Any person desiring to intervene or protest in any of the above proceedings must file in accordance with Rules 211 and 214 of the Commission's Regulations (18 CFR 385.211 and 385.214) on or before 5:00 p.m. Eastern time on the specified comment date. Protests may be considered, but intervention is necessary to become a party to the proceeding.

eFiling is encouraged. More detailed information relating to filing requirements, interventions, protests, service, and qualifying facilities filings can be found at: http://www.ferc.gov/ docs-filing/efiling/filing-req.pdf. For other information, call (866) 208–3676 (toll free). For TTY, call (202) 502–8659.

Dated: May 29, 2012.

Nathaniel J. Davis, Sr.,

Deputy Secretary.

[FR Doc. 2012–13545 Filed 6–4–12; 8:45 am] BILLING CODE 6717–01–P

DEPARTMENT OF ENERGY

FEDERAL ENERGY REGULATORY COMMISSION

[Project No. 2230-044 Alaska]

City and Borough of Sitka, AK; Notice of Availability of Environmental Assessment

In accordance with the National Environmental Policy Act of 1969 and the Federal Energy Regulatory Commission's (Commission or FERC's) regulations, 18 Code of Federal Regulations (CFR) Part 380 (Order No. 486, 52 Federal Register 47897), Commission staff has reviewed the City and Borough of Sitka's (City of Sitka's) application for a capacity-related amendment to the license for the Blue Lake Hydroelectric Project (FERC Project No. 2230) and has prepared a final environmental assessment (EA). The project is located on Sawmill Creek, formerly the Medvetche River, in the Borough of Sitka, Alaska. The project currently occupies a total of 1,676 acres of federal lands administered by the U.S. Department of Agriculture, Forest Service, and under the City of Sitka's proposal, it would occupy 1,798 acres of federal lands.

The final EA contains the Commission staff's analysis of the potential environmental effects of the proposed modifications to the project and the addition of new generating capacity and the conclusion that authorizing the amendment, with appropriate environmental protective measures, would not constitute a major federal action that would significantly affect the quality of the human environment.

A copy of the final EA is available for review at the Commission in the Public Reference Room 2–A of the Commission's offices at 888 First Street NE., Washington, DC 20426. The final EA also may be viewed on the Commission's Internet Web site at (www.ferc.gov) using the "eLibrary" link. Enter the docket number excluding the last three digits in the docket number field to access the document. Additional information about the project is available from the Commission's Web site using the eLibrary link. For assistance with eLibrary, contact FERCOnlineSupport@ferc.gov or toll-

free at (866) 208–3676; for TTY contact (202) 502–8659.

You may also register online at www.ferc.gov/docs-filing/ esubscription.asp to be notified via email of new filings and issuances related to this or other pending projects. For assistance, contact FERC Online Support.

For further information, contact Steven Sachs by telephone at 202–502– 8666 or by email at *Steven.Sachs@ferc.gov.*

Dated: May 30, 2012.

Kimberly D. Bose,

Secretary.

[FR Doc. 2012–13539 Filed 6–4–12; 8:45 am] BILLING CODE 6717–01–P

DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

[Docket No. ER12-1829-000]

Shooting Star Wind Project, LLC; Supplemental Notice That Initial Market-Based Rate Filing Includes Request for Blanket Section 204 Authorization

This is a supplemental notice in the above-referenced proceeding of Shooting Star Wind Project, LLC's application for market-based rate authority, with an accompanying rate tariff, noting that such application includes a request for blanket authorization, under 18 CFR part 34, of future issuances of securities and assumptions of liability.

Any person desiring to intervene or to protest should file with the Federal Energy Regulatory Commission, 888 First Street NE., Washington, DC 20426, in accordance with Rules 211 and 214 of the Commission's Rules of Practice and Procedure (18 CFR 385.211 and 385.214). Anyone filing a motion to intervene or protest must serve a copy of that document on the Applicant.

Notice is hereby given that the deadline for filing protests with regard to the applicant's request for blanket authorization, under 18 CFR part 34, of future issuances of securities and assumptions of liability, is June 18, 2012.

The Commission encourages electronic submission of protests and interventions in lieu of paper, using the FERC Online links at *http:// www.ferc.gov.* To facilitate electronic service, persons with Internet access who will eFile a document and/or be listed as a contact for an intervenor must create and validate an eRegistration account using the eRegistration link. Select the eFiling link to log on and submit the intervention or protests.

Persons unable to file electronically should submit an original and 14 copies of the intervention or protest to the Federal Energy Regulatory Commission, 888 First Street NE., Washington, DC 20426.

The filings in the above-referenced proceeding are accessible in the Commission's eLibrary system by clicking on the appropriate link in the above list. They are also available for review in the Commission's Public Reference Room in Washington, DC. There is an eSubscription link on the Web site that enables subscribers to receive email notification when a document is added to a subscribed docket(s). For assistance with any FERC Online service, please email FERCOnlineSupport@ferc.gov or call (866) 208–3676 (toll free). For TTY, call (202) 502-8659.

Dated: May 29, 2012.

Kimberly D. Bose,

Secretary.

[FR Doc. 2012–13506 Filed 6–4–12; 8:45 am] BILLING CODE 6717–01–P

DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

[Docket No. ER12-1825-000]

EDF Industrial Power Services (CA), LLC; Supplemental Notice That Initial Market-Based Rate Filing Includes Request for Blanket Section 204 Authorization

This is a supplemental notice in the above-referenced proceeding of EDF Industrial Power Services (CA), LLC's application for market-based rate