

construction and operation of the North-South Project in accordance with the requirements of the National Environmental Policy Act. The FERC staff concludes that approval of the proposed project, with appropriate mitigating measures, would not constitute a major federal action significantly affecting the quality of the human environment.

The proposed North-South Project includes the following facilities:

- One new compressor station in Tioga County, New York (the NS1 Compressor Station) with an electric-driven 13,400-horsepower (hp) centrifugal compressor;
- One new compressor station in Bradford County, Pennsylvania (the NS2 Compressor Station) with an electric-driven 15,300-hp centrifugal compressor;
- Two 30-inch-diameter natural gas pipelines, each about 820 feet long, connecting the NS2 Compressor Station with Tennessee Gas Pipeline Company's (TGP) pipeline in Bradford County, Pennsylvania;
- An approximately 1,700-foot-long non-jurisdictional powerline to the NS2 Compressor Station;
- A 15,000-foot-long non-jurisdictional powerline and an electric substation to supply the NS1 Compressor Station; and
- Expansion of existing metering facilities at the interconnects between CNYOG's North and South Laterals and Millennium Pipeline Company's and TGP's pipelines, respectively.

The EA has been placed in the public files of the FERC and is available for public viewing on the FERC's Web site at <http://www.ferc.gov> using the eLibrary link. A limited number of copies of the EA are available for distribution and public inspection at: Federal Energy Regulatory Commission, Public Reference Room, 888 First Street, NE., Room 2A, Washington, DC 20426, (202) 502-8371.

Copies of the EA have been mailed to federal, state, and local government representatives and agencies; elected officials; environmental and public interest groups; Native American tribes; potentially affected landowners and other interested individuals and groups; newspapers and libraries in the project area; and parties to this proceeding.

Any person wishing to comment on the EA may do so. Your comments should focus on the potential environmental effects, reasonable alternatives, and measures to avoid or lessen environmental impacts. The more specific your comments, the more useful they will be. To ensure that your comments are properly recorded and

considered prior to a Commission decision on the proposal, it is important that the FERC receives your comments in Washington, DC on or before October 27, 2010.

For your convenience, there are three methods you can use to submit your comments to the Commission. In all instances, please reference the project docket number (CP10-194-000) with your submission. The Commission encourages electronic filing of comments and has dedicated eFiling expert staff available to assist you at (202) 502-8258 or efiling@ferc.gov.

(1) You may file your comments electronically by using the eComment feature, which is located on the Commission's Web site at <http://www.ferc.gov> under the link to Documents and Filings. An eComment is an easy method for interested persons to submit brief, text-only comments on a project;

(2) You may file your comments electronically by using the eFiling feature, which is located on the Commission's Web site at <http://www.ferc.gov> under the link to Documents and Filings. With eFiling you can provide comments in a variety of formats by attaching them as a file with your submission. New eFiling users must first create an account by clicking on "eRegister." You will be asked to select the type of filing you are making. A comment on a particular project is considered a "Comment on a Filing"; or

(3) You may file a paper copy of your comments at the following address: Kimberly D. Bose, Secretary, Federal Energy Regulatory Commission, 888 First Street, NE., Room 1A, Washington, DC 20426.

Although your comments will be considered by the Commission, simply filing comments will not serve to make the commentor a party to the proceeding. Any person seeking to become a party to the proceeding must file a motion to intervene pursuant to Rule 214 of the Commission's Rules of Practice and Procedures (18 CFR 385.214).¹ Only intervenors have the right to seek rehearing of the Commission's decision.

Affected landowners and parties with environmental concerns may be granted intervenor status upon showing good cause by stating that they have a clear and direct interest in this proceeding which would not be adequately represented by any other parties. You do

not need intervenor status to have your comments considered.

Additional information about the project is available from the Commission's Office of External Affairs, at (866) 208-FERC or on the FERC Web site (<http://www.ferc.gov>) using the eLibrary link. Click on the eLibrary link, click on "General Search" and enter the docket number excluding the last three digits in the Docket Number field (i.e., CP10-194). Be sure you have selected an appropriate date range. For assistance, please contact FERC Online Support at FercOnlineSupport@ferc.gov or toll free at (866) 208-3676, or for TTY, contact (202) 502-8659. The eLibrary link also provides access to the texts of formal documents issued by the Commission, such as orders, notices, and rulemakings.

In addition, the Commission offers a free service called eSubscription which allows you to keep track of all formal issuances and submittals in specific dockets. This can reduce the amount of time you spend researching proceedings by automatically providing you with notification of these filings, document summaries, and direct links to the documents. Go to <http://www.ferc.gov/esubscribenow.htm>.

Kimberly D. Bose,
Secretary.

[FR Doc. 2010-24944 Filed 10-4-10; 8:45 am]

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DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

[Docket No. PR10-29-002]

Enbridge Pipelines (North Texas) L.P.; Notice of Baseline Filing

September 29, 2010.

Take notice that on September 27, 2010, Enbridge Pipelines (North Texas) L.P. submitted a revised baseline filing of its Statement of Operating Conditions for services provided under section 311 of the Natural Gas Policy Act of 1978 (NGPA).

Any person desiring to participate in this rate proceeding must file a motion to intervene or to protest this filing must file in accordance with Rules 211 and 214 of the Commission's Rules of Practice and Procedure (18 CFR 385.211 and 385.214). Protests will be considered by the Commission in determining the appropriate action to be taken, but will not serve to make protestants parties to the proceeding. Any person wishing to become a party must file a notice of intervention or

¹ Interventions may also be filed electronically via the Internet in lieu of paper. See the previous discussion on filing comments electronically.

motion to intervene, as appropriate. Such notices, motions, or protests must be filed on or before the date as indicated below. Anyone filing an intervention or protest must serve a copy of that document on the Applicant. Anyone filing an intervention or protest on or before the intervention or protest date need not serve motions to intervene or protests on persons other than the Applicant.

The Commission encourages electronic submission of protests and interventions in lieu of paper using the "eFiling" link at <http://www.ferc.gov>. Persons unable to file electronically should submit an original and 7 copies of the protest or intervention to the Federal Energy Regulatory Commission, 888 First Street, NE., Washington, DC 20426.

This filing is accessible on-line at <http://www.ferc.gov>, using the "eLibrary" link and is available for review in the Commission's Public Reference Room in Washington, DC. There is an "eSubscription" link on the Web site that enables subscribers to receive e-mail notification when a document is added to a subscribed docket(s). For assistance with any FERC Online service, please e-mail FERCOnlineSupport@ferc.gov, or call (866) 208-3676 (toll free). For TTY, call (202) 502-8659.

Comment Date: 5 p.m. Eastern Time on Wednesday, October 13, 2010.

Kimberly D. Bose,
Secretary.

[FR Doc. 2010-24974 Filed 10-4-10; 8:45 am]

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DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

[Docket No. PR10-114-000; Docket No. PR10-117-000; Docket No. PR10-118-000; Docket No. PR10-119-000; Docket No. PR10-120-000; Docket No. PR10-121-000; Docket No. PR10-122-000 (Not Consolidated)]

The Narragansett Electric Company; Arcadia Gas Storage, LLC; Salt Plains Storage, LLC; Jefferson Island Storage & Hub, L.L.C.; Eagle Rock Desoto Pipeline, L.P.; The Brooklyn Union Gas Company; Arkansas Ok Gas Corporation; Notice of Baseline Filings

September 29, 2010.

Take notice that on September 22, 2010, September 23, 2010, September 24, 2010, and September 27, 2010, respectively the applicants listed above submitted their baseline filing of its Statement of Operating Conditions for

services provided under section 311 of the Natural Gas Policy Act of 1978 (NGPA).

Any person desiring to participate in this rate proceeding must file a motion to intervene or to protest this filing must file in accordance with Rules 211 and 214 of the Commission's Rules of Practice and Procedure (18 CFR 385.211 and 385.214). Protests will be considered by the Commission in determining the appropriate action to be taken, but will not serve to make protestants parties to the proceeding. Any person wishing to become a party must file a notice of intervention or motion to intervene, as appropriate. Such notices, motions, or protests must be filed on or before the date as indicated below. Anyone filing an intervention or protest must serve a copy of that document on the Applicant. Anyone filing an intervention or protest on or before the intervention or protest date need not serve motions to intervene or protests on persons other than the Applicant.

The Commission encourages electronic submission of protests and interventions in lieu of paper using the "eFiling" link at <http://www.ferc.gov>. Persons unable to file electronically should submit an original and 7 copies of the protest or intervention to the Federal Energy Regulatory Commission, 888 First Street, NE., Washington, DC 20426.

This filing is accessible on-line at <http://www.ferc.gov>, using the "eLibrary" link and is available for review in the Commission's Public Reference Room in Washington, DC. There is an "eSubscription" link on the Web site that enables subscribers to receive email notification when a document is added to a subscribed docket(s). For assistance with any FERC Online service, please e-mail FERCOnlineSupport@ferc.gov, or call (866) 208-3676 (toll free). For TTY, call (202) 502-8659.

Comment Date: 5 p.m. Eastern time on Wednesday, October 13, 2010.

Kimberly D. Bose,
Secretary.

[FR Doc. 2010-24975 Filed 10-4-10; 8:45 am]

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DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

[Project Nos. 13809-000; 13814-000]

Lock+ Hydro Friends Fund XLIX; FFP Missouri 15, LLC; Notice of Competing Preliminary Permit Applications Accepted for Filing and Soliciting Comments, Motions To Intervene, and Competing Applications

September 28, 2010.

On July 12, 2010, Lock+ Hydro Friends Fund XLVIII (Hydro Friends) and FFP Missouri 15, LLC (FFP) filed preliminary permit applications, pursuant to section 4(f) of the Federal Power Act, proposing to study the feasibility of a hydropower project at the U.S. Army Corps of Engineers' (Corps) Mississippi River Lock and Dam #14 structure, located on the Mississippi River near Bettendorf, Rockland County, Illinois. The sole purpose of a preliminary permit, if issued, is to grant the permit holder priority to file a license application during the permit term. A preliminary permit does not authorize the permit holder to perform any land-disturbing activities or otherwise enter upon lands or waters owned by others without the owners' express permission.

Hydro Friends' proposed Lock and Dam #14 Hydropower Project (Project No. 13809-000) would consist of: (1) One 109-foot-wide x 40-foot-high lock frame module placed downstream from the lock and dam, housed between two pre-fabricated concrete walls that would guide flows into the turbines. The lock frame module would consist of ten hydropower turbines, each rated at 1.25 megawatts (MW) and have a total rated capacity of 12.5 MW; (2) fish/debris screens located upstream of the module; (3) a new transformer in a new switchyard; (4) a 3-mile-long 69-kilovolt (kV) transmission line extending from the switchyard to an existing nearby distribution line; and (5) appurtenant facilities. Hydro Friends is also exploring alternatives that would locate the module in the downstream section of the Corps' navigational lock, and upstream of the dam. Each design would have an average annual generation of 54,788 megawatt-hours per year (MWh/yr). The project would operate run-of-river and utilize flows released from the dam.

Applicant Contact: Mr. Wayne F. Krouse, Chairman and CEO, Hydro Green Energy, LLC, 5090 Richmond Avenue #390, Houston, TX 77056; Telephone: (877) 556-6566 x 709.