

include an ACA unit charge, which shall be the unit charge authorized by the Commission each year, and that Alliance shall file changes to the ACA unit charge annually to reflect the annual charge unit rate authorized by the Commission each year. Alliance states that it recently remitted payment for its initial Annual Charges Billing, covering fiscal year 2002.

Alliance states that all of its firm transportation capacity is subscribed on a long-term basis by its existing Rate Schedule FT-1 customers, all of whom have agreed to pay negotiated rates. The shippers' negotiated rate agreements provide that changes in Alliance's costs will be reflected in its negotiated rates from time to time. Contemporaneous with Alliance's filing in this docket, Alliance made a tariff change filing in Docket No. RP00-445-003 to adjust its negotiated rates to reflect changes in its costs.

Alliance states that its negotiated rate shippers have agreed that the amount of the Annual Charges Billing may be included as one of the cost changes reflected in Alliance's adjusted negotiated rates. Accordingly, Alliance states that the negotiated rates adjustment filing reflects the cost of the Annual Charges Billing. Because Alliance will recover its Annual Charges Billing in its negotiated rates, it is barred by Section 154.402 of the Commission's regulations from also recovering such costs through an ACA unit charge. Therefore, Alliance states that it is filing the revised tariff sheets listed above to delete the ACA charge authority from its FERC Gas Tariff.

Alliance further states that copies of its filing have been mailed to all customers, state commissions, and other interested parties.

Any person desiring to be heard or to protest said filing should file a motion to intervene or a protest with the Federal Energy Regulatory Commission, 888 First Street, NE., Washington, DC 20426, in accordance with sections 385.214 or 385.211 of the Commission's Rules and Regulations. All such motions or protests must be filed in accordance with Section 154.210 of the Commission's Regulations. Protests will be considered by the Commission in determining the appropriate action to be taken, but will not serve to make protestants parties to the proceedings. Any person wishing to become a party must file a motion to intervene. This filing is available for review at the Commission in the Public Reference Room or may be viewed on the Commission's Web site at <http://www.ferc.gov> using the "FERRIS" link. Enter the docket number excluding the

last three digits in the docket number field to access the document. For Assistance, please contact FERC Online Support at FERCOnlineSupport@ferc.gov or toll-free at (866) 208-3676, or TTY, contact (202) 502-8659. Comments, protests and interventions may be filed electronically via the Internet in lieu of paper. The Commission strongly encourages electronic filings. See 18 CFR 385.2001(a)(1)(iii) and the instructions on the Commission's Web site under the "e-Filing" link.

Linwood A. Watson, Jr.,

Deputy Secretary.

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DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

[Docket No. RP03-119-000]

ANR Pipeline Company; Notice of Proposed Changes in FERC Gas Tariff

December 3, 2002.

Take notice that on November 27, 2002, ANR Pipeline Company (ANR) tendered for filing as part of its FERC Gas Tariff, Second Revised Volume No. 1, Fifty-Fourth Revised Sheet No. 8; Fifty-Fourth Revised Sheet No. 9; Fifty-Third Revised Sheet No. 13; and Sixty-Fifth Revised Sheet No. 18, to become effective December 1, 2002.

ANR states that the above-referenced tariff sheets are being filed to implement recovery of approximately \$2.3 million of above-market costs that are associated with its obligations to Dakota Gasification Company (Dakota). ANR proposes a reservation surcharge applicable to its part 284 firm transportation customers to collect ninety percent (90%) of the Dakota costs, and an adjustment to the maximum base tariff rates of Rate Schedule ITS and overrun rates applicable to Rate Schedule FTS-2, so as to recover the remaining ten percent (10%). ANR advises that the proposed changes would decrease current quarterly Above-Market Dakota Cost recoveries from \$2,382,158 to \$2,326,128.

Any person desiring to be heard or to protest said filing should file a motion to intervene or a protest with the Federal Energy Regulatory Commission, 888 First Street, NE., Washington, DC 20426, in accordance with sections 385.214 or 385.211 of the Commission's Rules and Regulations. All such motions or protests must be filed in accordance

with section 154.210 of the Commission's Regulations. Protests will be considered by the Commission in determining the appropriate action to be taken, but will not serve to make protestants parties to the proceedings. Any person wishing to become a party must file a motion to intervene. This filing is available for review at the Commission in the Public Reference Room or may be viewed on the Commission's Web site at <http://www.ferc.gov> using the "FERRIS" link. Enter the docket number excluding the last three digits in the docket number field to access the document. For Assistance, please contact FERC Online Support at FERCOnlineSupport@ferc.gov or toll-free at (866) 208-3676, or TTY, contact (202) 502-8659. Comments, protests and interventions may be filed electronically via the Internet in lieu of paper. The Commission strongly encourages electronic filings. See 18 CFR 385.2001(a)(1)(iii) and the instructions on the Commission's Web site under the "e-Filing" link.

Linwood A. Watson, Jr.,

Deputy Secretary.

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DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

[Docket No. RP03-148-000]

CMS Trunkline Gas Company, LLC; Notice of Storage Credit Report

December 3, 2002.

Take notice that on November 27, 2002, CMS Trunkline Gas Company, LLC (Trunkline) tendered for filing its Annual Interruptible Storage Revenue Credit Surcharge Adjustment for the years 2000 and 2001 in accordance with Section 24 of the General Terms and Conditions of its FERC Gas Tariff, Second Revised Volume No. 1.

Trunkline states that the purpose of this filing is to comply with section 24 of the General Terms and Conditions of its FERC Gas Tariff, Second Revised Volume No. 1 which requires that at least 30 days prior to the effective date of adjustment, Trunkline shall make a filing with the Commission to reflect the adjustment, if any, required to Trunkline's Base Transportation Rates to reflect the result of the Interruptible Storage Revenue Credit Surcharge Adjustment.

Trunkline further states that it failed to file its report under Section 24 for the