

subject rate schedules. On August 29, 2011, the Commission accepted and suspended the tariff records proposed to be effective February 1, 2012, subject to refund and to the outcome of a technical conference. *Kern River Gas Transmission Company*, 136 FERC ¶ 61,140 (2011).

Take notice that a technical conference to discuss the differences in the terms and conditions of service between the Self-Contained Rate Schedules and Rate Schedule KRF-1 and other related issues encompassed by Docket Nos. RP04-274-000 and RP11-2356-000, will be held on, Tuesday, October 4, 2011 at 10 a.m. (EST), in a room to be designated at the offices of the Federal Energy Regulatory Commission, 888 First Street, NE., Washington, DC 20426.

Federal Energy Regulatory Commission conferences are accessible under section 508 of the Rehabilitation Act of 1973. For accessibility accommodations please send an e-mail to [accessibility@ferc.gov](mailto:accessibility@ferc.gov) or call toll free 1-866-208-3372 (voice) or 202-502-8659 (TTY), or send a FAX to 202-502-2106 with the required accommodations.

All interested persons, parties, and staff are permitted to attend. For further information please contact Robert D. McLean (202) 502-8156.

Dated: September 20, 2011.

**Kimberly D. Bose,**

*Secretary.*

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## DEPARTMENT OF ENERGY

### Federal Energy Regulatory Commission

[Project No. 7518-012]

#### Erie Boulevard Hydropower L.P.; Notice of Dispute Resolution Panel Meeting and Technical Conference

On September 16, 2011, Commission staff, in response to the filing of notice of study dispute by the New York State Department of Environmental Conservation (NYSDEC) on August 29, 2011, convened a single three-person Dispute Resolution Panel (Panel) pursuant to 18 CFR 5.14(d).

The Panel will hold a technical conference at the time and place noted below. The session will address study disputes regarding six separate studies that focus on aquatic resource related issues. The disputes primarily address the Commission's determination on data collection and study methodologies

being required for assessing project related effects on aquatic resources. The focus of the technical session is for the disputing agency, applicant, and Commission to provide the Panel with additional information necessary to evaluate the disputed studies. All local, state, and federal agencies, Indian tribes, and other interested parties are invited to attend the meeting as observers. The Panel may also request information or clarification on written submissions as necessary to understand the matters in dispute. The Panel will limit all input that it receives to the specific studies or information in dispute and will focus on the applicability of such studies or information to the study criteria stipulated in 18 CFR 5.9(b). If the number of participants wishing to speak creates time constraints, the Panel may, at their discretion, limit the speaking time for each participant.

If you have any questions, please contact Ryan Hansen at (202) 502-8074.

#### Technical Conference

*Date:* Wednesday, October 5, 2011.

*Time:* 8:30 a.m.-5 p.m. (EDT).

*Place:* Doubletree Hotel Syracuse, 6301 State Route 298, East Syracuse, New York 13057.

*Phone:* 315-432-0200.

Dated: September 20, 2011.

**Kimberly D. Bose,**

*Secretary.*

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## DEPARTMENT OF ENERGY

### Western Area Power Administration

#### Desert Southwest Customer Service Region—Western Area Lower Colorado Balancing Authority—Rate Order No. WAPA-151

**AGENCY:** Western Area Power Administration, DOE.

**ACTION:** Notice of Order Concerning Network Integration Transmission Service and Ancillary Services Formula Rates.

**SUMMARY:** The Deputy Secretary of Energy has confirmed and approved Rate Order No. WAPA-151 and Rate Schedules PD-NTS3, INT-NTS3, DSW-SD3, DSW-RS3, DSW-FR3, DSW-EI3, DSW-SPR3, DSW-SUR3, and DSW-GI1, placing the Western Area Power Administration's (Western) Desert Southwest Customer Service Region (DSWR) Parker-Davis Project (P-DP) Network Integration Transmission Service (NITS), the AC Intertie Project (Intertie) NITS, and the Western Area

Lower Colorado (WALC) Balancing Authority Ancillary Services formula rates into effect on an interim basis. The Provisional Formula Rates will be in effect until the Federal Energy Regulatory Commission (FERC) confirms, approves, and places them into effect on a final basis or until they are replaced by other formula rates. The Provisional Formula Rates will provide sufficient revenue to pay all annual costs, including interest expense, and to repay power investment within the allowable periods.

**DATES:** Rate Schedules PD-NTS3, INT-NTS3, DSW-SD3, DSW-RS3, DSW-FR3, DSW-EI3, DSW-SPR3, DSW-SUR3, and DSW-GI1 will be placed into effect on an interim basis on the first day of the first full billing period beginning on or after October 1, 2011, and will remain in effect until FERC confirms, approves, and places the rate schedules into effect on a final basis for a 5-year period ending September 30, 2016, or until the rate schedules are superseded.

**FOR FURTHER INFORMATION CONTACT:** Mr. Jack Murray, Rates Manager, Desert Southwest Customer Service Region, Western Area Power Administration, P.O. Box 6457, Phoenix, AZ 85005-6457, (602) 605-2442, e-mail [jmurray@wapa.gov](mailto:jmurray@wapa.gov).

**SUPPLEMENTARY INFORMATION:** The Deputy Secretary of Energy approved Rate Schedules PD-NTS2, INT-NTS2, DSW-SD2, DSW-RS2, DSW-FR2, DSW-EI2, DSW-SPR2, and DSW-SUR2 on June 26, 2006 (Rate Order No. WAPA-127, 71 FR 36332).<sup>1</sup> These rates became effective on July 1, 2006, with an expiration date of June 30, 2011. The rate schedules were extended temporarily through September 30, 2013, under Rate Order No. WAPA-152.<sup>2</sup>

#### Desert Southwest Customer Service Region Network Integration Transmission Service

Rate Schedules PD-NTS3 and INT-NTS3 for P-DP and Intertie NITS are based on a revenue requirement that recovers the DSWR transmission system costs for facilities associated with providing all transmission services as well as the non-transmission facility costs allocated to transmission service.

<sup>1</sup> FERC confirmed and approved Rate Order No. WAPA-127 on November 21, 2006, in Docket No. EF06-5191. See *United States Department of Energy, Western Area Power Administration*, 117 FERC ¶ 62,172.

<sup>2</sup> WAPA-152, Extension of Rate Order No. WAPA-127 through September 30, 2013. 76 FR 28767, May 18, 2011.