

DEPARTMENT OF ENERGY**Federal Energy Regulatory Commission****[Project No.11797-000]****Grande Pointe Power Corporation;
Notice of Availability of Environmental
Assessment**

October 24, 2002.

In accordance with the National Environmental Policy Act of 1969 and the Federal Energy Regulatory Commission (Commission or FERC) regulations contained in the Code of Federal Regulations (CFR) (18 CFR part 380 (FERC Order No. 486, 52 FR 47897)), the Office of Energy Projects staff (staff) reviewed the application for an original minor license for the Three Rivers Project, located on the St. Joseph River in the city of Three Rivers, St. Joseph County, Michigan, and has prepared an environmental assessment (EA) for the project. In this EA, the staff has analyzed the potential environmental effects of the existing project and concluded that licensing the project, with staff's recommended measures, would not constitute a major federal action significantly affecting the quality of the human environment.

A copy of the EA is available for review at the Commission in the Public Reference Room, or it may be viewed on the Commission's website at <http://www.ferc.gov> using the "FERRIS" link. Enter the docket number, excluding the last three digits in the docket number field, to access the document. For assistance, call (202) 502-8222 or (202) 502-8659 (for TTY).

Any comments should be filed within 45 days from the date of this notice and should be addressed to Magalie R. Salas, Secretary, Federal Energy Regulatory Commission, 888 First Street, NE., Washington, DC 20426. Please affix "Three Rivers Project No. 11797-000," to all comments. For further information, please contact Sean Murphy at (202) 502-6145 or at sean.murphy@ferc.gov.

Comments may be filed electronically via the Internet in lieu of paper. See 18 CFR 385.2001(a)(1)(iii) and the instructions on the Commission's website at <http://www.ferc.gov> under the "e-Filing" link. The Commission strongly encourages electronic filings.

Linwood A. Watson, Jr.,

Deputy Secretary.

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DEPARTMENT OF ENERGY**Federal Energy Regulatory Commission****[Docket Nos. CP02-396-000 and PF01-1-000]****Greenbrier Pipeline Company, LLC;
Notice of Availability of the Draft
Environmental Impact Statement for
the Proposed Greenbrier Pipeline
Project**

October 24, 2002.

The staff of the Federal Energy Regulatory Commission (FERC or Commission) has prepared this draft environmental impact statement (DEIS) on the natural gas pipeline facilities (the Greenbrier Pipeline Project) proposed by Greenbrier Pipeline Company, LLC (GPC) in the above-referenced dockets. The application and other supplemental filings in these dockets are available for viewing on the FERC Internet Web site (www.ferc.gov). Click on the "FERRIS" link, select "General Search," then "Docket #" on the menu, and follow the instructions.

The DEIS was prepared to satisfy the requirements of the National Environmental Policy Act (NEPA). The staff concludes that approval of the proposed project with appropriate mitigating measures, as recommended, would result in some adverse environmental impacts. The DEIS evaluates alternatives to the proposal, including system alternatives, route alternatives, and route variations, and requests comments on them.

The purpose of the project is to create gas supply diversity and to meet a portion of the growing energy market in the South Atlantic region. The project would be designed to meet a variety of anticipated loads, including the growth of two local distribution companies, four natural gas-fired electric generation plants and a natural gas marketer. The project is fully subscribed and would transport up to 600,000 decatherms per day of natural gas.

The proposed pipeline would extend from east of Clendenin, Kanawha County, West Virginia through West Virginia, southwestern Virginia, and North Carolina to its terminus near Stem, in Granville County, North Carolina. It would consist of 275.6 miles of mainline and three laterals totaling 3.8 miles. GPC would also construct 2 compressor stations, 3 meter stations, 20 block valves, and appurtenant facilities, and use up to 212 access roads. Mainline DG-1 would extend from the proposed Elk River Compressor Station adjacent to Dominion Transmission, Inc.'s existing Cornwell Compressor

Station to the proposed Public Service Company of North Carolina, a South Carolina Corporation's compressor station near Stem, North Carolina. DG-1 would include 20-, 24-, and 30-inch-diameter pipeline. Lateral DG-2 would consist of 1.0 mile of 12-inch-diameter pipeline that extends from DG-1 to the proposed Somerset Meter Station near Roxboro, North Carolina. Lateral DG-3 would consist of 2.1 miles of 10-inch-diameter pipeline that extends from the end of DG-1 to the proposed Mountain Creek Meter Station near Butner, North Carolina. Lateral DG-4 would consist of 0.7 mile of 30-inch-diameter pipeline that would interconnect the proposed Transco Meter Station and the proposed Eden Compressor Station in Rockingham County, North Carolina.

Comment Procedures and Public Meetings

Any person wishing to comment on the DEIS may do so. To ensure consideration prior to a Commission decision on the proposal, it is important that we receive your comments before the date specified below. Please carefully follow these instructions to ensure that your comments are received in time and properly recorded:

- Send one original and two copies of your comments to: Magalie R. Salas, Secretary, Federal Energy Regulatory Commission, 888 First St., NE, Room 1A, Washington, DC 20426.
- Label one copy of the comments for the attention of the Gas 2, PJ-11.2;
- Reference Docket No. CP02-396-000; and
- Mail your comments so that they will be received in Washington, DC on or before December 16, 2002.

Please note that we are continuing to experience delays in mail deliveries from the U.S. Postal Service. As a result, we will include all comments that we receive within a reasonable time frame in our environmental analysis of the project. Comments may be filed electronically via the Internet in lieu of paper. See 18 CFR 385.2001(a)(1)(iii) and the instructions on the Commission's Internet Web site (<http://www.ferc.gov>) under the "e-Filing" link and the links to the User's Guide. Before you can file comments, you will need to create an account, which can be created by clicking on "Login to File," "New Account," and then following the instructions. For help in "e-Filing" call (202) 502-8258.

We will announce in a future notice, the location and time of the local public meetings to receive comments on the DEIS.

After comments have been reviewed, any significant new issues will be