

an issuer, whether or not such offering is subject to registration under the Securities Act of 1933, regardless of whether such transaction is effected through the facilities of a national securities exchange; and (2) sales of securities by a selling shareholder in connection with an initial public offering or in a registered secondary offering if such selling shareholder is a current or former employee of the issuer and the securities being sold were acquired as part of the person's compensation as an employee of the issuer. The Commission believes that providing this limited exemption will continue to ensure that Rule 13h-1 provides a mechanism for the Commission to gather data on persons that conduct a significant amount of secondary market trading in NMS securities, while providing limited relief to issuers and selling shareholders who would not otherwise meet the definition of large trader in the absence of these capital market transactions. Because such transactions typically are infrequent in nature and are distinguishable in character from the secondary market activity that is the focus of Rule 13h-1, this exemption should preserve the Commission's ability to identify large traders while reducing burdens on issuers and selling shareholders and thereby assist in the promotion of capital formation.

IV. Conclusion

It is hereby ordered, pursuant to Exchange Act Section 13(h)(6) and Rule 13h-1(g) thereunder, that broker-dealers subject to the recordkeeping, reporting, and monitoring requirements of Rule 13h-1 are temporarily exempted from those requirements until May 1, 2013, except that clearing broker-dealers for a large trader that either (1) is a U.S.-registered broker-dealer,³³ or (2) trades through a sponsored access arrangement,³⁴ are temporarily exempted from the recordkeeping and reporting provisions of Rule 13h-1 only until November 30, 2012.

Further, *it is hereby ordered*, pursuant to Exchange Act Section 13(h)(6) and

Rule 13h-1(g) thereunder, that: (1) Transactions that are part of an offering of securities by or on behalf of an issuer, or by an underwriter on behalf of an issuer, or an agent for an issuer, whether or not such offering is subject to registration under the Securities Act of 1933, or such transaction is effected through the facilities of a national securities exchange, and (2) sales of securities by a selling shareholder in connection with an initial public offering or in a registered secondary offering if such selling shareholder is a current or former employee of the issuer and the securities being sold were acquired as part of the person's compensation as an employee of the issuer, are hereby exempt from the definition of the term "transaction" under Rule 13h-1(a)(6) for the sole purpose of determining whether a person is a large trader.

By the Commission.

Elizabeth M. Murphy,

Secretary.

[FR Doc. 2012-10026 Filed 4-25-12; 8:45 am]

BILLING CODE 8011-01-P

SMALL BUSINESS ADMINISTRATION

[Disaster Declaration #13065 and #13066]

Hawaii Disaster # HI-00026

AGENCY: U.S. Small Business Administration.

ACTION: Notice.

SUMMARY: This is a Notice of the Presidential declaration of a major disaster for Public Assistance Only for the State of Hawaii (FEMA-4062-DR), dated 04/18/2012.

Incident: Severe Storms, Flooding, and Landslides.

Incident Period: 03/03/2012 through 03/11/2012.

Effective Date: 04/18/2012.

Physical Loan Application Deadline Date: 06/18/2012.

Economic Injury (EIDL) Loan Application Deadline Date: 01/18/2013.

ADDRESSES: Submit completed loan applications to: U.S. Small Business Administration, Processing and Disbursement Center, 14925 Kingsport Road, Fort Worth, TX 76155.

FOR FURTHER INFORMATION CONTACT: A. Escobar, Office of Disaster Assistance, U.S. Small Business Administration, 409 3rd Street SW., Suite 6050, Washington, DC 20416.

SUPPLEMENTARY INFORMATION: Notice is hereby given that as a result of the President's major disaster declaration on 04/18/2012, Private Non-Profit

organizations that provide essential services of governmental nature may file disaster loan applications at the address listed above or other locally announced locations.

The following areas have been determined to be adversely affected by the disaster:

Primary Counties Kauai.

The Interest Rates are:

	Percent
For Physical Damage:	
Non-Profit Organizations With Credit Available Elsewhere	3.125
Non-Profit Organizations Without Credit Available Elsewhere	3.000
For Economic Injury:	
Non-Profit Organizations Without Credit Available Elsewhere	3.000

The number assigned to this disaster for physical damage is 13065B and for economic injury is 13066B.

(Catalog of Federal Domestic Assistance Numbers 59002 and 59008)

Joseph P. Loddo,

Acting Associate Administrator for Disaster Assistance.

[FR Doc. 2012-10112 Filed 4-25-12; 8:45 am]

BILLING CODE 8025-01-P

SMALL BUSINESS ADMINISTRATION

Military Reservist Economic Injury Disaster Loans Interest Rate for Third Quarter FY 2012

In accordance with the Code of Federal Regulations 13—Business Credit and Assistance § 123.512, the following interest rate is effective for Military Reservist Economic Injury Disaster Loans approved on or after April 20, 2012.

Military Reservist Loan Program—
4.000%

Dated: April 23, 2012.

Joseph P. Loddo,

Acting Associate Administrator for Disaster Assistance.

[FR Doc. 2012-10115 Filed 4-25-12; 8:45 am]

BILLING CODE P

SUSQUEHANNA RIVER BASIN COMMISSION

Projects Approved for Consumptive Uses of Water

AGENCY: Susquehanna River Basin Commission.

ACTION: Notice.

SUMMARY: This notice lists the projects approved by rule by the Susquehanna

³³ This includes the large trader broker-dealer itself, if self-clearing.

³⁴ A "sponsored access arrangement" in this context refers to an arrangement in which a broker-dealer permits a large trader customer to enter orders directly to a trading center where such orders are not processed through the broker-dealer's own trading system (other than any risk management controls established for purposes of compliance with Rule 15c3-5 under the Exchange Act) and where the orders are routed directly to a trading center, in some cases supported by a service bureau or other third party technology provider. See Securities Exchange Act Release No. 63241 (November 3, 2010), 75 FR 69792 (November 15, 2010) (S7-03-10).

River Basin Commission during the period set forth in **DATES**.

DATES: March 1, 2012, through March 31, 2012.

ADDRESSES: Susquehanna River Basin Commission, 1721 North Front Street, Harrisburg, PA 17102-2391.

FOR FURTHER INFORMATION CONTACT:

Richard A. Cairo, General Counsel, telephone: (717) 238-0423, ext. 306; fax: (717) 238-2436; email: rcairo@srbc.net. Regular mail inquiries may be sent to the above address.

SUPPLEMENTARY INFORMATION: This notice lists the projects, described below, receiving approval for the consumptive use of water pursuant to the Commission's approval by rule process set forth in 18 CFR 806.22(f) for the time period specified above:

Approvals by Rule Issued Under 18 CFR 806.22(f)

1. EXCO Resources (PA), LLC, Pad ID: Elk Run Hunt Club Drilling Pad 1, ABR-201203001, Davidson Township, Sullivan County, Pa.; Consumptive Use of Up to 8.000 mgd; Approval Date: March 8, 2012.

2. EOG Resources, Inc., Pad ID: WOLFE B Pad, ABR-201203002, Athens Township, Bradford County, Pa.; Consumptive Use of Up to 4.999 mgd; Approval Date: March 12, 2012.

3. EOG Resources, Inc., Pad ID: SGL 94D Pad, ABR-201203003, Lawrence Township, Clearfield County, Pa.; Consumptive Use of Up to 4.999 mgd; Approval Date: March 12, 2012.

4. Southwestern Energy Production Company, Pad ID: EASTMAN, ABR-201203004, New Milford Township, Susquehanna County, Pa.; Consumptive Use of Up to 4.999 mgd; Approval Date: March 12, 2012.

5. Southwestern Energy Production Company, Pad ID: GREMMEL, ABR-201203005, Jackson Township, Susquehanna County, Pa.; Consumptive Use of Up to 4.999 mgd; Approval Date: March 12, 2012.

6. Southwestern Energy Production Company, Pad ID: BIENKO, ABR-201203006, New Milford and Jackson Townships, Susquehanna County, Pa.; Consumptive Use of Up to 4.999 mgd; Approval Date: March 12, 2012.

7. Talisman Energy USA, Inc., Pad ID: 03 109 Alderfer H, ABR-201203007, Columbia Township, Bradford County, Pa.; Consumptive Use of Up to 6.000 mgd; Approval Date: March 12, 2012.

8. EOG Resources, Inc., Pad ID: SGL 94C Pad, ABR-201203008, Lawrence Township, Clearfield County, Pa.; Consumptive Use of Up to 4.999 mgd; Approval Date: March 13, 2012.

9. EOG Resources, Inc., Pad ID: GHFC Pad D, ABR-201203009, Goshen

Township, Clearfield County, Pa.; Consumptive Use of Up to 4.999 mgd; Approval Date: March 13, 2012.

10. Inflection Energy LLC, Pad ID: Nature Boy East, ABR-201203010, Upper Fairfield Township, Lycoming County, Pa.; Consumptive Use of Up to 4.000 mgd; Approval Date: March 13, 2012.

11. WPX Energy Appalachia, LLC, Pad ID: McNamara Well Pad, ABR-201203011, Silver Lake Township, Susquehanna County, Pa.; Consumptive Use of Up to 4.000 mgd; Approval Date: March 13, 2012.

12. WPX Energy Appalachia, LLC, Pad ID: Adams Well Pad, ABR-201203012, Silver Lake Township, Susquehanna County, Pa.; Consumptive Use of Up to 4.000 mgd; Approval Date: March 13, 2012.

13. Cabot Oil & Gas Corporation, Pad ID: ManzerA P1, ABR-201203013, Gibson Township, Susquehanna County, Pa.; Consumptive Use of Up to 3.575 mgd; Approval Date: March 14, 2012.

14. Chesapeake Appalachia, LLC, Pad ID: R&N, ABR-201203014, Cherry Township, Sullivan County, Pa.; Consumptive Use of Up to 7.500 mgd; Approval Date: March 14, 2012.

15. Cabot Oil & Gas Corporation, Pad ID: MackeyR P1, ABR-201203015, Lathrop Township, Susquehanna County, Pa.; Consumptive Use of Up to 3.575 mgd; Approval Date: March 14, 2012.

16. Cabot Oil & Gas Corporation, Pad ID: TeddickM P1, ABR-201203016, Brooklyn Township, Susquehanna County, Pa.; Consumptive Use of Up to 3.575 mgd; Approval Date: March 14, 2012.

17. Ultra Resources, Inc., Pad ID: Granger 853, ABR-201203017, Gaines Township, Tioga County, Pa.; Consumptive Use of Up to 4.990 mgd; Approval Date: March 19, 2012.

18. Chesapeake Appalachia, LLC, Pad ID: Matthews, ABR-201203018, Sheshequin Township, Bradford County, Pa.; Consumptive Use of Up to 7.500 mgd; Approval Date: March 20, 2012.

19. Chesapeake Appalachia, LLC, Pad ID: Floydie, ABR-201203019, Tuscarora Township, Bradford County, Pa.; Consumptive Use of Up to 7.500 mgd; Approval Date: March 20, 2012.

20. Chesapeake Appalachia, LLC, Pad ID: Maggie, ABR-201203020, Tuscarora Township, Bradford County, Pa.; Consumptive Use of Up to 7.500 mgd; Approval Date: March 20, 2012.

21. Chesapeake Appalachia, LLC, Pad ID: CMI, ABR-201203021, Wysox Township, Bradford County, Pa.;

Consumptive Use of Up to 7.500 mgd; Approval Date: March 20, 2012.

22. SWEPI, LP, Pad ID: Parker 727, ABR-201203022, Liberty Township, Tioga County, Pa.; Consumptive Use of Up to 4.000 mgd; Approval Date: March 21, 2012.

23. SWEPI, LP, Pad ID: Schanbacher 711, ABR-201203023, Liberty Township, Tioga County, Pa.; Consumptive Use of Up to 4.000 mgd; Approval Date: March 21, 2012.

24. Chesapeake Appalachia, LLC, Pad ID: Schulze, ABR-201203024, Rush Township, Susquehanna County, Pa.; Consumptive Use of Up to 7.500 mgd; Approval Date: March 21, 2012.

25. Chief Oil & Gas, LLC, Pad ID: Stasiak Drilling Pad #1, ABR-201203025, Pike Township, Bradford County, Pa.; Consumptive Use of Up to 2.000 mgd; Approval Date: March 23, 2012.

26. Chief Oil & Gas, LLC, Pad ID: Ober Drilling Pad #1, ABR-201203026, Asylum Township, Bradford County, Pa.; Consumptive Use of Up to 2.000 mgd; Approval Date: March 23, 2012.

27. SWEPI, LP, Pad ID: Wilson 286, ABR-201203027, Charleston Township, Tioga County, Pa.; Consumptive Use of Up to 4.000 mgd; Approval Date: March 27, 2012.

28. Range Resources—Appalachia, LLC, Pad ID: Porter, Stephen, ABR-201203028, Cogan House Township, Lycoming County, Pa.; Consumptive Use of Up to 5.000 mgd; Approval Date: March 27, 2012.

29. Range Resources—Appalachia, LLC, Pad ID: Roaring Run Unit, ABR-201203029, Cogan House Township, Lycoming County, Pa.; Consumptive Use of Up to 5.000 mgd; Approval Date: March 27, 2012.

30. Chesapeake Appalachia, LLC, Pad ID: Hattie BRA, ABR-201203030, Wilmot Township, Bradford County, Pa.; Consumptive Use of Up to 7.500 mgd; Approval Date: March 30, 2012.

31. Chesapeake Appalachia, LLC, Pad ID: Circle Z BRA, ABR-201203031, Wilmot Township, Bradford County, Pa.; Consumptive Use of Up to 7.500 mgd; Approval Date: March 30, 2012.

32. Chesapeake Appalachia, LLC, Pad ID: RBF BRA, ABR-201203032, Wysox Township, Bradford County, Pa.; Consumptive Use of Up to 7.500 mgd; Approval Date: March 30, 2012.

33. Chesapeake Appalachia, LLC, Pad ID: Rainbow BRA, ABR-201203033, Terry Township, Bradford County, Pa.; Consumptive Use of Up to 7.500 mgd; Approval Date: March 30, 2012.

Authority: Pub. L. 91-575, 84 Stat. 1509 et seq., 18 CFR parts 806, 807, and 808.

Dated: April 13, 2012.

Stephanie L. Richardson,

Secretary to the Commission.

[FR Doc. 2012-10004 Filed 4-25-12; 8:45 am]

BILLING CODE 7040-01-P

OFFICE OF THE UNITED STATES TRADE REPRESENTATIVE

Fiscal Year 2012 Allocation of Additional Tariff-Rate Quota Volume for Raw Cane Sugar and Reallocation of Unused Fiscal Year 2012 Tariff-Rate Quota Volume for Raw Cane Sugar

AGENCY: Office of the United States Trade Representative.

ACTION: Notice.

SUMMARY: The Office of the United States Trade Representative (USTR) is providing notice of country-by-country allocations of additional Fiscal Year (FY) 2012 in-quota quantity of the tariff-rate quota (TRQ) for imported raw cane sugar and of country-by-country reallocations of the FY 2012 in-quota quantity of the tariff-rate quota for imported raw cane sugar.

DATES: *Effective Date:* April 26, 2012.

ADDRESSES: Inquiries may be mailed or delivered to Ann Heilman-Dahl, Director of Agricultural Affairs, Office of Agricultural Affairs, Office of the United States Trade Representative, 600 17th Street, NW., Washington, DC 20508.

FOR FURTHER INFORMATION CONTACT: Ann Heilman-Dahl, Office of the United States Trade Representative, Office of Agricultural Affairs, 202-395-6127.

SUPPLEMENTARY INFORMATION: Pursuant to Additional U.S. Note 5 to Chapter 17 of the Harmonized Tariff Schedule of the United States (HTS), the United States maintains TRQs for imports of raw cane and refined sugar.

Section 404(d)(3) of the Uruguay Round Agreements Act (19 U.S.C. 3601(d)(3)) authorizes the President to allocate the in-quota quantity of a TRQ for any agricultural product among supplying countries or customs areas. The President delegated this authority to the United States Trade Representative under Presidential Proclamation 6763 (60 FR 1007).

On April 19, 2012, the Secretary of Agriculture announced an additional in-quota quantity of the TRQ for raw cane sugar for the remainder of FY 2012 (ending September 30, 2012) in the amount of 381,018 metric tons, raw value (MTRV). This quantity is in addition to the minimum amount to which the United States has already committed to pursuant to the World Trade Organization (WTO) Uruguay

Round Agreements (1,117,195 MTRV, as announced by **Federal Register** notice on August 12, 2011). Finally, USTR has determined to reallocate 73,446 MTRV of the minimum amount of the original TRQ for raw cane sugar from countries that have stated they will be unable to fill previously allocated FY 2012 raw sugar TRQ quantities. USTR is allocating this total quantity of 454,463 MTRV to the following countries in the amounts specified below:

Country	Combined FY 2012 re-allocation and increase
Argentina	24,061
Australia	46,443
Barbados	3,917
Belize	6,155
Bolivia	4,476
Brazil	81,136
Colombia	13,430
Costa Rica	8,393
Dominican Republic	30,000
Ecuador	6,155
El Salvador	14,548
Guatemala	26,858
Guyana	6,714
Honduras	5,596
India	4,476
Mauritius	2,000
Mozambique	7,275
Nicaragua	11,751
Panama	16,227
Peru	22,942
Philippines	75,540
South Africa	12,869
Swaziland	8,953
Thailand	7,834
Zimbabwe	6,714

These allocations are based on the countries' historical shipments to the United States. The allocations of the raw cane sugar TRQ to countries that are net importers of sugar are conditioned on receipt of the appropriate verifications of origin, and certificates for quota eligibility must accompany imports from any country for which an allocation has been provided.

Conversion factor: 1 metric ton = 1.10231125 short tons.

Ronald Kirk,

United States Trade Representative.

[FR Doc. 2012-10019 Filed 4-25-12; 8:45 am]

BILLING CODE 3190-W2-P

DEPARTMENT OF TRANSPORTATION

Federal Aviation Administration

Notice of Intent To Rule on Request To Release Airport Property at the South Texas Regional Airport at Hondo (formerly Hondo Municipal Airport), Hondo, TX

AGENCY: Federal Aviation Administration (FAA), DOT.

ACTION: Notice of Request to Release Airport Property.

SUMMARY: The FAA proposes to rule and invite public comment on the release of land at the South Texas Regional Airport at Hondo under the provisions of Section 125 of the Wendell H. Ford Aviation Investment Reform Act for the 21st Century (AIR 21).

DATES: Comments must be received on or before May 29, 2012.

ADDRESSES: Comments on this application may be mailed or delivered to the FAA at the following address: Mr. Mike Nicely, Manager, Federal Aviation Administration, Southwest Region, Airports Division, Texas Airports Development Office, ASW-650, Fort Worth, Texas 76137.

In addition, one copy of any comments submitted to the FAA must be mailed or delivered to the Mr. Robert Herrera, City Manager, at the following address: 1600 Avenue M, Hondo, Texas 78861.

FOR FURTHER INFORMATION CONTACT: Mr. Steven Cooks, Program Manager, Federal Aviation Administration, Texas Airports Development Office, ASW-650, 2601 Meacham Boulevard, Fort Worth, Texas 76137, Telephone: (817) 222-5608, email: Steven.Cooks@faa.gov, fax: (817) 222-5989.

The request to release property may be reviewed in person at this same location.

SUPPLEMENTARY INFORMATION: The FAA invites public comment on the request to release property at the South Texas Regional Airport at Hondo under the provisions of the AIR 21.

The following is a brief overview of the request:

The City of Hondo requests the release of 119.639 acres of non-aeronautical airport property. The land was acquired by Deed without Warranty from the United States on July 16, 1948. The property to be released will be sold to allow for further commercial and light industrial development along the Union Pacific Railroad corridor which generally parallels US Highway 90 along the south boundary of the airport.

Any person may inspect the request in person at the FAA office listed above