

Other#s EL02-123, 004, Boston Edison Company  
 E-75. Docket# ER01-989, 002, Green Mountain Power Corporation  
 Other#s ER01-989, 003, Green Mountain Power Corporation  
 E-76 Docket# ER04-435, 002, Southern California Edison Company  
 Other#s ER04-435, 004, Southern California Edison Company

#### Markets, Tariffs and Rates—Gas

G-1. Docket# RP98-18, 015, Iroquois Gas Transmission System, L.P.  
 G-2. Docket# PR04-12, 000, National Fuel Gas Distribution Corporation  
 G-3. Docket# RP04-269, 000, Black Marlin Pipeline Company  
 Other#s RP04-269, 001, Black Marlin Pipeline Company  
 G-4. Docket# RP02-361, 028, Gulfstream Natural Gas System, L.L.C.  
 G-5. Docket# RP03-398, 009, Northern Natural Gas Company  
 G-6. Docket# RP04-188, 003, Great Lakes Gas Transmission Limited Partnership  
 G-7. Omitted  
 G-8. Omitted  
 G-9. Docket# RP04-217, 000, Calpine Energy Services, LP v. Gas Transmission Northwest Corporation  
 G-10. Docket# RP04-281, 001, Northern Natural Gas Company

#### Energy Projects—Hydro

H-1. Omitted  
 H-2. Docket# P-2000, 053, New York Power Authority  
 Other#s EL03-224, 003, Massachusetts Municipal Wholesale Electric Company v. New York Power Authority  
 H-3. Docket# P-1971, 090, Idaho Power Company  
 H-4. Docket# P-2612, 015, FPL Energy Maine Hydro LLC  
 H-5. Docket# P-77, 121, Pacific Gas and Electric Company  
 H-6. Docket# P-2210, 106, Appalachian Power Company  
 H-7. Docket# P-2232, 449, Duke Energy Corporation

#### Energy Projects—Certificates

C-1. Docket# CP04-346, 000, CenterPoint Energy—Mississippi River Transmission Corporation  
 C-2.

Docket# CP04-64, 000, Trunkline Gas Company, LLC  
 Other#s CP02-60, 004, Trunkline LNG Company, LLC  
 C-3. Docket# CP04-55, 000, Northwest Pipeline Corporation and Terasen Sumas, Inc.  
 Other#s CP04-56, 000, Terasen Sumas, Inc.  
 C-4. Omitted  
 C-5. Docket# CP03-75, 001, Freeport LNG Development, L.P.  
 C-6. Docket# CP02-396, 008, Greenbrier Pipeline Company, L.L.C.  
 C-7. Docket# CP04-121, 001, El Paso Natural Gas Company

#### Magalie R. Salas, Secretary.

The Capitol Connection offers the opportunity for remote listening and viewing of the meeting. It is available for a fee, live over the Internet, via C-Band Satellite. Persons interested in receiving the broadcast, or who need information on making arrangements should contact David Reininger or Julia Morelli at the Capitol Connection (703-993-3100) as soon as possible or visit the Capitol Connection Web site at <http://www.capitolconnection.gmu.edu> and click on "FERC".

[FR Doc. 04-20821 Filed 9-10-04; 3:41 pm]

**BILLING CODE 6717-01-P**

## DEPARTMENT OF ENERGY

### Federal Energy Regulatory Commission

#### Notice of Meeting, Notice of Vote, Explanation of Action Closing Meeting and List of Persons To Attend

September 8, 2004.

The following notice of meeting is published pursuant to Section 3(a) of the Government in the Sunshine Act (Pub. L. No. 94-409), 5 U.S.C. 552b:

**AGENCY HOLDING MEETING:** Federal Energy Regulatory Commission.

**DATE AND TIME:** September 15, 2004.

(Within a relatively short time after the Commission's open meeting on September 15.)

**PLACE:** Room 3M 4A/B, 888 First Street, NE., Washington, DC 20426.

**STATUS:** Closed.

**MATTERS TO BE CONSIDERED:** Non-Public Investigations and Inquiries, Enforcement Related Matters, and Security of Regulated Facilities.

**CONTACT PERSON FOR MORE INFORMATION:** Magalie R. Salas, Secretary, telephone (202) 502-8400.

Chairman Wood and Commissioners Brownell, Kelliher, and Kelly voted to hold a closed meeting on September 15,

2004. The certification of the General Counsel explaining the action closing the meeting is available for public inspection in the Commission's Public Reference Room at 888 First Street, NE., Washington, DC 20426.

The Chairman and the Commissioners, their assistants, the Commission's Secretary and her assistant, the General Counsel and members of her staff, and a stenographer are expected to attend the meeting. Other staff members from the Commission's program offices who will advise the Commissioners in the matters discussed will also be present.

#### Magalie R. Salas, Secretary.

[FR Doc. 04-20822 Filed 9-10-04; 3:42 pm]

**BILLING CODE 6717-01-P**

## DEPARTMENT OF ENERGY

### Western Area Power Administration

#### Parker-Davis Project—Rate Order No. WAPA-113

**AGENCY:** Western Area Power Administration, DOE.

**ACTION:** Notice of order extending the firm electric service and transmission services rate methodologies.

**SUMMARY:** This action is to extend the existing Parker-Davis Project (P-DP) firm electric service rate schedule PD-F6, and the transmission service rate schedules PD-FT6, PD-FCT6, and PD-NFT6 through September 30, 2006. Without this action, the existing rate methodologies will expire on September 30, 2004, and no rate methodologies will be in effect for these services.

**FOR FURTHER INFORMATION CONTACT:** Mr. Jack Murray, Rates Team Lead, Desert Southwest Customer Service Region, Western Area Power Administration, P.O. Box 6457, Phoenix, AZ 85005-6457, (602) 352-2442, or e-mail [jmurray@wapa.gov](mailto:jmurray@wapa.gov).

**SUPPLEMENTARY INFORMATION:** By Delegation Order No. 00-037.00 approved December 6, 2001, the Secretary of Energy delegated: (1) The authority to develop power and transmission rates to Western's Administrator; (2) the authority to confirm, approve, and place such rates into effect on an interim basis to the Deputy Secretary of Energy; and (3) the authority to confirm, approve, and place into effect on a final basis, to remand, or to disapprove such rates to the Federal Energy Regulatory Commission.

The existing rate methodologies contained within Rate Order No.

WAPA-75 were approved for 5 years and extended through September 30, 2004.

Western is currently evaluating methodologies and conducting a public process proposing a Multi-System Transmission Rate for cost recovery purposes for the P-DP, the Pacific Northwest-Pacific Southwest Intertie Project, and the Central Arizona Project. The public process may determine transmission rate methodologies that will supersede rate schedules PD-FT6, PD-FCT6, and PD-NFT6. Rate schedule PD-F6 for firm electric service may need modification to adapt to changes in the transmission rate methodology. Therefore, Western believes it is premature to proceed with a formal rate process for these rate schedules at this time, making it necessary to extend the current rate methodologies under 10 CFR 903. Upon its approval, Rate Order No. WAPA-75, previously extended under Rate Order No. WAPA-98, will be extended under Rate Order No. WAPA-113.

Following review of Western's proposal within the DOE, I hereby approve Rate Order No. WAPA-113, which extends the existing P-DP firm electric service and transmission services rate methodologies through September 30, 2006.

Dated: September 2, 2004.

**Kyle E. McSlarrow,**  
Deputy Secretary.

## Department of Energy, Deputy Secretary

[Rate Order No. WAPA-113]

*In the matter of: Western Area Power Administration Rate Extension for Firm Electric Service And Transmission Services Rate Methodologies; Order Confirming and Approving an Extension of the Parker-Davis Project Firm Electric Service and Transmission Services Rate Methodologies*

These service rate methodologies were established following section 302 of the Department of Energy (DOE) Organization Act (42 U.S.C. 7152). This Act transferred to and vested in the Secretary of Energy (Secretary) the power marketing functions of the Secretary of the Department of the Interior and the Bureau of Reclamation under the Reclamation Act of 1902 (ch. 1093, 32 Stat. 388), as amended and supplemented by subsequent enactments, particularly section 9(c) of the Reclamation Project Act of 1939 (43 U.S.C. 485h(c)), and other Acts that specifically apply to the project system involved.

By Delegation Order No. 00-037.00 approved December 6, 2001, the Secretary delegated: (1) The authority to develop power and transmission rates on a non-exclusive basis to the Administrator of the Western Area Power Administration (Western); (2) the authority to confirm, approve, and place such rates into effect on an interim basis to the Deputy Secretary of Energy; and (3) the authority to confirm, approve, and place into effect on a final basis, to remand, or to disapprove such rates to the Federal Energy Regulatory Commission.

## Background

The existing rate methodologies contained within Rate Order No. WAPA-75 were approved for 5 years beginning on November 1, 1997. By Rate Order No. WAPA-98, the rate was extended for 2 years through September 30, 2004.

## Discussion

Western is currently evaluating methodologies and conducting a public process proposing a Multi-System Transmission Rate (MSTR) for cost recovery purposes for the Parker-Davis Project, the Pacific Northwest-Pacific Southwest Intertie Project, and the Central Arizona Project, which will replace the current P-DP transmission rate methodologies. The firm electric service rate methodology may need modification to adapt to changes in the transmission rate methodology. Western believes it is premature to proceed with a formal rate process for P-DP at this time making it necessary to extend the current rate methodologies under 10 CFR 903. Upon its approval, Rate Order No. WAPA-75, previously extended under Rate Order 98, will be extended under Rate Order No. WAPA-113 for a 2-year period through September 30, 2006.

## Order

In view of the above and under the authority delegated to me by the Secretary, I hereby extend the existing firm electric service rate schedule PD-F6 and transmission service rate schedules PD-FT6, PD-FCT6, and PD-NFT6. These existing rate schedules shall remain in effect through September 30, 2006.

Dated: September 2, 2004.

**Kyle E. McSlarrow,**  
Deputy Secretary.

[FR Doc. 04-20670 Filed 9-13-04; 8:45 am]

BILLING CODE 6450-01-P

## ENVIRONMENTAL PROTECTION AGENCY

[Docket ID Numbers OECA-2004-0040, OECA-2004-0035, OECA-2004-0042, OECA-2004-0039 and OECA-2004-0032, FRL-7812-7]

## Agency Information Collection Activities: Request for Comments on Five Proposed Information Collection Requests (ICRs)

**AGENCY:** Environmental Protection Agency (EPA).

**ACTION:** Notice.

**SUMMARY:** In compliance with the Paperwork Reduction Act (PRA) (44 U.S.C. 3501 *et seq.*), this document announces that EPA is planning to submit the following five existing, approved, continuing Information Collection Requests (ICR) to the Office of Management and Budget (OMB) for the purpose of renewing the ICRs. Before submitting the ICRs to OMB for review and approval, EPA is soliciting comments on specific aspects of the information collections as described under **SUPPLEMENTARY INFORMATION**.

**DATES:** Comments must be submitted on or before November 15, 2004.

**ADDRESSES:** Comments may be submitted electronically, by mail, or through hand delivery/courier service. Follow the detailed instructions as provided under **SUPPLEMENTARY INFORMATION**, section I. B.

**FOR FURTHER INFORMATION CONTACT:** The contact individuals for each ICR are listed under **SUPPLEMENTARY INFORMATION**, section II. C.

## SUPPLEMENTARY INFORMATION:

### I. General Information

#### A. Background

Pursuant to section 3506(c)(2)(A) of the PRA, EPA is soliciting comments and information to enable it to:

(1) Evaluate whether the proposed collections of information are necessary for the proper performance of the functions of the Agency, including whether the information will have practical utility.

(2) Evaluate the accuracy of the Agency's estimates of the burdens of the proposed collections of information.

(3) Enhance the quality, utility, and clarity of the information to be collected.

(4) Minimize the burden of the collections of information on those who are to respond, including through the use of appropriate automated or electronic collection technologies or other forms of information technology,