

Volume No. 1, Eighth Revised Sheet No. 375, to be effective April 5, 2004.

Northwest states that the purpose of this filing is to replace the shipper name Calpine Energy Services, L.P. (Calpine) with Goldendale Energy Center, LLC (Goldendale) on the list of negotiated rate service agreements contained in Northwest's Tariff. Northwest states that the shipper name is revised to reflect the assignment of Calpine's negotiated rate service agreement to Goldendale.

Northwest states that a copy of this filing has been served upon Northwest's customers and interested State regulatory commissions.

Any person desiring to be heard or to protest said filing should file a motion to intervene or a protest with the Federal Energy Regulatory Commission, 888 First Street, NE., Washington, DC 20426, in accordance with § 385.214 or § 385.211 of the Commission's rules and regulations. All such motions or protests must be filed in accordance with § 154.210 of the Commission's Regulations. Protests will be considered by the Commission in determining the appropriate action to be taken, but will not serve to make protestants parties to the proceedings. Any person wishing to become a party must file a motion to intervene. This filing is available for review at the Commission in the Public Reference Room or may be viewed on the Commission's Web site at <http://www.ferc.gov> using the eLibrary. Enter the docket number excluding the last three digits in the docket number field to access the document. For assistance, please contact FERC Online Support at FERCOnlineSupport@ferc.gov or toll-free at (866) 208-3676, or TTY, contact (202) 502-8659. The Commission strongly encourages electronic filings. See 18 CFR 385.2001(a)(1)(iii) and the instructions on the Commission's Web site under the e-Filing link.

Magalie R. Salas,

Secretary.

[FR Doc. E4-595 Filed 3-15-04; 8:45 am]

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DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

[Docket Nos. EL00-95-081, EL00-95-074, EL00-95-086, EL00-98-069, EL00-98-062, and EL00-98-073]

San Diego Gas & Electric Company Complainant, v. Sellers of Energy and Ancillary Services Into Markets Operated by the California Independent System Operator and the California Power Exchange, Respondents; Investigation of Practices of the California Independent System Operator and the California Power Exchange; Notice of Conference

March 9, 2004.

The staff of the Federal Energy Regulatory Commission is convening a conference to discuss a settlement reached by some of the parties in the above captioned proceeding. The conference will be held on Thursday, March 18, 2004, from 1 p.m. to 5 p.m. at: Pacific Gas and Electric Company, Conference Room A, 245 Market Street, San Francisco, California.

The purpose of the conference is to inform parties of the terms of a settlement agreement recently entered into between the Williams Companies, Inc. and Williams Power Company, Inc. (collectively, Williams), on the one hand, and Southern California Edison Company and Pacific Gas and Electric Company, on the other. The settlement provides that certain additional parties may elect to join the settlement as to Williams and receive refunds in accordance with the settlement's terms. The conference will be governed by rule 602 of the Commission's rules of practice and procedures, 18 CFR 385.602 (2003). For additional information concerning the conference, interested persons may contact Robert Pease at robert.pease@ferc.gov or Lee Ann Watson leeann.watson@ferc.gov. No telephone communication bridge will be provided at this conference.

Magalie R. Salas,

Secretary.

[FR Doc. E4-563 Filed 3-15-04; 8:45 am]

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DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

[Docket No. RP04-99-001]

Tennessee Gas Pipeline Company; Notice of Compliance Filing

March 10, 2004.

Take notice that on March 5, 2004, Tennessee Gas Pipeline Company, (Tennessee) tendered for filing as part of its FERC Gas Tariff, the pro forma tariff sheets attached at Appendix A to the filing.

Tennessee states that the tariff sheets are being filed in compliance with the Commission's Order issued January 26, 2004, in the referenced proceeding.

Any person desiring to protest said filing should file a protest with the Federal Energy Regulatory Commission, 888 First Street, NE., Washington, DC 20426, in accordance with § 385.211 of the Commission's Rules and Regulations. All such protests must be filed in accordance with § 154.210 of the Commission's Regulations. Protests will be considered by the Commission in determining the appropriate action to be taken, but will not serve to make protestants parties to the proceedings. This filing is available for review at the Commission in the Public Reference Room or may be viewed on the Commission's Web site at <http://www.ferc.gov> using the eLibrary link. Enter the docket number excluding the last three digits in the docket number field to access the document. For assistance, please contact FERC Online Support at FERCOnlineSupport@ferc.gov or toll-free at (866) 208-3676, or TTY, contact (202) 502-8659. The Commission strongly encourages electronic filings. See, 18 CFR 385.2001(a)(1)(iii) and the instructions on the Commission's Web site under the e-Filing link.

Magalie R. Salas,

Secretary.

[FR Doc. E4-605 Filed 3-15-04; 8:45 am]

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DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

[Docket No. CP02-60-004]

Trunkline LNG Company, LLC; Notice of Filing

March 8, 2004.

Take notice that on February 27, 2004, Trunkline LNG Company, LLC

(Trunkline LNG), P.O. Box 4967, Houston, Texas 77210-4967, filed in the captioned docket an abbreviated application, pursuant to section 3(a) of the Natural Gas Act (NGA) and part 157 of the Commission's rules and regulations, to amend the authority granted for its LNG Terminal Expansion Project by Commission Order dated December 18, 2002, in Docket Nos. CP02-60-000, as amended by the October 27, 2003, order in Docket No. CP02-60-003. The application is on file with the Commission and open for public inspection. This filing is available for review at the Commission in the Public Reference Room or may be viewed on the Commission's Web site at <http://www.ferc.gov> using the "eLibrary" link. Enter the docket number excluding the last three digits in the docket number field to access the document. For assistance, please contact FERC Online Support at FERCOnlineSupport@ferc.gov or toll free at (866) 208-3676, or for TTY, contact (202) 502-8659.

Trunkline LNG requests authorization to amend its Original Expansion Project, as amended, with the following modifications: the layberth will be converted into an LNG unloading dock. Three LNG unloading arms, one vapor return/delivery arm, and support trestles will be installed. These facilities will permit continuous unloading of ships from either of the two docks; however, no simultaneous unloading of LNG ships will occur. The facilities will be designed to provide a maximum allowable operating pressure (MAOP) of 1,261 psig. The amended expansion project is needed to provide additional firm vaporization service and increased sendout capability for Trunkline LNG's customer, BG LNG Services, LLC (BGLS). The modification will not change the level of Trunkline LNG terminal's storage capacity of 9.0 Bcf. The sustained sendout capacity of the terminal will be increased from 1.2 to 1.8 Bcf/d, with 2.1 Bcf/d peak sendout capacity. BGLS will have 100% of the terminal's expanded capacity under a long-term contract which terminates on December 31, 2023.

Any questions regarding the application are to be directed to William W. Grygar, Vice President of Rates and Regulatory Affairs, 5444 Westheimer Road, Houston, Texas 77056.

There are two ways to become involved in the Commission's review of this project. First, any person wishing to obtain legal status by becoming a party to the proceedings for this project should, on or before the below listed comment date, file with the Federal Energy Regulatory Commission, 888

First Street, NE., Washington, DC 20426, a motion to intervene in accordance with the requirements of the Commission's rules of practice and procedure (18 CFR 385.214 or 385.211) and the regulations under the NGA (18 CFR 157.10). A person obtaining party status will be placed on the service list maintained by the Secretary of the Commission and will receive copies of all documents filed by the applicant and by all other parties. A party must submit 14 copies of filings made with the Commission and must mail a copy to the applicant and to every other party in the proceeding. Only parties to the proceeding can ask for court review of Commission orders in the proceeding.

However, a person does not have to intervene in order to have comments considered. The second way to participate is by filing with the Secretary of the Commission, as soon as possible, an original and two copies of comments in support of or in opposition to this project. The Commission will consider these comments in determining the appropriate action to be taken, but the filing of a comment alone will not serve to make the filer a party to the proceeding. The Commission's rules require that persons filing comments in opposition to the project provide copies of their protests only to the party or parties directly involved in the protest.

Persons who wish to comment only on the environmental review of this project should submit an original and two copies of their comments to the Secretary of the Commission. Environmental commenters will be placed on the Commission's environmental mailing list, will receive copies of the environmental documents, and will be notified of meetings associated with the Commission's environmental review process. Environmental commenters will not be required to serve copies of filed documents on all other parties. However, the non-party commenters will not receive copies of all documents filed by other parties or issued by the Commission (except for the mailing of environmental documents issued by the Commission) and will not have the right to seek court review of the Commission's final order.

The Commission may issue a preliminary determination on non-environmental issues prior to the completion of its review of the environmental aspects of the project. This preliminary determination typically considers such issues as the need for the project and its economic effect on existing customers of the applicant, on other pipelines in the area,

and on landowners and communities. For example, the Commission considers the extent to which the applicant may need to exercise eminent domain to obtain rights-of way for the proposed project and balances that against the non-environmental benefits to be provided by the project. Therefore, if a person has comments on community and landowner impacts from this proposal, it is important either to file comments or to intervene as early in the process as possible.

Motions to intervene, protests and comments may be filed electronically via the internet in lieu of paper; *see* 18 CFR 385.2001(a)(1)(iii) and the instructions on the Commission's Web site under the "e-Filing" link. The Commission strongly encourages electronic filings.

Comment Date: March 19, 2004.

Magalie R. Salas,
Secretary.

[FR Doc. E4-570 Filed 3-15-04; 8:45 am]

BILLING CODE 6717-01-P

DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

[Docket No. EG04-38-000, et al.]

Redbud Energy LP, et al.; Electric Rate and Corporate Filings

March 9, 2004.

The following filings have been made with the Commission. The filings are listed in ascending order within each docket classification.

1. Redbud Energy LP

[Docket No. EG04-38-000]

Take notice that on March 5, 2004, Redbud Energy LP (Redbud) tendered for filing with the Commission an application for redetermination of exempt wholesale generator status pursuant to part 365 of the Commission's regulations.

Comment Date: March 26, 2004.

2. Covanta Union, Inc.

[Docket Nos. ER03-1085-002 and ER04-616-000]

Take notice that on March 3, 2004, Covanta Union, Inc. (Covanta Union) tendered for filing: (1) A notice of change in facts from those described in its application for authorization to sell power at market-based rates; (2) a triennial market power analysis; and (3) a revised market-based rate tariff in compliance with the Commission's order issued November 17, 2003, in Docket No. EL01-118-000, Investigation