

Docket Numbers: ER16–407–001.
Applicants: Dominion Bridgeport Fuel Cell, LLC.

Description: Compliance filing: Bridgeport Fuel Cell, LLC submits tariff filing per 35: Notice of Succession filing to be effective 5/19/2023.

Filed Date: 5/18/23.

Accession Number: 20230518–5178.

Comment Date: 5 p.m. ET 6/8/23.

Docket Numbers: ER21–253–004.
Applicants: Monongahela Power Company, The Potomac Edison Company, West Penn Power Company, PJM Interconnection, L.L.C.

Description: Compliance filing: Monongahela Power Company submits tariff filing per 35: SFCs Compliance Filing to May 4, 2023 Order in ER21–253 to be effective 1/1/2023.

Filed Date: 5/19/23.

Accession Number: 20230519–5115.

Comment Date: 5 p.m. ET 6/9/23.

Docket Numbers: ER23–1918–000.
Applicants: CPV Saddleback Ridge Wind, LLC.

Description: § 205(d) Rate Filing: Notice of Succession to Shared Facilities Agreement Rate Schedule to be effective 5/19/2023.

Filed Date: 5/18/23.

Accession Number: 20230518–5147.

Comment Date: 5 p.m. ET 6/8/23.

Docket Numbers: ER23–1919–000.
Applicants: Northern States Power Company, a Wisconsin corporation.
Description: § 205(d) Rate Filing: 2023–05–18 DPC SISA-North Wal 170–NSP to be effective 5/19/2023.

Filed Date: 5/18/23.

Accession Number: 20230518–5148.

Comment Date: 5 p.m. ET 6/8/23.

Docket Numbers: ER23–1920–000.
Applicants: CPV Canton Mountain Wind, LLC.

Description: § 205(d) Rate Filing: Notice of Succession to Certificate of Concurrence to be effective 5/19/2023.

Filed Date: 5/18/23.

Accession Number: 20230518–5149.

Comment Date: 5 p.m. ET 6/8/23.

Docket Numbers: ER23–1921–000.
Applicants: Southwest Power Pool, Inc.

Description: § 205(d) Rate Filing: 1636R28 Kansas Electric Power Cooperative, Inc. NITSA and NOA to be effective 5/1/2023.

Filed Date: 5/19/23.

Accession Number: 20230519–5032.

Comment Date: 5 p.m. ET 6/9/23.

Docket Numbers: ER23–1922–000.
Applicants: Southwest Power Pool, Inc.

Description: § 205(d) Rate Filing: Tariff Clean-Up Filing 2Q2023 to be effective 7/19/2023.

Filed Date: 5/19/23.

Accession Number: 20230519–5036.

Comment Date: 5 p.m. ET 6/9/23.

Docket Numbers: ER23–1923–000.
Applicants: Southwest Power Pool, Inc.

Description: § 205(d) Rate Filing: 3114R5 Resale Power Group of Iowa to be effective 5/1/2023.

Filed Date: 5/19/23.

Accession Number: 20230519–5051.

Comment Date: 5 p.m. ET 6/9/23.

Docket Numbers: ER23–1924–000.
Applicants: Midcontinent Independent System Operator, Inc., Republic Transmission, LLC.

Description: § 205(d) Rate Filing: Midcontinent Independent System Operator, Inc. submits tariff filing per 35.13(a)(2)(iii): 2023–05–19 Republic Transmission Request for Incentive Rate Abandonment Recovery to be effective 7/19/2023.

Filed Date: 5/19/23.

Accession Number: 20230519–5077.

Comment Date: 5 p.m. ET 6/9/23.

Docket Numbers: ER23–1925–000.
Applicants: Virginia Electric and Power Company, PJM Interconnection, L.L.C.

Description: § 205(d) Rate Filing: Virginia Electric and Power Company submits tariff filing per 35.13(a)(2)(iii): VEPCO and DEP submit Amended Interconnection Agreement, SA No. 3453 to be effective 5/16/2023.

Filed Date: 5/19/23.

Accession Number: 20230519–5110.

Comment Date: 5 p.m. ET 6/9/23.

Docket Numbers: ER23–1928–000.
Applicants: Appaloosa Solar I, LLC.
Description: Baseline eTariff Filing: Appaloosa Solar I, LLC MBR Tariff to be effective 5/20/2023.

Filed Date: 5/19/23.

Accession Number: 20230519–5123.

Comment Date: 5 p.m. ET 6/9/23.

The filings are accessible in the Commission's eLibrary system (<https://elibrary.ferc.gov/idmws/search/fercgensearch.asp>) by querying the docket number.

Any person desiring to intervene or protest in any of the above proceedings must file in accordance with Rules 211 and 214 of the Commission's Regulations (18 CFR 385.211 and 385.214) on or before 5:00 p.m. Eastern time on the specified comment date. Protests may be considered, but intervention is necessary to become a party to the proceeding.

eFiling is encouraged. More detailed information relating to filing requirements, interventions, protests, service, and qualifying facilities filings can be found at: <http://www.ferc.gov/docs-filing/efiling/filing-req.pdf>. For

other information, call (866) 208–3676 (toll free). For TTY, call (202) 502–8659.

Dated: May 19, 2023.

Debbie-Anne A. Reese,

Deputy Secretary.

[FR Doc. 2023–11408 Filed 5–26–23; 8:45 am]

BILLING CODE 6717–01–P

DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

[Docket No. IC23–12–000]

Commission Information Collection Activities (FERC–521); Comment Request; Extension

AGENCY: Federal Energy Regulatory Commission, DOE.

ACTION: Notice of information collection and request for comments.

SUMMARY: In compliance with the requirements of the Paperwork Reduction Act of 1995 (PRA), the Federal Energy Regulatory Commission (Commission or FERC) is soliciting public comment on FERC–521 (Payments for Benefits from Headwater Improvements).

DATES: Comments on the collection of information are due July 31, 2023.

ADDRESSES: You may submit comments (identified by Docket No. IC23–12–000) by one of the following methods:

- *Electronic Filing (preferred):*

Documents must be filed in acceptable native applications and print-to-PDF, but not in scanned or picture format.

- For those unable to file electronically, comments may be filed by USPS mail or by hand (including courier) delivery.

- *Mail via U.S. Postal Service:*

Federal Energy Regulatory Commission, Secretary of the Commission, 888 First Street NE, Washington, DC 20426.

- *Mail via any other service:* Federal Energy Regulatory Commission, Secretary of the Commission, 12225 Wilkins Avenue, Rockville, MD 20852.

Instructions: All submissions must be formatted and filed in accordance with submission guidelines at: <https://www.ferc.gov/help/submission-guide.asp>. For user assistance, contact FERC Online Support by email at ferconlinesupport@ferc.gov, or by phone at: (866) 208–3676 (toll-free), or (202) 502–8659 for TTY.

Docket: Users interested in receiving automatic notification of activity in this docket or in viewing/downloading comments and issuances in this docket may do so at <https://www.ferc.gov/docs-filing/docs-filing.asp>.

FOR FURTHER INFORMATION CONTACT:

Ellen Brown may be reached by email at DataClearance@FERC.gov, telephone at (202) 502-8663.

SUPPLEMENTARY INFORMATION:

Title: FERC-521, Payments for Benefits from Headwater Improvements. *OMB Control No.:* 1902-0087.

Type of Request: Three-year extension of the FERC-521 information collection requirements with no changes to the reporting requirements.

Abstract: The purpose of FERC-521 is to implement information collections pursuant to section 10(f) of the Federal Power Act (FPA).¹ Under Section 10(f)

licensees of unlicensed non-Federal hydroelectric power projects that are directly benefited by a headwater project must pay an equitable portion of the annual costs of interest, maintenance, and depreciation of the headwater project. This payment is called the headwater benefit payment. The Commission requires basic project information including location and storage capacity to be filed by the owner of any headwater project constructed by the United States, a licensee, or a pre-1920 permittee that is upstream from a non-Federal hydroelectric project.

Type of Respondents: There are two types of entities that respond, Federal and Non-Federal storage and hydropower project owners. The Federal entities that typically respond include the U.S. Army Corps of Engineers and the U.S. Department of Interior Bureau of Reclamation. The Non-Federal entities may consist of any Municipal or Non-Municipal hydropower project owner.

*Estimate of Annual Burden² and cost:*³ The Commission estimates the total Public Reporting Burden for this information collection as:

FERC-521—PAYMENTS FOR BENEFITS FROM HEADWATER IMPROVEMENTS

	Number of respondents	Annual number of responses per respondent	Total number of responses	Average burden & cost per response	Total annual burden hours & total annual cost	Cost per respondent (\$)
	(1)	(2)	(1) * (2) = (3)	(4)	(3) * (4) = (5)	(5) ÷ (1)
Federal and Non-Federal project owners	3	1	3	40 hrs.; \$3,640	120 hrs.; \$10,920	\$3,640

The total estimated annual cost burden to each respondent is \$3,640 [40 hours * \$91.00/hour = \$3,640].

Comments: Comments are invited on: (1) whether the collection of information is necessary for the proper performance of the functions of the Commission, including whether the information will have practical utility; (2) the accuracy of the agency's estimate of the burden and cost of the collection of information, including the validity of the methodology and assumptions used; (3) ways to enhance the quality, utility and clarity of the information collection; and (4) ways to minimize the burden of the collection of information on those who are to respond, including the use of automated collection techniques or other forms of information technology.

Dated: May 23, 2023.

Kimberly D. Bose,

Secretary.

[FR Doc. 2023-11398 Filed 5-26-23; 8:45 am]

BILLING CODE 6717-01-P

DEPARTMENT OF ENERGY**Federal Energy Regulatory Commission**

[Project No. 15311-000]

**Neptune Pumped Storage 2, LLC;
Notice of Preliminary Permit
Application Accepted for Filing and
Soliciting Comments, Motions To
Intervene, and Competing Applications**

On May 8, 2023, Neptune Pumped Storage 2, LLC filed an application for a preliminary permit, pursuant to section 4(f) of the Federal Power Act (FPA), proposing to study the feasibility of the Soldier Camp Pumped Storage Project (or project). The project would be located on Lobster Creek in Curry County, OR, approximately 4 miles north of the Rogue River. The sole purpose of a preliminary permit, if issued, is to grant the permit holder priority to file a license application during the permit term. A preliminary permit does not authorize the permit holder to perform any land-disturbing activities or otherwise enter upon lands or waters owned by others without the owners' express permission.

Neptune Pumped Storage 2, LLC has proposed to construct: (1) an upper reservoir with a surface area of 50 acres and a storage volume of approximately 3,000 acre-feet created by a 5,600-foot-long, 70-foot-high rockfill embankment

ring dike; (2) a lower reservoir with a surface area of 50 acres and a storage volume of approximately 3,000 acre-feet created by a 5,700-foot-long, 70-foot-high rockfill embankment ring dike; (3) a 1,825 foot-long steel and concrete penstock with a diameter of 22-feet; (4) a 550-foot-long, 120-foot-wide concrete powerhouse/pump station located on the lower reservoir shoreline containing 6 generating/pumping units for a total generating capacity of 550 MW; (5) an approximate 13-mile, 230-kilovolt (kV) transmission line from a proposed substation near the powerhouse to an existing substation on Nesika Beach Dump Rd that would interconnect to the regional transmission grid; (6) an approximately 1.7-mile-long underground pipeline with a 100 cfs capacity and a diameter of 2.5-feet diverting water from Lobster Creek for initial fill and annual maintenance fill; and, (7) appurtenant facilities. The proposed project would be operated as a closed-loop system and generate an estimated annual average of 1,606 gigawatt-hours.

Applicant Contact: Mr. Nate Sandvig, Rye Development, LLC, 220 NW 8th Ave, Portland, OR, 97209, (503) 309-2496, nathan@ryedevelopment.com.

FERC Contact: Jeffrey Ackley at jeffrey.ackley@ferc.gov.

Deadline for filing comments, motions to intervene, competing applications (without notices of intent), or notices of

¹ 16 U.S.C. 803.

² Burden is defined as the total time, effort, or financial resources expended by persons to generate, maintain, retain, or disclose or provide information to or for a Federal agency. For further

explanation of what is included in the information collection burden, refer to 5 Code of Federal Regulations 1320.3.

³ The estimates for cost per response are derived using the 2022 FERC average salary plus benefits of

\$188,922/year (or \$91.00/hour). Commission staff finds that the work done for this information collection is typically done by wage categories similar to those at FERC.