transaction of official business for an approved trip.

#### III. Specific Requests for Comments

The NRC is seeking comments that address the following questions:

- 1. Is the proposed collection of information necessary for the NRC to properly perform its functions? Does the information have practical utility?
- 2. Is the estimate of the burden of the information collection accurate?
- 3. Is there a way to enhance the quality, utility, and clarity of the information to be collected?
- 4. How can the burden of the information collection on respondents be minimized, including the use of automated collection techniques or other forms of information technology?

Dated: October 9, 2020.

For the Nuclear Regulatory Commission. **David C. Cullison**,

NRC Clearance Officer, Office of the Chief Information Officer.

[FR Doc. 2020–22896 Filed 10–15–20; 8:45 am]

BILLING CODE 7590-01-P

# NUCLEAR REGULATORY COMMISSION

[Docket Nos. 50–454, 50–455, 50–298, 50–275, 50–323, 50–237, 50–249, 50–341, 50–166, 50–277, 50–278, 50–440, 50–280, 50–281, 50–387, 50–388; NRC–2020–0110]

# Issuance of Multiple Exemptions in Response to COVID-19 Public Health Emergency

AGENCY: Nuclear Regulatory

Commission.

**ACTION:** Exemptions; issuance.

SUMMARY: The U.S. Nuclear Regulatory Commission (NRC) issued 10 exemptions in response to requests from 8 licensees. The exemptions afford these licensees temporary relief from certain requirements under NRC regulations. The exemptions are in response to the licensees' requests for relief due to the coronavirus disease 2019 (COVID–19) public health emergency (PHE). The NRC is issuing a single notice to announce the issuance of the exemptions.

**DATES:** During the period from September 3, 2020, to September 28, 2020, the NRC granted ten exemptions in response to requests submitted by licensees from June 16, 2020, to September 14, 2020.

ADDRESSES: Please refer to Docket ID NRC-2020-0110 when contacting the NRC about the availability of information regarding this document. You may obtain publicly available information related to this document using any of the following methods:

- Federal Rulemaking Website: Go to https://www.regulations.gov and search for Docket ID NRC-2020-0110. Address questions about NRC Docket IDs in Regulations.gov to Jennifer Borges; telephone: 301-287-9127; email: Jennifer.Borges@nrc.gov. For technical questions, contact the individual listed in the FOR FURTHER INFORMATION
- NRC's Agencywide Documents
  Access and Management System
  (ADAMS): You may obtain publicly
  available documents online in the
  ADAMS Public Documents collection at
  https://www.nrc.gov/reading-rm/
  adams.html. To begin the search, select
  "Begin Web-based ADAMS Search." For
  problems with ADAMS, please contact
  the NRC's Public Document Room
  reference staff at 1−800−397−4209, 301−
  415−4737, or by email to pdr.resource@
  nrc.gov.

For the convenience of the reader, instructions about obtaining materials referenced in this document are provided in the "Availability of Documents" section.

#### FOR FURTHER INFORMATION CONTACT:

James Danna, Office of Nuclear Reactor Regulation, U.S. Nuclear Regulatory Commission, Washington, DC 20555– 0001; telephone: 301–415–7422, email: James.Danna@nrc.gov.

## SUPPLEMENTARY INFORMATION:

## I. Introduction

During the period from September 3, 2020, to September 28, 2020, the NRC granted 10 exemptions in response to requests submitted by licensees from June 16, 2020, to September 14, 2020. These exemptions temporarily allow the licensees to deviate from certain requirements (as cited below) of various parts of chapter I of title 10 of the *Code of Federal Regulations* (10 CFR Ch. I).

The exemptions from certain requirements of 10 CFR part 26, "Fitness for Duty Programs," for Exelon Generation Company, LLC (for Byron Station, Unit Nos. 1 and 2; Dresden Nuclear Power Station, Units 2 and 3; and Peach Bottom Atomic Power Station, Units 2 and 3), afford the licensee temporary relief from the workhour controls under 10 CFR 26.205(d)(1) through (d)(7). The exemptions from 10 CFR 26.205(d)(1) through (d)(7) ensure that the control of work hours and management of worker fatigue do not unduly limit licensee flexibility in using personnel resources to most effectively manage the impacts of the COVID-19 PHE on maintaining the safe operation of these facilities. Specifically, the

licensee stated that its staffing levels are affected or are expected to be affected by the COVID–19 PHE, and it can no longer meet or likely will not meet the workhour controls of 10 CFR 26.205(d)(1) through (d)(7). The licensee has committed to effecting site-specific administrative controls for COVID–19 PHE fatigue-management for personnel specified in 10 CFR 26.4(a).

The exemptions from certain requirements of 10 CFR part 50, appendix E, "Emergency Planning and Preparedness for Production and Utilization Facilities," section IV.F., "Training," for Energy Harbor Nuclear Corp. (for Perry Nuclear Power Plant, Unit No. 1); Pacific Gas and Electric Company (for Diablo Canyon Nuclear Power Plant, Units 1 and 2); and Nebraska Public Power District (for Cooper Nuclear Station) to grant temporary exemptions from the biennial emergency preparedness (EP) exercise requirement. The exemptions allow a temporary exemption from the requirements of 10 CFR part 50, appendix E, regarding the conduct of the biennial emergency preparedness exercise. These exemptions will not adversely affect the emergency response capability of the facilities because affected licensee personnel are currently qualified, and the licensees' proposed compensatory measures will enable their staff to maintain their knowledge, skills, and abilities without the conduct of the biennial emergency preparedness exercise during the exemption term.

The exemption from certain requirements of 10 CFR part 55, "Operators' Licenses," for University of Maryland (for Maryland University Training Reactor) affords the licensee a temporary exemption from requirements related to completion of biennial medical examinations of licensing operators and senior operators (under 10 CFR 55.21 and 10 CFR 55.53(i)). This licensee has committed to compensatory measures to address the delay in receipt of recommendations from a licensed physician concerning its licensed operator's health.

The exemptions from certain requirements of 10 CFR part 73 for DTE Electric Company (for Fermi-2), Susquehanna Nuclear, LLC (for Susquehanna Steam Electric Station, Units 1 and 2), and Virginia Electric and Power Company (for Surry Power Station, Unit Nos. 1 and 2), afford these licensees temporary exemptions from certain requirements of 10 CFR part 73, appendix B, "General Criteria for Security Personnel," section VI. The exemptions will help to ensure that these regulatory requirements do not unduly limit licensee flexibility in using

personnel resources in a manner that most effectively manages the impacts of the COVID—19 PHE on maintaining the safe and secure operation of these facilities and the implementation of the licensees' NRC-approved security plans, protective strategy, and implementing procedures. These licensees have committed to certain security measures to ensure response readiness and for their security personnel to maintain performance capability.

The NRC is providing compiled tables of exemptions using a single **Federal** 

Register notice for COVID–19-related exemptions instead of issuing individual Federal Register notices for each exemption. The compiled tables below provide transparency regarding the number and type of exemptions the NRC has issued. Additionally, the NRC publishes tables of approved regulatory actions related to the COVID–19 PHE on its public website at https://www.nrc.gov/about-nrc/covid-19/reactors/licensing-actions.html.

# II. Availability of Documents

The tables below provide the facility name, docket number, document description, and ADAMS accession number for each exemption issued. Additional details on each exemption issued, including the exemption request submitted by the respective licensee and the NRC's decision, are provided in each exemption approval listed in the tables below. For additional directions on accessing information in ADAMS, see the ADDRESSES section of this document.

f exemptions using a single <b>Federal</b> document.	
	ADAMS Accession No.
1 and 2 50–455	
om 10 CFR part 26 work	ML20248H361.
H part 26 (EPID L-2020-	ML20253A062.
tion 8	
opendix E, biennial emer-	ML20191A276.
ercise requirements of 10 tion and Utilization Facili-2020.	ML20203M129.
int, Units 1 and 2 50–323	
est from 10 CFR part 50, to COVID-19 pandemic,	ML20191A204.
biennial emergency pre- E, sections IV.F.2.b and	ML20247J651.
, Units 2 and 3 50–249	
exemption from 10 CFR	ML20259A116.
nents of 10 CFR part 26	ML20259A492.
1	
nents of 10 CFR part 73, ents of 10 CFR part 73, -LLE-0128) [COVID-19],	non-public, withheld pursuant to 10 CFR 2.390. ML20226A116.
ng Reactor 6	
medical examination re- ACTED, dated August 24,	ML20241A176.
the request for exemption 3(i) for a reactor operator	ML20247J390.
R part 55, "Operators' Li-	ML20241A179.
	1 and 2 50–455  om 10 CFR part 26 work R part 26 (EPID L–2020–  dion B  oppendix E, biennial emer- June 16, 2020.  ercise requirements of 10 tion and Utilization Facili- 2020.  ant, Units 1 and 2 50–323  est from 10 CFR part 50, to COVID–19 pandemic, biennial emergency pre- E, sections IV.F.2.b and  , Units 2 and 3 50–249  exemption from 10 CFR ments of 10 CFR part 26  1  nents of 10 CFR part 73, —LLE–0128) [COVID–19],  and Reactor 6  medical examination re- ACTED, dated August 24, the request for exemption 3(i) for a reactor operator

Document description	ADAMS Accession No.
Peach Bottom Atomic Power Station, Units 2 and 3 Docket Nos. 50–277 and 50–278	
Peach Bottom Atomic Power Station, Units 2 and 3—COVID-19 related request for exemption from 10 CFR part 26 work hours requirements, dated August 28, 2020.	ML20241A078.
Peach Bottom Atomic Power Station, Units 2 and 3—exemption from select requirements of 10 CFR part 26 (EPID L-2020-LLE-0138), dated September 10, 2020.	ML20247J620.
Perry Nuclear Power Plant, Unit No. 1 Docket No. 50–440	
Perry Nuclear Power Plant, Unit No. 1—request for one-time exemption from 10 CFR part 50, appendix E, biennial emergency preparedness exercise requirements due to COVID–19 pandemic, dated August 3, 2020.	ML20216A258.
Perry Nuclear Power Plant, Unit No. 1—one-time exemption from biennial emergency preparedness exercise requirements of 10 CFR part 50, appendix E, "Emergency Planning and Preparedness for Production and Utilization Facilities," section IV.F (EPID L-2020-LLE-0125 [COVID 19]), dated September 11, 2020.	ML20246G054.
Surry Power Station, Unit Nos. 1 and 2 Docket Nos. 50–280 and 50–281	
Surry Power Station, Unit Nos. 1 and 2—request for exemption from select requirements of 10 CFR part 73, appendix B, section VI, dated August 20, 2020.  Surry Power Station, Unit Nos. 1 and 2—temporary exemption from certain requirements of 10 CFR part 73, appendix B, "General Criteria for Security Personnel," section VI (EPID L–2020–LLE–0137 [COVID–19]), dated September 16, 2020.	non-public, withheld pursuant to 10 CFR 2.390. ML20241A000.
Susquehanna Steam Electric Station, Units 1 and 2 Docket No. 50–387 and 50–388	
Susquehanna Steam Electric Station, Units 1 and 2—request for exemption from 10 CFR part 73, appendix B, section VI, during the COVID–19 PHE, dated August 18, 2020.  Susquehanna Steam Electric Station, Units 1 and 2—exemption request from certain requirements of 10 CFR part 73, appendix B, "General Criteria for Security Personnel" (EPID L–2020–LLE–0094 [COVID–19]), dated September 22, 2020.	non-public, withheld pursuant to 10 CFR 2.390. ML20232C272.

Dated: October 13, 2020.

For the Nuclear Regulatory Commission. **James G. Danna**,

James G. Danna

Chief, Plant Licensing Branch I, Division of Operating Reactor Licensing, Office of Nuclear Reactor Regulation.

[FR Doc. 2020–22970 Filed 10–15–20; 8:45 am]

BILLING CODE 7590-01-P

# SECURITIES AND EXCHANGE COMMISSION

[Release No. 34-90141; File No. SR-LTSE-2020-19]

Self-Regulatory Organizations; Long-Term Stock Exchange, Inc.; Notice of Filing and Immediate Effectiveness of a Proposed Rule Change To Continue Suspending the Application of Order Price Collars in Rule 11.190(f)(1) Until December 8, 2020

October 8, 2020.

Pursuant to Section 19(b)(1) of the Securities Exchange Act of 1934 (the "Act"), <sup>1</sup> and Rule 19b–4 thereunder, <sup>2</sup> notice is hereby given that on October 7, 2020, Long-Term Stock Exchange,

Inc. ("LTSE" or the "Exchange") filed with the Securities and Exchange Commission (the "Commission") the proposed rule change as described in Items I and II below, which Items have been prepared by the self-regulatory organization. The Commission is publishing this notice to solicit comments on the proposed rule change from interested persons.

# I. Self-Regulatory Organization's Statement of the Terms of Substance of the Proposed Rule Change

LTSE proposes to continue suspending until December 8, 2020, the provisions of Rule 11.190(f)(1) pending further systems development work.

The text of the proposed rule change is available at the Exchange's website at https://longtermstockexchange.com/, at the principal office of the Exchange, and at the Commission's Public Reference Room.

# II. Self-Regulatory Organization's Statement on the Purpose of, and Statutory Basis for, the Proposed Rule Change

In its filing with the Commission, the self-regulatory organization included statements concerning the purpose of, and basis for, the proposed rule change and discussed any comments it received on the proposed rule change. The text of these statements may be examined at the places specified in Item IV below. The self-regulatory organization has prepared summaries, set forth in Sections A, B, and C below, of the most significant aspects of such statements.

A. Self-Regulatory Organization's Statement on the Purpose of, and the Statutory Basis for, the Proposed Rule Change<sup>3</sup>

## 1. Purpose

LTSE Rule 11.190(f)(1) prevents an incoming order or order resting on the Order Book, including those marked ISO, from executing at a price outside the Order Collar price range (i.e., prevents buy orders from trading at prices above the collar and prevents sell orders from trading at prices below the collar). The Order Collar price range is calculated using the numerical guidelines for clearly erroneous executions ("CEE").4 Under Rule 11.190(f)(1), executions are permitted at

<sup>&</sup>lt;sup>1</sup> 15 U.S.C. 78s(b)(1).

<sup>&</sup>lt;sup>2</sup> 17 CFR 240.19b-4.

 $<sup>^3</sup>$  Unless otherwise defined, capitalized terms are used herein as defined in the LTSE Rulebook.

<sup>&</sup>lt;sup>4</sup> See LTSE Rule 11.270(f)(1)(D).