

DEPARTMENT OF ENERGY**Federal Energy Regulatory Commission****Combined Notice of Filings #1**

Take notice that the Commission received the following exempt wholesale generator filings:

Docket Numbers: EG25–51–000.

Applicants: Woodward Energy Storage, LLC.

Description: Woodward Energy Storage, LLC submits Notice of Self-Certification of Exempt Wholesale Generator Status.

Filed Date: 12/4/24.

Accession Number: 20241204–5135.

Comment Date: 5 p.m. ET 12/26/24.

Take notice that the Commission received the following electric rate filings:

Docket Numbers: ER20–1977–007.

Applicants: Versant Power.

Description: Compliance filing: Joint Offer of Settlement Regarding MPD 2024–2025 Charges (ER20–1977–) to be effective N/A.

Filed Date: 12/4/24.

Accession Number: 20241204–5128.

Comment Date: 5 p.m. ET 12/26/24.

Docket Numbers: ER25–331–001.

Applicants: Southwestern Public Service Company.

Description: Tariff Amendment: 2024.12.04 Errata Production FERC Order 898 to be effective 1/1/2025.

Filed Date: 12/4/24.

Accession Number: 20241204–5162.

Comment Date: 5 p.m. ET 12/26/24.

Docket Numbers: ER25–635–000.

Applicants: Mid-Atlantic Interstate Transmission, LLC.

Description: 205(d) Rate Filing: MAIT submits Construction Agmt, SA No. 7168 to be effective 2/3/2025.

Filed Date: 12/4/24.

Accession Number: 20241204–5023.

Comment Date: 5 p.m. ET 12/26/24.

Docket Numbers: ER25–636–000.

Applicants: Southwest Power Pool, Inc.

Description: 205(d) Rate Filing: 2900R25 KMEA NITSA NOA to be effective 12/1/2024.

Filed Date: 12/4/24.

Accession Number: 20241204–5027.

Comment Date: 5 p.m. ET 12/26/24.

Docket Numbers: ER25–637–000.

Applicants: Midcontinent Independent System Operator, Inc.

Description: 205(d) Rate Filing: 2024–12–04 SA 4405 Cleco Power-Cleco Power GIA (Rodemacher) to be effective 11/25/2024.

Filed Date: 12/4/24.

Accession Number: 20241204–5029.

Comment Date: 5 p.m. ET 12/26/24.

Docket Numbers: ER25–638–000.

Applicants: Midcontinent

Independent System Operator, Inc.

Description: 205(d) Rate Filing: 2024–12–04 SA 4408 Cleco Power-Cleco Power GIA (Nesbitt) to be effective 11/26/2024.

Filed Date: 12/4/24.

Accession Number: 20241204–5033.

Comment Date: 5 p.m. ET 12/26/24.

Docket Numbers: ER25–639–000.

Applicants: PJM Interconnection, L.L.C.

Description: 205(d) Rate Filing: Amendment to ISA, SA No. 5561; Queue No. AC1–043/AD1–115 (amend) to be effective 2/3/2025.

Filed Date: 12/4/24.

Accession Number: 20241204–5035.

Comment Date: 5 p.m. ET 12/26/24.

Docket Numbers: ER25–640–000.

Applicants: AEP Texas Inc.

Description: 205(d) Rate Filing: AEPTX-Lunis Creek Solar Project 2nd Amended Generation Interconnection Agreement to be effective 11/8/2024.

Filed Date: 12/4/24.

Accession Number: 20241204–5038.

Comment Date: 5 p.m. ET 12/26/24.

Docket Numbers: ER25–641–000.

Applicants: Southwest Power Pool, Inc.

Description: 205(d) Rate Filing: 1266R17 Kansas Municipal Energy Agency NITSA and NOA to be effective 12/1/2024.

Filed Date: 12/4/24.

Accession Number: 20241204–5040.

Comment Date: 5 p.m. ET 12/26/24.

Docket Numbers: ER25–642–000.

Applicants: New York Independent System Operator, Inc.

Description: 205(d) Rate Filing: NYISO 205: Withdrawing Customer Credit Requirements to be effective 2/3/2025.

Filed Date: 12/4/24.

Accession Number: 20241204–5047.

Comment Date: 5 p.m. ET 12/26/24.

Docket Numbers: ER25–643–000.

Applicants: PJM Interconnection, L.L.C.

Description: 205(d) Rate Filing: Original CSA Service Agreement No. 7421; Project Identifier #Q387 to be effective 11/4/2024.

Filed Date: 12/4/24.

Accession Number: 20241204–5089.

Comment Date: 5 p.m. ET 12/26/24.

Docket Numbers: ER25–644–000.

Applicants: PJM Interconnection, L.L.C.

Description: 205(d) Rate Filing: Original CSA Service Agreement No. 7422; Project Identifier #NYISO–Q421 to be effective 11/4/2024.

Filed Date: 12/4/24.

Accession Number: 20241204–5098.

Comment Date: 5 p.m. ET 12/26/24.

Docket Numbers: ER25–646–000.

Applicants: Dominion Energy South Carolina, Inc.

Description: 205(d) Rate Filing: Columbia Hydro CIAC Amendment to be effective 2/3/2025.

Filed Date: 12/4/24.

Accession Number: 20241204–5113.

Comment Date: 5 p.m. ET 12/26/24.

Docket Numbers: ER25–648–000.

Applicants: Horizon West Transmission, LLC.

Description: 205(d) Rate Filing: HWT TRBAA 2025 Annual Update to be effective 1/1/2025.

Filed Date: 12/4/24.

Accession Number: 20241204–5126.

Comment Date: 5 p.m. ET 12/26/24.

Docket Numbers: ER25–649–000.

Applicants: Nevada Power Company.

Description: 205(d) Rate Filing: NITSA–24–00065 NOA–24–00065 TIA–24–00067 Filing to be effective 12/5/2024.

Filed Date: 12/4/24.

Accession Number: 20241204–5158.

Comment Date: 5 p.m. ET 12/26/24.

Docket Numbers: ER25–650–000.

Applicants: Midcontinent

Independent System Operator, Inc.

Description: 205(d) Rate Filing: 2024–12–04 SA 3193 Ameren Illinois-Hickory Solar 2nd Rev GIA (J644) to be effective 11/25/2024.

Filed Date: 12/4/24.

Accession Number: 20241204–5196.

Comment Date: 5 p.m. ET 12/26/24.

The filings are accessible in the Commission's eLibrary system (<https://elibrary.ferc.gov/idmws/search/fercgensearch.asp>) by querying the docket number.

Any person desiring to intervene, to protest, or to answer a complaint in any of the above proceedings must file in accordance with Rules 211, 214, or 206 of the Commission's Regulations (18 CFR 385.211, 385.214, or 385.206) on or before 5:00 p.m. Eastern time on the specified comment date. Protests may be considered, but intervention is necessary to become a party to the proceeding.

eFiling is encouraged. More detailed information relating to filing requirements, interventions, protests, service, and qualifying facilities filings can be found at: <https://www.ferc.gov/docs-filing/efiling/filing-req.pdf>. For other information, call (866) 208–3676 (toll free). For TTY, call (202) 502–8659.

The Commission's Office of Public Participation (OPP) supports meaningful public engagement and participation in Commission proceedings. OPP can help

members of the public, including landowners, environmental justice communities, Tribal members and others, access publicly available information and navigate Commission processes. For public inquiries and assistance with making filings such as interventions, comments, or requests for rehearing, the public is encouraged to contact OPP at (202) 502–6595 or *OPP@ferc.gov*.

Dated: December 4, 2024.

Carlos D. Clay,

Acting Deputy Secretary.

[FR Doc. 2024–28957 Filed 12–9–24; 8:45 am]

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DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

[Docket No. AD22–7–000]

Oil Pipeline Capacity Allocation Issues and Anomalous Conditions

AGENCY: Federal Energy Regulatory Commission.

ACTION: Termination of notice of inquiry proceeding.

SUMMARY: The Federal Energy Regulatory Commission (Commission) is terminating the notice of inquiry (NOI) proceeding considering oil pipeline capacity allocation issues that arise under anomalous conditions.

DATES: The NOI proceeding is terminated as of December 10, 2024.

FOR FURTHER INFORMATION CONTACT: Adrienne Cook (Technical Information), Office of Energy Market Regulation, Federal Energy Regulatory Commission, 888 First Street NE, Washington, DC 20426. (202) 502–8849. *Adrienne.Cook@ferc.gov*. Caitlin Tweed (Legal Information), Office of the General Counsel, Federal Energy Regulatory Commission, 888 First Street NE, Washington, DC 20426. (202) 502–8073. *Caitlin.Tweed@ferc.gov*.

SUPPLEMENTARY INFORMATION: On February 17, 2022, the Commission issued a Notice of Inquiry (NOI) in the captioned proceeding to explore oil pipeline capacity allocation issues that arise when anomalous conditions affect the demand for oil pipeline capacity and, in particular, the availability of pipeline capacity for transporting jet fuel to supply airports following the onset of the COVID–19 pandemic. The Commission sought comment on what actions, if any, the Commission should consider to address those allocation

issues.¹ Specifically, the Commission requested comment on: (a) historical examples of anomalous conditions; (b) whether current prorationing policies sufficiently address anomalous conditions; (c) whether the Commission should take actions to mitigate the effects of anomalous conditions; and (d) whether secondary market transactions could improve access to pipeline capacity during anomalous conditions.²

For the reasons set forth below, we exercise our discretion to terminate the proceeding in Docket No. AD22–7–000.

I. Background

As detailed in the NOI,³ interstate oil pipelines are regulated as common carriers under the Interstate Commerce Act (ICA).⁴ Oil pipelines use prorationing to allocate capacity among shippers when their total nominations exceed the pipeline's capacity. The Commission does not prescribe a particular prorationing methodology but requires any such methodology to be consistent with the ICA. As relevant to this proceeding, a history-based methodology gives preference to shippers with a history of shipping on the pipeline.⁵

The COVID–19 pandemic significantly impacted the demand for oil pipeline capacity. In particular, some industry participants raised concerns that the demand for jet fuel disproportionately decreased as compared with other oil products such as road fuels, which could have reduced allocations of capacity to jet fuel transportation on pipelines that used a history-based prorationing methodology.⁶ The issue was raised formally in two Commission proceedings. First, in May 2021, SFPP, L.P. (SFPP) filed a tariff revision proposing a temporary change to its prorationing policy that would allow jet fuel shippers to obtain access to additional capacity that its tariff reserves for new shippers.⁷ Other SFPP shippers protested the proposal, and SFPP subsequently withdrew the filing.

Second, in August 2021, Airlines⁸ filed a request for emergency relief, asking the Commission to direct SFPP to prioritize jet fuel shipments on its North Line to the Reno terminal serving Reno-Tahoe International Airport to prevent jet fuel shortages. The filing was protested, and the Commission denied the request for emergency relief because Airlines did not establish that the circumstances constituted a public health emergency warranting extraordinary relief under section 1(15) of the ICA.⁹

II. NOI and Comments

On February 17, 2022, the Commission issued the NOI seeking comments on oil pipeline capacity allocation issues that arise under anomalous conditions, and in particular, the availability of pipeline capacity for transporting jet fuel to supply airports following the onset of the COVID–19 pandemic.¹⁰ Fifteen commenters—including pipelines, Airlines, and non-jet fuel shippers—filed comments in response to the NOI.¹¹

⁸ Airlines include Airlines for America; Airlines Council International-North America; American Association of Airport Executives; International Air Transport Association; National Air Carrier Association; Regional Airline Association; and Southwest Airlines Pilots Association.

⁹ *Airlines for Am.*, 176 FERC ¶ 61,065, at PP 14–16 (2021).

¹⁰ The Commission sought comment on: (a) pipelines and airports where airlines anticipate receiving capacity below their anticipated fuel needs; (b) pipelines that were not in prorationing over the prior 12 months that would have been in prorationing if jet fuel had shipped at 2019 levels; (c) total capacity on pipelines that transport jet fuel; (d) how nominations and capacity awarded for non-jet fuel products have changed during the COVID–19 pandemic; (e) actions the Commission should consider to address concerns regarding pipeline capacity to airport destinations; and (f) whether expansions on pipelines serving airports would help address jet fuel needs. NOI, 178 FERC ¶ 61,105 at P 9, B1–B7.

¹¹ Comments were filed by: Airlines; the American Fuel & Petrochemical Manufacturers (AFPM); Liquid Energy Pipeline Association (LEPA) (formerly known as Association of Oil Pipe Lines or AOPL); Buckeye Partners, L.P.; the Canadian Association of Petroleum Producers (CAPP); Chevron Products Company (a Chevron U.S.A. Division), HollyFrontier Refining & Marketing LLC, and Valero Marketing and Supply Company (collectively, CHV Shippers); Colonial Pipeline Company (Colonial); Enterprise Products Partners L.P. (Enterprise); Explorer Pipeline Company (Explorer); ConocoPhillips Company, Devon Gas Services, L.P., Marathon Oil Company, Murphy Exploration and Production Company-USA, Ovintiv Marketing Inc., and Pioneer Natural Resources USA, Inc. (collectively, Liquids Shippers Group); Magellan Midstream Partners, L.P. (Magellan); SIGMA: America's Leading Fuel Marketers, and the National Association of Truckstop Operators (SIGMA/NATSO); QT Fuels Incorporated, Pilot Travel Centers LLC, Saratoga Rack Marketing LLC, Southern Counties Oil Co. dba SC Fuels, Pro Petroleum LLC, RaceTrac, Inc., and Love's Travel

¹ *Oil Pipeline Capacity Allocation Issues & Anomalous Conditions*, 87 FR 10355 (Feb. 24, 2022), 178 FERC ¶ 61,105 (2022) (NOI).

² *Id.* P 9, A1–A4.

³ *Id.* P 2.

⁴ 49 U.S.C. app. 1 (1988).

⁵ *Suncor Mktg. Inc. v. Platte Pipe Line Co.*, 132 FERC ¶ 61,242, at P 25 (2010). In contrast, a *pro rata* methodology awards available capacity to shippers in proportion to their nominations each nomination cycle, regardless of how much service, if any, they have taken in the past. *Id.* P 26; see also, NOI, 178 FERC ¶ 61,105 at P 4 nn.6–7 (providing simplified examples of *pro rata* and history-based methodologies).

⁶ NOI, 178 FERC ¶ 61,105 at P 7.

⁷ Docket No. IS21–322–000 (Withdrawn).

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