and/or interpretation.

Issued in Pittsburgh, PA, on November 1, 2001.

Dale A. Siciliano,

Deputy Director, Acquisition and Assistance Division.

[FR Doc. 01-29634 Filed 11-28-01; 8:45 am]

BILLING CODE 6450-01-P

DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

[Docket No. CP02-27-000]

Florida Gas Transmission Company; Notice of Certificate Application

November 23, 2001.

Take notice that on November 15, 2001, Florida Gas Transmission Company (Florida Gas), 1400 Smith Street, Houston, Texas 77002, filed an application for a certificate of public convenience and necessity pursuant to Section 7 of the Natural Gas Act (NGA), as amended, and the Federal Energy Regulatory Commission's (the Commission) Rules and Regulations thereunder. Florida Gas requests authorization to: 1) construct, install, own, operate and maintain certain facilities to provide up to 85,356 dekatherms per day (Dth/d) of average annual incremental firm natural gas transportation service; and, 2) roll-in the costs associated with the proposed expansion of its facilities with Florida Gas' Incremental System under Rate Schedule FTS-2, all as more fully set forth in the application, which is on file with the Commission, and open for public inspection. This filing may be viewed on the web at <http://www.ferc.gov> using the "RIMS" link, select "Docket #" and follow the instructions (call 202-208-2222 for assistance). Following its open seasons, Florida Gas contracted for firm transportation service with four shippers (Shippers): Orlando Utilities Commission (OUC); Reliant Energy Services, Inc.; and, two LDC's, South Florida Natural Gas, and, City of Leesburg.

The facilities will consist of: (i) *Mainline Expansions*, which involve improvements along Florida Gas's existing pipeline in Alabama, Florida, Louisiana, and Mississippi including (a) approximately 5.3 miles of 36-inch diameter pipeline loops (in Baldwin and Mobile Counties, Alabama), (b) approximately 20.1 miles of 30-inch diameter pipeline loops (in Bradford, Clay, Suwannee, and Washington Counties, Florida), (c) compression increases totaling 18,600 horsepower at ten locations (in Mobile County,