granted, would adversely affect such interest.

#### Kimberly D. Bose,

Secretary.

[FR Doc. 2010–9687 Filed 4–26–10; 8:45 am] BILLING CODE 6717–01–P

#### **DEPARTMENT OF ENERGY**

# Federal Energy Regulatory Commission

[Docket No. AC10-73-000]

## Trans-Union Interstate Pipeline, L.P.; Notice of Filing

April 20, 2010.

Take notice that on April 9, 2010 Trans-Union Interstate Pipeline, L.P. submitted a request for waiver of the requirement to submit the 2009 FERC Form No. 2–A under Sections 260.2 of the Commission regulations.

Any person desiring to intervene or to protest this filing must file in accordance with Rules 211 and 214 of the Commission's Rules of Practice and Procedure (18 CFR 385.211, 385.214). Protests will be considered by the Commission in determining the appropriate action to be taken, but will not serve to make protestants parties to the proceeding. Any person wishing to become a party must file a notice of intervention or motion to intervene, as appropriate. Such notices, motions, or protests must be filed on or before the comment date. On or before the comment date, it is not necessary to serve motions to intervene or protests on persons other than the Applicant.

The Commission encourages electronic submission of protests and interventions in lieu of paper using the "eFiling" link at http://www.ferc.gov. Persons unable to file electronically

should submit an original and 14 copies of the protest or intervention to the Federal Energy Regulatory Commission, 888 First Street, NE., Washington, DC 20426.

This filing is accessible online at <a href="http://www.ferc.gov">http://www.ferc.gov</a>, using the "eLibrary" link and is available for review in the Commission's Public Reference Room in Washington, DC. There is an "eSubscription" link on the Web site that enables subscribers to receive e-mail notification when a document is added to a subscribed docket(s). For assistance with any FERC Online service, please e-mail FERCOnlineSupport@ferc.gov, or call (866) 208–3676 (toll free). For TTY, call (202) 502–8659.

Comment Date: May 20, 2010.

## Kimberly D. Bose,

Secretary.

[FR Doc. 2010–9688 Filed 4–26–10; 8:45 am] BILLING CODE 6717–01–P

### **DEPARTMENT OF ENERGY**

# Federal Energy Regulatory Commission

[Docket No. RM04-7-006]

Market-Based Rates for Wholesale Sales of Electric Energy, Capacity and Ancillary Services by Public Utilities; Notice of New Docket Prefix "LA" for Land Acquisition Reports and Guidelines for Filing Under Order No. 697–C

April 20, 2010.

Notice is hereby given that a new docket prefix "LA" has been established for 'Land Acquisition Reports' (LA Reports) filed by market-based utilities on a quarterly basis, pursuant to Order No. 697–C.¹

In that Order, the Commission required that all market-based rate sellers must report on a quarterly basis the acquisition of control of a site or sites for new generation capacity development for which site control has been demonstrated in the interconnection process and for which the potential number of megawatts that are reasonably commercially feasible on the site or sites for new generation capacity development is equal to 100 megawatts or more. If a Seller elects to make a monetary deposit so that it may demonstrate site control at a later time in the interconnection process, the monetary deposit will trigger the quarterly reporting requirement instead of the demonstration of site control. A notification of change in status that is submitted to report the acquisition of control of a site or sites for new generation capacity development must include:

- (1) The number of sites acquired;
- (2) The relevant geographic market in which the sites are located; and
- (3) The maximum potential number of megawatts (MW) that are reasonably commercially feasible on the sites reported.

Each LA Report will now receive a new prefix "LA" as part of its designated docket number and will be enumerated quarterly so that the first quarterly filing received will be filed under LA10–1–000, the second quarterly filing will be filed under LA10–2–000 and so on. Accordingly, each quarter and year the LA docket number will change and the Commission will no longer sub-docket these reports under the formerly used "ER" docket prefixes that were used previously for these reports.

For 2010 filings, the docket numbers will appear as follows:

Docket No.	Periods covering	Date filed
	7	Filed in July 2010 for April–June 2010. Filed in October 2010 for July–September 2010.

<sup>&</sup>lt;sup>1</sup> Market-Based Rates for Wholesale Sales of Electric Energy, Capacity and Ancillary Services by

Filing guidelines for the "LA" prefix are attached to this notice and will be posted on the Commission's Web site at <a href="http://www.ferc.gov/help/how-to.asp">http://www.ferc.gov/help/how-to.asp</a>. The Commission encourages electronic filing of all LA reports.

Kimberly D. Bose,

Secretary.

# Attachment—Filing Guidelines for "LA" Reports Under FERC Order No. 697–C

Reporting Requirements Under 18 CFR 35.42

Order No. 697–C established filing requirements for quarterly reports filed by an electric utility under 18 CFR 35.42.

This report should be submitted using the Commission's eFiling system. The content of each report must conform to the applicable regulation under which the report is filed. Filers are requested to select the applicable LA docket number(s) that correspond with the appropriate calendar quarter filed and also select all the former ER docket numbers that apply.

A FERC Online eRegistration account is a prerequisite for anyone submitting an electronic filing to FERC and anyone that will be identified during the eFiling process as a person responsible for the filing. Links to both eRegistration and eFiling are available on the Commission's Web site at: http://www.ferc.gov/docs-filing/docs-filing.asp.

[FR Doc. 2010–9684 Filed 4–26–10; 8:45 am] BILLING CODE 6717–01–P

## **DEPARTMENT OF ENERGY**

# Federal Energy Regulatory Commission

## Notice of Commissioner and Staff Attendance at WIRAB and CREPC Meetings

April 20, 2010.

The Federal Energy Regulatory Commission hereby gives notice that members of the Commission and/or Commission staff may attend the following meetings:

### April 21-22, 2010

Committee on Regional Electric Power Cooperation (CREPC): DoubleTree, Lloyd Executive Center, 1000 NE Multnomah, Portland, OR 97232.

Further information may be found at: http://www.westgov.org/wieb/site/crepcpage/crepupco.htm.

# April 21, 2010

 $We stern\ Interconnection\ Regional \\ Advisory\ Body\ (WIRAB): \ Double Tree,$ 

Lloyd Executive Center, 1000 NE Multnomah, Portland, OR 97232.

Further information may be found at: http://www.westgov.org/wirab/site/upco.htm.

The discussions at the meetings, which are open to the public, may address matters at issue in the following Commission proceedings:

Docket No. RC08–4, North American Electric Reliability Corporation. Docket No. RC08–5, North American Electric Reliability Corporation. Docket No. RR08–4, North American Electric Reliability Corporation.

Docket No. RR09–6, North American Electric Reliability Corporation. Docket No. RR09–7, North American

Electric Reliability Corporation.

Docket No. RR10–6, North American
Electric Reliability Corporation.

Docket No. RR10–7, North American Electric Reliability Corporation. Docket No. RR10–8, North American

Electric Reliability Corporation.

Docket No. RD09–4, North American

Electric Reliability Corporation.

Docket No. RD09–5, North American
Electric Reliability Corporation.

Docket No. RD09–7, North American

Electric Reliability Corporation.

Docket No. RD09–8, North American
Electric Reliability Corporation.

Docket No. RD09–11, North American

Electric Reliability Corporation.
Docket No. RD10–2, North American
Electric Reliability Corporation.

Docket No. RD10–3, North American Electric Reliability Corporation. Docket No. RD10–4, North American Electric Reliability Corporation. Docket No. RD10–5, North American

Electric Reliability Corporation.

Docket No. RD10–6, North American
Electric Reliability Corporation.

Docket No. RD10–8, North American
Electric Reliability Corporation.

For further information, please contact John Carlson, 202–502–6288, or *john.carlson@ferc.gov*.

### Kimberly D. Bose,

Secretary.

[FR Doc. 2010–9685 Filed 4–26–10; 8:45 am] BILLING CODE 6717–01–P

# ENVIRONMENTAL PROTECTION AGENCY

[FRL-9142-1]

Office of Research and Development; Ambient Air Monitoring Reference and Equivalent Methods: Designation of One New Equivalent Method

**AGENCY:** Environmental Protection Agency.

**ACTION:** Notice of the designation of one new equivalent method for monitoring ambient air quality.

**SUMMARY:** Notice is hereby given that the Environmental Protection Agency (EPA) has designated, in accordance with 40 CFR Part 53, one new equivalent method for measuring concentrations of ozone (O<sub>3</sub>) in the ambient air.

### FOR FURTHER INFORMATION CONTACT:

Surender Kaushik, Human Exposure and Atmospheric Sciences Division (MD–D205–03), National Exposure Research Laboratory, U.S. EPA, Research Triangle Park, North Carolina 27711. *Phone*: (919) 541–5691, *e-mail: Kaushik.Surender@epa.gov.* 

SUPPLEMENTARY INFORMATION: In accordance with regulations at 40 CFR Part 53, the EPA evaluates various methods for monitoring the concentrations of those ambient air pollutants for which EPA has established National Ambient Air Quality Standards (NAAQSs) as set forth in 40 CFR Part 50. Monitoring methods that are determined to meet specific requirements for adequacy are designated by the EPA as either reference methods or equivalent methods (as applicable), thereby permitting their use under 40 CFR Part 58 by States and other agencies for determining compliance with the NAAQSs.

The EPA hereby announces the designation of one new equivalent method for measuring ozone (O<sub>3</sub>) in the ambient air. This designation is made under the provisions of 40 CFR Part 53, as amended on November 12, 2008 (73 FR 67057–67059).

The new equivalent method for O<sub>3</sub> is an automated method that utilizes a measurement principle based on ultraviolet absorption photometry. The newly designated equivalent method for O<sub>3</sub> is identified as follows:

EQOA–0410–190, "2B Technologies Model 202 Ozone Monitor," enclosed in a 3.5" x 8.3" x 11.6" case, operated in an environment of 10 - 40°C, with temperature/pressure compensation, using a 10 second average, 10 second display update, on-board backup sample pump, with a 110-220V AC power adapter or a 12V DC source such as a cigarette lighter adapter plugged into a  $12\mathrm{V}$ DC source or a 12V DC battery for portable operation, 4.0 watt power consumption, external TFE inlet filter and holder, serial data port with computer cable, BNC connector for 0-2.5V user scalable analog output, internal data logger, 3-analog inputs for external signals (such as temperature, relative humidity or pressure), rack mount hardware, internal DewLine for humidity control and operated according to the Model 202 Ozone Monitor Operation Manual.