

**NEPOOL Participants Committee**

- February 5 (Boston, MA).
- March 5 (Location TBD).
- April 9 (Location TBD).
- May 7 (Location TBD).
- June 4 (Location TBD).
- June 21–23 (Location TBD).
- August 6 (Location TBD).
- September 17 (Location TBD).

**NEPOOL Markets Committee Meeting**

- February 9–10 (Marlborough, MA).
  - March 9–10 (Marlborough, MA).
  - April 13–14 (Marlborough, MA).
  - May 11–12 (Marlborough, MA).
  - June 8–9 (Marlborough, MA).
  - July 12–14 (Location TBD).
  - August 10–11 (Marlborough, MA).
  - September 14–15 (Marlborough, MA).
- For additional meeting information, see [http://www.iso-ne.com/committees/comm\\_wkgrps/index.html](http://www.iso-ne.com/committees/comm_wkgrps/index.html).

The discussions at each of the meetings described above may address matters at issue in the following proceedings:

Docket No. ER07–397, *ISO New England Inc. and the New England Power Pool Participants Committee*

Docket No. ER08–633, *ISO New England Inc.*

Docket No. ER08–830, *ISO New England Inc.*

Docket No. ER08–1209, *ISO New England Inc. and the New England Power Pool Participants Committee*

Docket No. EL09–3, *Ashburnham Municipal Light Plant, et al. v. Berkshire Power Company, LLC, and ISO New England Inc.*

Docket No. EL09–47, *Richard Blumenthal, Attorney General for the State of Connecticut v. ISO New England Inc., et al.*

Docket No. EL09–48, *The Connecticut Department of Public Utility Control and the Connecticut Office of Consumer Counsel v. ISO New England Inc., et al.*

Docket No. ER09–1051, *ISO New England Inc. and the New England Power Pool Participants*

Docket No. ER09–1144, *ISO New England Inc. and the New England Power Pool Participants Committee*

Docket No. ER09–1424, *ISO New England Inc.*

Docket No. ER09–1546, *ISO New England Inc. and the New England Power Pool Participants Committee*

Docket No. ER10–154, *ISO New England Inc.*

Docket No. ER10–186, *ISO New England Inc.*

Docket No. ER10–438, *ISO New England Inc. and the New England Power Pool Participants Committee*

For more information, contact Michael Isimbabi, Office of Energy

Market Regulation, Federal Energy Regulatory Commission at (202) 502–6539 or [Michael.isimbabi@ferc.gov](mailto:Michael.isimbabi@ferc.gov).

**Kimberly D. Bose,**

*Secretary.*

[FR Doc. 2010–3623 Filed 2–23–10; 8:45 am]

**BILLING CODE 6717–01–P**

**DEPARTMENT OF ENERGY****Federal Energy Regulatory Commission**

[Docket No. EL10–40–000]

**EPIC Merchant Energy NJ/PA, LP, SESCO Enterprises, LLC, Coaltrain Energy, LP, Complainants, v. PJM Interconnection, LLC, Respondent; Notice of Complaint**

February 17, 2010.

Take notice that on February 1, 2010 pursuant to section 206 of the Federal Power Act and Rule 206 of the Commission's Rules of Practice and Procedure, 18 CFR 385.206 (2009), EPIC Merchant Energy NJ/PA, LP, SESCO Enterprises, LLC, and Coaltrain Energy LP (Complainants) filed a formal complaint against PJM Interconnection, LLC (Respondent), alleging that the Respondent is improperly allocating physical transmission line losses to virtual transactions and also distributing over-collected transmission line losses in a manner that discriminates against virtual Market Participants.

Complainants certify that copies of the complaint were served on the contacts for the Respondent as listed on the Commission's list of Corporate Officials.

Any person desiring to intervene or to protest this filing must file in accordance with Rules 211 and 214 of the Commission's Rules of Practice and Procedure (18 CFR 385.211, 385.214). Protests will be considered by the Commission in determining the appropriate action to be taken, but will not serve to make protestants parties to the proceeding. Any person wishing to become a party must file a notice of intervention or motion to intervene, as appropriate. The Respondent's answer and all interventions, or protests must be filed on or before the comment date. The Respondent's answer, motions to intervene, and protests must be served on the Complainants.

The Commission encourages electronic submission of protests and interventions in lieu of paper using the "eFiling" link at <http://www.ferc.gov>. Persons unable to file electronically should submit an original and 14 copies of the protest or intervention to the

Federal Energy Regulatory Commission, 888 First Street, NE., Washington, DC 20426.

This filing is accessible on-line at <http://www.ferc.gov>, using the "eLibrary" link and is available for review in the Commission's Public Reference Room in Washington, DC. There is an "eSubscription" link on the Web site that enables subscribers to receive e-mail notification when a document is added to a subscribed docket(s). For assistance with any FERC Online service, please e-mail [FERCOnlineSupport@ferc.gov](mailto:FERCOnlineSupport@ferc.gov), or call (866) 208–3676 (toll free). For TTY, call (202) 502–8659.

*Comment Date:* 5 p.m. Eastern Time on March 1, 2010.

**Kimberly D. Bose,**

*Secretary.*

[FR Doc. 2010–3620 Filed 2–23–10; 8:45 am]

**BILLING CODE 6717–01–P**

**DEPARTMENT OF ENERGY****Federal Energy Regulatory Commission**

[Docket No. EL10–41–000]

**Tatanka Wind Power, LLC, Complainant, v. Montana-Dakota Utilities Company, a Division of MDU Resources Group, Inc., Respondent; Notice of Complaint**

February 17, 2010.

Take notice that on February 9, 2010, pursuant to section 206 of the Rules and Practice and Procedure, 18 CFR 385.206 and Order Nos. 2003 and 2003–A,<sup>1</sup> Tatanka Wind Power, LLC (Complainant) filed a formal complaint against Montana-Dakota Utilities Company, a division of MDU Resources Group, Inc. (Respondent), alleging that the Respondent improperly failed to repay Complainant for 100 percent of its costs incurred for network upgrades.

Tatanka certifies that copies of the complaint were served on the contacts for the Respondent as listed on the Commission's list of Corporate Officials.

Any person desiring to intervene or to protest this filing must file in accordance with Rules 211 and 214 of the Commission's Rules of Practice and Procedure (18 CFR 385.211, 385.214). Protests will be considered by the Commission in determining the appropriate action to be taken, but will

<sup>1</sup> Standardization of Generator Interconnection Agreements and Procedures, 104 FERC ¶ 61,103 (2003) (Order No. 2003); Standardization of Generator Interconnection Agreements and Procedures, 106 FERC ¶ 61,220 (2004) (Order No. 2003–A).