

both short-term and long-term reforms to aspects of ISO-NE's capacity, energy, and ancillary services markets could be needed if CASPR and the Offer Review Trigger Prices (ORTPs) are modified or eliminated.

i. What, if any, are the short-term and long-term challenges of removing CASPR and the ORTPs from ISO-NE's capacity market? What market design changes, if any, would be necessary to preserve the capacity market's ability to ensure resource adequacy? If changes are necessary, how quickly would ISO-NE need to implement short-term changes following the removal of CASPR and ORTP?

ii. What other specific modifications to ISO-NE's capacity market rules may be necessary? For example, should capacity accreditation rules for various resource types, the shape of the capacity market demand curve, the net cost of new entry estimates, or mechanisms to ensure fuel security, among others, be revised and if so why, and how? Approximately how long would it take ISO-NE and stakeholders to develop and implement each additional needed reform? Assuming any such modifications are necessary, which should be prioritized in the short-term, and which should be pursued in the long-term?

iii. Some panelists expressed concerns that ORTPs are necessary to prevent cost shifts between New England states. Please explain whether and if so, how these cost shifts would occur if CASPR and the ORTPs were eliminated. Is there a way to mitigate such an effect? Please explain. Additionally, please discuss the extent to which certain impacts are unavoidable in a regional market where participating resources are located in multiple states.

3. Long-Term Options and Centralized Procurement of Clean Energy

a. What benefits would a centralized clean procurement mechanism in ISO-NE provide to the ISO-NE states and the ISO-NE markets? What would be the goals of such approaches and what are important design considerations in developing any potential market mechanism? What are the downsides of pursuing such constructs? What concerns regarding potential undue discrimination may arise from implementing such new market constructs, if any?

b. What are potential challenges to developing the new market constructs

discussed in this panel (e.g., would interstate compacts be required)? How could those challenges be overcome? For example, New England states have policies that support different types of resources (e.g., offshore wind). Could a standard product be developed and centrally procured in ISO-NE-administered markets to meet these diverse state policy goals? Given the differences in state policies, is it possible to define products that resources could provide (e.g., zero-emission generation) and incorporate the procurement of those products into Commission-jurisdictional markets?

c. Stakeholder discussions to date have focused on the Forward Clean Energy Market and Integrated Clean Capacity Market as potential frameworks. What are the key design features of these proposals? What are the advantages and disadvantages of these approaches?

d. Given that many state policy goals target electricity generation (e.g., Renewable Portfolio Standards that target a percentage of electric loads), would it be more effective to develop such a construct within the energy and ancillary services markets?

[FR Doc. 2021-12200 Filed 6-9-21; 8:45 am]

BILLING CODE 6717-01-P

DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

[Docket No. ER21-2048-000]

Sac County Wind, LLC; Supplemental Notice That Initial Market-Based Rate Filing Includes Request for Blanket Section 204 Authorization

This is a supplemental notice in the above-referenced proceeding of Sac County Wind, LLC's application for market-based rate authority, with an accompanying rate tariff, noting that such application includes a request for blanket authorization, under 18 CFR part 34, of future issuances of securities and assumptions of liability.

Any person desiring to intervene or to protest should file with the Federal Energy Regulatory Commission, 888 First Street NE, Washington, DC 20426, in accordance with Rules 211 and 214 of the Commission's Rules of Practice and Procedure (18 CFR 385.211 and 385.214). Anyone filing a motion to intervene or protest must serve a copy of that document on the Applicant.

Notice is hereby given that the deadline for filing protests with regard to the applicant's request for blanket authorization, under 18 CFR part 34, of

future issuances of securities and assumptions of liability, is June 24, 2021.

The Commission encourages electronic submission of protests and interventions in lieu of paper, using the FERC Online links at <http://www.ferc.gov>. To facilitate electronic service, persons with internet access who will eFile a document and/or be listed as a contact for an intervenor must create and validate an eRegistration account using the eRegistration link. Select the eFiling link to log on and submit the intervention or protests.

Persons unable to file electronically may mail similar pleadings to the Federal Energy Regulatory Commission, 888 First Street NE, Washington, DC 20426. Hand delivered submissions in docketed proceedings should be delivered to Health and Human Services, 12225 Wilkins Avenue, Rockville, Maryland 20852.

In addition to publishing the full text of this document in the **Federal Register**, the Commission provides all interested persons an opportunity to view and/or print the contents of this document via the internet through the Commission's Home Page (<http://www.ferc.gov>) using the "eLibrary" link. Enter the docket number excluding the last three digits in the docket number field to access the document. At this time, the Commission has suspended access to the Commission's Public Reference Room, due to the proclamation declaring a National Emergency concerning the Novel Coronavirus Disease (COVID-19), issued by the President on March 13, 2020. For assistance, contact the Federal Energy Regulatory Commission at FERCOnlineSupport@ferc.gov or call toll-free, (886) 208-3676 or TTY, (202) 502-8659.

Dated: June 4, 2021.

Debbie-Anne A. Reese,
Deputy Secretary.

[FR Doc. 2021-12205 Filed 6-9-21; 8:45 am]

BILLING CODE 6717-01-P

DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

[Project No. 8015-012]

North Eastern Wisconsin Hydro, LLC; Notice of Application for Temporary Amendment and Soliciting Comments, Motions To Intervene, and Protests

Take notice that the following hydroelectric application has been filed

with the Commission and is available for public inspection:

a. *Application Type*: Temporary amendment of exemption.

b. *Project No.*: 8015–012.

c. *Date Filed*: May 28, 2021.

d. *Applicant*: North Eastern Wisconsin Hydro, LLC.

e. *Name of Project*: Shawano Paper Mills Dam Project.

f. *Location*: The project is located on the Wolf River in Shawano County, Wisconsin.

g. *Filed Pursuant to*: Federal Power Act, 16 U.S.C. 791(a)–825(r).

h. *Applicant Contact*: Mr. David Fox, Eagle Creek Renewable Energy, 2 Bethesda Metro Center, Suite 1330, Bethesda, Maryland 20814; (201) 306–5616; david.fox@eaglecreekre.com.

i. *FERC Contact*: Christopher Chaney, (202) 502–6778, christopher.chaney@ferc.gov.

j. Deadline for filing comments, motions to intervene, and protests is 15 days from the issuance date of this notice by the Commission.

The Commission strongly encourages electronic filing. Please file comments, motions to intervene, and protests using the Commission's eFiling system at <http://www.ferc.gov/docs-filing/efiling.asp>. Commenters can submit brief comments up to 6,000 characters, without prior registration, using the eComment system at <http://www.ferc.gov/docs-filing/ecomment.asp>. You must include your name and contact information at the end of your comments. For assistance, please contact FERC Online Support at FERCOnlineSupport@ferc.gov, (866) 208–3676 (toll free), or (202) 502–8659 (TTY). In lieu of electronic filing, you may submit a paper copy. Submissions sent via the U.S. Postal Service must be addressed to: Kimberly D. Bose, Secretary, Federal Energy Regulatory Commission, 888 First Street NE, Room 1A, Washington, DC 20426. Submissions sent via any other carrier must be addressed to: Kimberly D. Bose, Secretary, Federal Energy Regulatory Commission, 12225 Wilkins Avenue, Rockville, MD 20852. The first page of any filing should include docket number P–8015–012. Comments emailed to Commission staff are not considered part of the Commission record.

The Commission's Rules of Practice and Procedure require all intervenors filing documents with the Commission to serve a copy of that document on each person whose name appears on the official service list for the project. Further, if an intervenor files comments or documents with the Commission relating to the merits of an issue that

may affect the responsibilities of a particular resource agency, they must also serve a copy of the document on that resource agency.

k. *Description of Request*: The exemptee requests authorization to increase the normal target impoundment elevation from 802.5 feet mean sea level (msl) to a target elevation of 802.9 feet msl year-round for two years, while continuing to operate the project within the authorized elevation range of 801.83 feet msl and 803.17 feet msl. The exemptee states the amendment is necessary to address concerns related to recreation and boater safety in a timely manner, while allowing time to conduct additional consultation and studies, and prepare an application for a permanent long-term solution.

l. *Locations of the Application*: The Commission provides all interested persons an opportunity to view and/or print the contents of this document via the internet through the Commission's website at <http://www.ferc.gov/docs-filing/elibrary.asp>. Enter the docket number excluding the last three digits in the docket number field to access the document. You may also register online at <http://www.ferc.gov/docs-filing/esubscription.asp> to be notified via email of new filings and issuances related to this or other pending projects. Agencies may obtain copies of the application directly from the applicant. At this time, the Commission has suspended access to the Commission's Public Reference Room due to the proclamation declaring a National Emergency concerning the Novel Coronavirus Disease (COVID–19), issued by the President on March 13, 2020. For assistance, contact the Federal Energy Regulatory Commission at FERCOnlineSupport@ferc.gov or call toll free, (866) 208–3676 or TTY, (202) 502–8659.

m. Individuals desiring to be included on the Commission's mailing list should so indicate by writing to the Secretary of the Commission.

n. *Comments, Protests, or Motions to Intervene*: Anyone may submit comments, a protest, or a motion to intervene in accordance with the requirements of Rules of Practice and Procedure, 18 CFR 385.210, .211, .214. In determining the appropriate action to take, the Commission will consider all protests or other comments filed, but only those who file a motion to intervene in accordance with the Commission's Rules may become a party to the proceeding. Any comments, protests, or motions to intervene must be received on or before the specified

comment date for the particular application.

o. *Filing and Service of Responsive Documents*: All filings must (1) bear in all capital letters the title “COMMENTS”, “PROTEST”, or “MOTION TO INTERVENE” as applicable; (2) set forth in the heading the name of the applicant and the project number of the application to which the filing responds; (3) furnish the name, address, and telephone number of the person protesting or intervening; and (4) otherwise comply with the requirements of 18 CFR 385.2001 through 385.2005. All comments, motions to intervene, or protests must set forth their evidentiary basis. A copy of all other filings in reference to this application must be accompanied by proof of service on all persons listed in the service list prepared by the Commission in this proceeding, in accordance with 385.2010.

Dated: June 4, 2021.

Kimberly D. Bose,
Secretary.

[FR Doc. 2021–12157 Filed 6–9–21; 8:45 am]

BILLING CODE 6717–01–P

DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

[Docket No. RP21–888–000]

City of Las Cruces, New Mexico and City of Mesa, Arizona v. El Paso Natural Gas Company, LLC; Notice of Complaint

Take notice that on June 2, 2021, pursuant to Section 5 of the Natural Gas Act¹ and Rule 206 of the Federal Energy Regulatory Commission's (Commission) Rules of Practice and Procedure, 18 CFR 385.206 (2021), City of Las Cruces, New Mexico, and the City of Mesa, Arizona (Complainants) filed a formal complaint against El Paso Natural Gas Company, LLC (Respondent), alleging that Respondent's failure to waive operational flow order penalties incurred on and after February 15, 2021 is unreasonable, unduly discriminatory, and inconsistent with Commission policy and precedent, all as more fully explained in its complaint.

The Complainants certify that copies of the complaint were served on the contacts listed for Respondent in the Commission's list of Corporate Officials.

Any person desiring to intervene or to protest this filing must file in

¹ 15 U.S.C. 717d.