

from tides and wind setup. Critical infrastructure throughout the region, includes the I-10 and I-12 transportation system, government facilities, and schools are expected to have increased risk of damage from rainfall damage from rainfall events as a result of climate change.

The USACE will focus their analysis on the following resources as applicable: Aesthetics and visual resources, water quality, aquatic resources/wetlands, fish and wildlife resources, threatened/endangered species and other protected species of concern, cultural & historic resources and tribal trust resources, floodplains, hazardous, toxic & radioactive waste, hydrology, land use, navigation and public infrastructure, socio-economics, environmental justice and soils.

3. *Alternatives.* The USACE will evaluate a range of alternatives for the proposed action including structural and nonstructural measures. For the reasonable and practicable alternatives, the USACE will fully evaluate them, including the no action alternative. Alternatives may result in avoidance and minimization, and mitigation measures of impacts to reduce or offset any impacts.

4. *Public Involvement.* Public involvement, an essential part of the NEPA process, is integral to assessing the environmental consequences of the proposed action and improving the quality of the environmental decision making. The public includes affected and interested Federal, state, and local agencies, Indian tribes, concerned citizens, stakeholders, and other interested parties. Public participation in the NEPA process will be strongly encouraged, both formally and informally, to enhance the probability of a more technically accurate, economically feasible, and socially acceptable EIS. Public involvement will include, but is not limited to: Information dissemination; identification of problems, needs and opportunities; idea generation; public education; problem solving; providing feedback on proposals; evaluation of alternatives; conflict resolution; public and scoping notices and meetings; public, stakeholder and advisory groups consultation and meetings; and making the EIS and supporting information readily available in conveniently located places, such as libraries and on the world wide web.

5. *Scoping.* Scoping, an early and open process for identifying the scope of significant issues related to the proposed action to be addressed in the EIS, will be used to: (a) identify the affected public and agency concerns; (b)

facilitate an efficient EIS preparation process; (c) define the issues and alternatives that will be examined in detail in the EIS; and (d) save time in the overall process by helping to ensure that the draft EIS adequately addresses relevant issues. A Scoping Meeting Notice announcing the locations, dates and times for scoping meetings is anticipated to be posted on the project website, <https://www.mvn.usace.army.mil/About/Projects/BBA-2018/studies/> and published in the local newspapers no later than 15 days prior to the meeting dates.

6. *Coordination.* The USACE will serve as the lead Federal agency in the preparation of the EIS. Other federal and/or state agencies may participate as cooperating and/or commenting agencies throughout the EIS process.

In accordance with Executive order, 1307, referred to as One Federal Decision (OFD), the USACE and other agencies with environmental review, authorization, or consultation responsibilities for major infrastructure projects should develop a single EIS for such projects, sign a single Record of Decision (ROD) and issue all necessary authorizations within 90 days thereafter, subject to limited exceptions. An essential element of the OFD framework is the development of a schedule, referred to the "Permitting Timetable," including key milestones critical to completion of the environmental review and issuance of a ROD. Cooperating agencies required by law to develop schedules for environmental review or authorization processes should transmit a summary of such schedules to the lead agency for integration into the Permitting Timetable.

To ensure timely completion of the environmental review and issuance of necessary authorizations, OMB and CEQ recommend the Permitting Timetable for major infrastructure projects provide for environmental review according to the following schedule:

(1) Formal scoping and preparation of a Draft EIS (DEIS) within 14 months, beginning on the date of publication of the NOI to publish an EIS and ending on the date of the Notice of Availability of the DEIS;

(2) Completion of the formal public comment period and development of the Final EIS (FEIS) within eight months of the date of the Notice of Availability of the DEIS; and

(3) Publication of the final ROD within two months of the publication of the Notice of Availability of the FEIS.

While the actual schedule for any given project may vary based upon the circumstances of the project and applicable law, agencies should

endeavor to meet the two-year goal established in E.O. 13807.

The U.S. Fish and Wildlife Service (Service) will assist in documenting existing conditions and assessing effects of project alternatives through the Fish and Wildlife Start Coordination Act consultation procedures. Other environmental review and consultation requirements for the proposed project include the need for Louisiana Department of Environmental Quality Clean Water Act Section 401 water quality. In addition, because the proposed project may affect federally listed species, the USACE will consult with the Service and the National Marine Fisheries Service (NMFS) in accordance with Endangered Species Act, Section 7. The NMFS will be consulted regarding the effects of this proposed project on Essential Fish Habitat per the Magnuson-Stevens Act. The USACE will also be consulting with the State Historic Preservation Officer under Section 106 of the National Historic Preservation Act concerning properties listed, or potentially eligible for listing. The USACE will also be coordinating with the Louisiana Department of Natural Resources for Coastal Zone Management Consistency per the Coastal Zone Management Act.

7. *Availability.* The Draft EIS (DEIS) is expected to be available for public comment and review no sooner than December 2019. At that time, a 45-day public review period will be provided for individuals and agencies to review and comment on the DEIS. All interested parties are encouraged to respond to this notice and provide a current address if they wish to be notified of the DEIS circulation.

**Brenda S. Bowen,**

*Army Federal Register Liaison Officer.*

[FR Doc. 2019-06353 Filed 4-1-19; 8:45 am]

**BILLING CODE 3720-58-P**

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## DEPARTMENT OF ENERGY

### Federal Energy Regulatory Commission

#### Combined Notice of Filings

Take notice that the Commission has received the following Natural Gas Pipeline Rate and Refund Report filings:

#### Filings Instituting Proceedings

*Docket Number:* PR17-54-000.

*Applicants:* B&W Pipeline, LLC.

*Description:* Supplemental Information/Request of B&W Pipeline, LLC under PR17-54. Stipulation and Agreement.

*Filed Date:* 3/21/19.

*Accession Number:* 201903215143.  
*Comments/Protests Due:* 5 p.m. ET 4/11/19.

*Docket Number:* PR19–32–001.  
*Applicants:* Southern California Gas Company.

*Description:* Tariff filing per 284.123(b),(e)+(g): Offshore Delivery Service Rate Revision—March 2019 to be effective 11/28/2018;

*Filed Date:* 3/22/19.  
*Accession Number:* 201903225001.  
*Comments Due:* 5 p.m. ET 4/12/19.  
284.123(g) Protests Due: 5 p.m. ET 5/21/19.

*Docket Number:* PR19–51–000.  
*Applicants:* Kansas Gas Service, A Division of ONE Gas, Inc.

*Description:* Tariff filing per 284.123(b),(e)+(g): Revision to Statement of Operating Conditions to be effective 2/5/2019;

*Filed Date:* 3/21/19.  
*Accession Number:* 201903215167.  
*Comments Due:* 5 p.m. ET 4/11/19.  
284.123(g) Protests Due: 5 p.m. ET 5/20/19.

*Docket Numbers:* RP19–892–000.  
*Applicants:* Southern Natural Gas Company, L.L.C.

*Description:* § 4(d) Rate Filing: SCANA Negotiated Rate to be effective 5/1/2019.

*Filed Date:* 3/26/19.  
*Accession Number:* 20190326–5052.  
*Comments Due:* 5 p.m. ET 4/8/19.  
*Docket Numbers:* RP19–893–000.  
*Applicants:* Algonquin Gas Transmission, LLC.

*Description:* § 4(d) Rate Filing: Negotiated Rate—Boston 510798 to SFE 798877 eff 4–1–19 to be effective 4/1/2019.

*Filed Date:* 3/26/19.  
*Accession Number:* 20190326–5063.  
*Comments Due:* 5 p.m. ET 4/8/19.

*Docket Numbers:* RP19–894–000.  
*Applicants:* Alliance Pipeline L.P.  
*Description:* Compliance filing Alliance Pipeline Order 587–Y (Docket RM96–1–041) Compliance Filing to be effective 8/1/2019.

*Filed Date:* 3/26/19.  
*Accession Number:* 20190326–5077.  
*Comments Due:* 5 p.m. ET 4/8/19.

*Docket Numbers:* RP19–895–000.  
*Applicants:* Iroquois Gas Transmission System, L.P.

*Description:* Compliance filing 032619 FERC Order 587–Y (NAESB) Compliance Filing to be effective 8/1/2019.

*Filed Date:* 3/26/19.  
*Accession Number:* 20190326–5092.  
*Comments Due:* 5 p.m. ET 4/8/19.

*Docket Numbers:* RP19–896–000.  
*Applicants:* Young Gas Storage Company, Ltd.

*Description:* Compliance filing Initial Settlement Implementation Compliance Filing to be effective 1/1/2019.

*Filed Date:* 3/26/19.  
*Accession Number:* 20190326–5111.  
*Comments Due:* 5 p.m. ET 4/8/19.

*Docket Numbers:* RP19–897–000.  
*Applicants:* Texas Eastern Transmission, LP.

*Description:* § 4(d) Rate Filing: Negotiated Rate—MC Global 911524 releases eff 4–1–19 to be effective 4/1/2019.

*Filed Date:* 3/26/19.  
*Accession Number:* 20190326–5112.  
*Comments Due:* 5 p.m. ET 4/8/19.

*Docket Numbers:* RP19–898–000.  
*Applicants:* Greylock Pipeline, LLC.  
*Description:* Compliance filing NASB compliance to be effective 8/1/2019.

*Filed Date:* 3/26/19.  
*Accession Number:* 20190326–5128.  
*Comments Due:* 5 p.m. ET 4/8/19.

*Docket Numbers:* RP19–899–000.  
*Applicants:* Rover Pipeline LLC.  
*Description:* Compliance filing

NAESB Version 3.1 Compliance to be effective 8/1/2019.

*Filed Date:* 3/26/19.  
*Accession Number:* 20190326–5140.  
*Comments Due:* 5 p.m. ET 4/8/19.

*Docket Numbers:* RP19–900–000.  
*Applicants:* Gulf States Transmission LLC.

*Description:* Compliance filing NAESB Version 3.1 Compliance to be effective 8/1/2019.

*Filed Date:* 3/26/19.  
*Accession Number:* 20190326–5141.  
*Comments Due:* 5 p.m. ET 4/8/19.

*Docket Numbers:* RP19–901–000.  
*Applicants:* Lake Charles LNG Company, LLC.

*Description:* Compliance filing NAESB Version 3.1 Compliance to be effective 8/1/2019.

*Filed Date:* 3/26/19.  
*Accession Number:* 20190326–5142.  
*Comments Due:* 5 p.m. ET 4/8/19.

*Docket Numbers:* RP19–902–000.  
*Applicants:* Millennium Pipeline Company, LLC.

*Description:* § 4(d) Rate Filing: Negotiated Rate Svc Agmt Filing—DTE to be effective 4/1/2019.

*Filed Date:* 3/26/19.  
*Accession Number:* 20190326–5164.  
*Comments Due:* 5 p.m. ET 4/8/19.

*Docket Numbers:* RP19–903–000.  
*Applicants:* El Paso Natural Gas Company, L.L.C.

*Description:* § 4(d) Rate Filing: Negotiated Rate Agreements Filing (Targa United Dairymen) to be effective 4/1/2019.

*Filed Date:* 3/26/19.  
*Accession Number:* 20190326–5225.

*Comments Due:* 5 p.m. ET 4/8/19.  
*Docket Numbers:* RP19–904–000.  
*Applicants:* Freebird Gas Storage, L.L.C.

*Description:* Compliance filing FERC Order No. 587–Y Compliance Filing to be effective 8/1/2019.

*Filed Date:* 3/26/19.  
*Accession Number:* 20190326–5228.  
*Comments Due:* 5 p.m. ET 4/8/19.

*Docket Numbers:* RP19–905–000.  
*Applicants:* Dominion Energy Cove Point LNG, LP.

*Description:* § 4(d) Rate Filing: DECP—Rate Schedule LTS to be effective 4/26/2019.

*Filed Date:* 3/26/19.  
*Accession Number:* 20190326–5230.  
*Comments Due:* 5 p.m. ET 4/8/19.

*Docket Numbers:* RP19–906–000.  
*Applicants:* Caledonia Energy Partners, L.L.C.

*Description:* Compliance filing FERC Order No. 587–Y Compliance Filing to be effective 8/1/2019.

*Filed Date:* 3/26/19.  
*Accession Number:* 20190326–5231.  
*Comments Due:* 5 p.m. ET 4/8/19.

*Docket Numbers:* RP19–907–000.  
*Applicants:* East Cheyenne Gas Storage, LLC.

*Description:* Compliance filing FERC Order No. 587–Y Compliance Filing to be effective 8/1/2019.

*Filed Date:* 3/26/19.  
*Accession Number:* 20190326–5232.  
*Comments Due:* 5 p.m. ET 4/8/19.

*Docket Numbers:* RP19–908–000.  
*Applicants:* High Island Offshore System, L.L.C.

*Description:* Compliance filing Order No. 587–Y Compliance Filing to be effective 8/1/2019.

*Filed Date:* 3/26/19.  
*Accession Number:* 20190326–5233.  
*Comments Due:* 5 p.m. ET 4/8/19.

*Docket Numbers:* RP19–909–000.  
*Applicants:* Mississippi Hub, LLC.

*Description:* Compliance filing FERC Order No. 587–Y Compliance Filing to be effective 8/1/2019.

*Filed Date:* 3/26/19.  
*Accession Number:* 20190326–5235.  
*Comments Due:* 5 p.m. ET 4/8/19.

*Docket Numbers:* RP19–910–000.  
*Applicants:* Gulf Shore Energy Partners, LP.

*Description:* Compliance filing Order No. 587–Y & #40;NAESB&#41; to be effective 8/1/2019.

*Filed Date:* 3/26/19.  
*Accession Number:* 20190326–5236.  
*Comments Due:* 5 p.m. ET 4/8/19.

*Docket Numbers:* RP19–911–000.  
*Applicants:* Rockies Express Pipeline LLC.

*Description:* Annual Incidental Purchases and Sales Report of Rockies Express Pipeline LLC under RP19–911.

*Filed Date:* 3/26/19.  
*Accession Number:* 20190326–5250.  
*Comments Due:* 5 p.m. ET 4/8/19.  
*Docket Numbers:* RP19–912–000.  
*Applicants:* Trailblazer Pipeline Company LLC.

*Description:* Annual Incidental Purchases and Sales Report of Trailblazer Pipeline Company LLC under RP19–912.

*Filed Date:* 3/26/19.  
*Accession Number:* 20190326–5251.  
*Comments Due:* 5 p.m. ET 4/8/19.

The filings are accessible in the Commission's eLibrary system by clicking on the links or querying the docket number.

Any person desiring to intervene or protest in any of the above proceedings must file in accordance with Rules 211 and 214 of the Commission's Regulations (18 CFR 385.211 and 385.214) on or before 5:00 p.m. Eastern time on the specified comment date. Protests may be considered, but intervention is necessary to become a party to the proceeding.

eFiling is encouraged. More detailed information relating to filing requirements, interventions, protests, service, and qualifying facilities filings can be found at: <http://www.ferc.gov/docs-filing/efiling/filing-req.pdf>. For other information, call (866) 208–3676 (toll free). For TTY, call (202) 502–8659.

Dated: March 26, 2019.

**Nathaniel J. Davis, Sr.,**  
*Deputy Secretary.*

[FR Doc. 2019–06380 Filed 4–1–19; 8:45 am]

**BILLING CODE 6717–01–P**

## DEPARTMENT OF ENERGY

### Federal Energy Regulatory Commission

#### Combined Notice of Filings #1

Take notice that the Commission received the following electric rate filings:

*Docket Numbers:* ER16–1609–002.  
*Applicants:* ID SOLAR 1, LLC.  
*Description:* Supplement to October 22, 2019 ID SOLAR 1, LLC tariff filing (Notice of Change in Status).

*Filed Date:* 3/12/19.  
*Accession Number:* 20190312–5227.  
*Comments Due:* 5 p.m. ET 4/2/19.  
*Docket Numbers:* ER17–532–001.  
*Applicants:* PPA Grand Johanna LLC.  
*Description:* Supplement to February 19, 2019 Notice of Non-Material Change in Status of PPA Grand Johanna LLC.

*Filed Date:* 3/26/19.  
*Accession Number:* 20190326–5178.  
*Comments Due:* 5 p.m. ET 4/16/19.

*Docket Numbers:* ER19–1398–000.  
*Applicants:* Ameresco, Inc.  
*Description:* Petition Of Ameresco, Inc. For Limited Waiver of Tariff Submission Deadline for Project Electrical Data Sheets.

*Filed Date:* 3/21/19.  
*Accession Number:* 20190321–5064.  
*Comments Due:* 5 p.m. ET 4/4/19.  
*Docket Numbers:* ER19–1404–000.  
*Applicants:* PJM Capacity Suppliers.  
*Description:* Request for Limited Waiver, et al. of the PJM Capacity Suppliers.

*Filed Date:* 3/21/19.  
*Accession Number:* 20190321–5165.  
*Comments Due:* 5 p.m. ET 4/2/19.  
*Docket Numbers:* ER19–1445–000.  
*Applicants:* Midcontinent Independent System Operator, Inc.  
*Description:* § 205(d) Rate Filing: 2019–03–26 SA 3290 Vectren-Republic T–T to be effective 3/26/2019.

*Filed Date:* 3/26/19.  
*Accession Number:* 20190326–5234.  
*Comments Due:* 5 p.m. ET 4/16/19.  
*Docket Numbers:* ER19–1446–000.  
*Applicants:* Southwest Power Pool, Inc.

*Description:* § 205(d) Rate Filing: Attachment P Revisions to Modify Submission Time for Daily Non-Firm Service to be effective 5/29/2019.

*Filed Date:* 3/27/19.  
*Accession Number:* 20190327–5027.  
*Comments Due:* 5 p.m. ET 4/17/19.  
*Docket Numbers:* ER19–1447–000.  
*Applicants:* Midcontinent Independent System Operator, Inc.

*Description:* § 205(d) Rate Filing: 2019–03–27 SA 3012 Wisconsin Power & Light-ATC 2nd Rev GIA (J390 J760) to be effective 3/13/2019.

*Filed Date:* 3/27/19.  
*Accession Number:* 20190327–5034.  
*Comments Due:* 5 p.m. ET 4/17/19.

*Docket Numbers:* ER19–1448–000.  
*Applicants:* Entergy Services, LLC.  
*Description:* Tariff Cancellation: Entergy Services, Inc. to be effective 1/1/2019.

*Filed Date:* 3/27/19.  
*Accession Number:* 20190327–5036.  
*Comments Due:* 5 p.m. ET 4/17/19.

*Docket Numbers:* ER19–1449–000.  
*Applicants:* Midcontinent Independent System Operator, Inc., MidAmerican Energy Company.

*Description:* § 205(d) Rate Filing: 2019–03–27 SA 3281 MidAmerican—Outlaw Wind Project E&P (J476) to be effective 3/12/2019.

*Filed Date:* 3/27/19.  
*Accession Number:* 20190327–5058.  
*Comments Due:* 5 p.m. ET 4/17/19.

*Docket Numbers:* ER19–1450–000.  
*Applicants:* PJM Interconnection, L.L.C.

*Description:* § 205(d) Rate Filing: Original ICSA, SA No. 5312; Queue No. AC1–165 to be effective 2/25/2019.

*Filed Date:* 3/27/19.  
*Accession Number:* 20190327–5076.  
*Comments Due:* 5 p.m. ET 4/17/19.

*Docket Numbers:* ER19–1451–000.  
*Applicants:* PJM Interconnection, L.L.C.

*Description:* Tariff Cancellation: Notice of Cancellation of WMPA/SA No. 5052, Queue No. AD1–028 to be effective 4/23/2019.

*Filed Date:* 3/27/19.  
*Accession Number:* 20190327–5080.  
*Comments Due:* 5 p.m. ET 4/17/19.

*Docket Numbers:* ER19–1452–000.  
*Applicants:* Midcontinent Independent System Operator, Inc.

*Description:* § 205(d) Rate Filing: 2019–03–27 SA 2465 Rock Aetna Power-Northern States Power 2nd Revised GIA (G621) to be effective 3/13/2019.

*Filed Date:* 3/27/19.  
*Accession Number:* 20190327–5081.  
*Comments Due:* 5 p.m. ET 4/17/19.

*Docket Numbers:* ER19–1453–000.  
*Applicants:* West Penn Power Company, PJM Interconnection, L.L.C.

*Description:* § 205(d) Rate Filing: West Penn Power Company submits IA SA No. 4119 to be effective 5/25/2019.

*Filed Date:* 3/27/19.  
*Accession Number:* 20190327–5091.  
*Comments Due:* 5 p.m. ET 4/17/19.

The filings are accessible in the Commission's eLibrary system by clicking on the links or querying the docket number.

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Dated: March 26, 2019.

**Nathaniel J. Davis, Sr.,**  
*Deputy Secretary.*

[FR Doc. 2019–06379 Filed 4–1–19; 8:45 am]

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