

permit does not authorize the permit holder to perform any land-disturbing activities or otherwise enter upon lands or waters owned by others without the owners' express permission.

Descriptions of the proposed C.W. Bill Young Lock and Dam Projects:

Lock+ Hydro Friends Fund XXXIX's project (Project No. 13740-000) would consist of: (1) Two 41-foot-high, 75-foot-long prefabricated concrete walls attached to the downstream side of the Corps dam which would support one frame module; (2) each frame module would be 109 feet long and weigh 1.16 million pounds and contain 10 generating units with a total combined capacity of 12.5 megawatts (MW); (3) a new switchyard containing a transformer; and (4) a proposed 6,000-foot-long, 69-kilovolt (kV) transmission line connecting to an existing substation. The proposed project would have an average annual generation of 54.787 gigawatt-hours (GWh), which would be sold to a local utility.

*Applicant Contact:* Mr. Mark R. Stover, Hydro Green Energy LLC, 5090 Richmond Avenue #390, Houston, TX 77056; phone (877) 556-6566 x711.

FFP Missouri 3, LLC's project (Project No. 13749-000) would consist of: (1) An excavated intake channel slightly longer and wider than the powerhouse; (2) a 125-foot-long, 160-foot-wide, 60-foot-high proposed powerhouse containing three generating units having a total installed capacity of 15.0 MW; (3) an excavated tailrace channel slightly longer and wider than the powerhouse; and (4) a proposed 6,500-foot-long, ranging from 34.0 to 230-kV transmission line. The proposed project would have an average annual generation of 93.0 GWh, which would be sold to a local utility.

*Applicant Contact:* Ms. Ramya Swaminathan, Free Flow Power Corporation, 33 Commercial Street, Gloucester, MA 01930; phone (978) 283-2822.

Allegheny 3 Hydro, LLC's project (Project No. 13775-000) would consist of: (1) A proposed 170-foot-long excavated power canal; (2) a proposed powerhouse containing three generating units having a total installed capacity of 21.0 MW; (3) a 160-foot-long excavated tailrace; and (4) a proposed 1.6-mile-long, 69.0-kV transmission line. The proposed project would have an average annual generation of 92.2 GWh, which would be sold to a local utility.

*Applicant Contact:* Mr. Brent Smith, Symbiotics, LLC., P.O. Box 535, Rigby, ID 83442; phone (208) 745-0834.

Three Rivers Hydro, LLC's project (Project No. 13781-000) would consist of: (1) A proposed 85-foot-long

excavated power canal; (2) a 125-foot-long, 160-foot-wide, 60-foot-high proposed powerhouse containing three generating units having a total installed capacity of 15.0 MW; (3) a 95-foot-long excavated tailrace; and (4) a proposed 500-foot-long, 25-kV transmission line. The proposed project would have an average annual generation of 93.0 GWh, which would be sold to a local utility.

*Applicant Contact:* Mr. Joseph Watt, Esq., Three Rivers Hydro, LLC, 316 South Clinton Street, Suite 4, Syracuse, NY 13202; phone (315) 477-9914.

*FERC Contact:* Tim Looney (202) 502-6096.

Deadline for filing comments, motions to intervene, competing applications (without notices of intent), or notices of intent to file competing applications: 60 days from the issuance of this notice. Competing applications and notices of intent must meet the requirements of 18 CFR 4.36. Comments, motions to intervene, notices of intent, and competing applications may be filed electronically via the Internet. See 18 CFR 385.2001(a)(1)(iii) and the instructions on the Commission's Web site <http://www.ferc.gov/docs-filing/efiling.asp>. Commenters can submit brief comments up to 6,000 characters, without prior registration, using the eComment system at <http://www.ferc.gov/docs-filing/ecomment.asp>. You must include your name and contact information at the end of your comments. For assistance, please contact FERC Online Support at [FERCOnlineSupport@ferc.gov](mailto:FERCOnlineSupport@ferc.gov); call toll-free at (866) 208-3676; or, for TTY, contact (202) 502-8659. Although the Commission strongly encourages electronic filing, documents may also be paper-filed. To paper-file, mail an original and seven copies to: Kimberly D. Bose, Secretary, Federal Energy Regulatory Commission, 888 First Street, NE., Washington, DC 20426.

More information about this project, including a copy of the application, can be viewed or printed on the "eLibrary" link of the Commission's Web site at <http://www.ferc.gov/docs-filing/elibrary.asp>. Enter the docket number (P-13740-000, 13749-000, 13775-000, or 13781) in the docket number field to access the document. For assistance, contact FERC Online Support.

**Kimberly D. Bose,**  
Secretary.

[FR Doc. 2010-29853 Filed 11-26-10; 8:45 am]

**BILLING CODE 6717-01-P**

## DEPARTMENT OF ENERGY

### Federal Energy Regulatory Commission

[Docket No. CP11-22-000]

### Tennessee Gas Pipeline Company; Notice of Application

November 18, 2010.

Take notice that on November 5, 2010 Tennessee Gas Pipeline Company (Tennessee), 1001 Louisiana Street, Houston, Texas 77002, filed in Docket No. CP11-22-000, an application pursuant to section 3 of the Natural Gas Act (NGA), to amend its authorization under NGA section 3 and Presidential Permits to allow it to import and export natural gas from the United States to Canada utilizing Tennessee's existing cross-border facilities. Specifically, Tennessee proposes that its Presidential Permits be amended and reissued, and authorizations under Section 3 of the NGA be amended to authorize Tennessee to operate bi-directionally two existing international border crossings between Canada and the United States located near Niagara Falls, New York. Tennessee proposes no new facilities, all as more fully set forth in the application which is on file with the Commission and open to public inspection. This filing may also be viewed on the Commission's Web site at <http://www.ferc.gov> using the "eLibrary" link. Enter the docket number, excluding the last three digits, in the docket number field to access the document. For assistance, call (202) 502-8659 or TTY, (202) 208-3676.

Any questions regarding this application should be directed to Mr. Thomas Joyce, Manager, Certificates, Tennessee Gas Pipeline Company, 1001 Louisiana Street, Houston, Texas 77002, phone (713) 420-3299 or facsimile (713) 420-1605 or e-mail [tom.joyce@elpaso.com](mailto:tom.joyce@elpaso.com).

There are two ways to become involved in the Commission's review of this project. First, any person wishing to obtain legal status by becoming a party to the proceedings for this project should, on or before the below listed comment date, file with the Federal Energy Regulatory Commission, 888 First Street, NE., Washington, DC 20426, a motion to intervene in accordance with the requirements of the Commission's Rules of Practice and Procedure (18 CFR 385.214 or 385.211) and the Regulations under the NGA (18 CFR 157.10). A person obtaining party status will be placed on the service list maintained by the Secretary of the Commission and will receive copies of all documents filed by the applicant and

by all other parties. A party must submit 14 copies of filings made with the Commission and must mail a copy to the applicant and to every other party in the proceeding. Only parties to the proceeding can ask for court review of Commission orders in the proceeding.

However, a person does not have to intervene in order to have comments considered. The second way to participate is by filing with the Secretary of the Commission, as soon as possible, an original and two copies of comments in support of or in opposition to this project. The Commission will consider these comments in determining the appropriate action to be taken, but the filing of a comment alone will not serve to make the filer a party to the proceeding. The Commission's rules require that persons filing comments in opposition to the project provide copies of their protests only to the party or parties directly involved in the protest.

Motions to intervene, protests and comments may be filed electronically via the Internet in lieu of paper; *see*, 18 CFR 385.2001(a)(1)(iii) and the instructions on the Commission's Web site under the "e-Filing" link. The Commission strongly encourages electronic filings.

*Comment Date:* December 9, 2010.

**Kimberly D. Bose,**  
*Secretary.*

[FR Doc. 2010-29846 Filed 11-26-10; 8:45 am]  
BILLING CODE 6717-01-P

## DEPARTMENT OF ENERGY

### Federal Energy Regulatory Commission

[Project No. 13869-000]

#### Qualified Hydro 35, LLC; Notice of Preliminary Permit Application Accepted for Filing and Soliciting Comments, Motions To Intervene, and Competing Applications

November 18, 2010.

On October 15, 2010, Qualified Hydro 35, LLC filed an application for a preliminary permit, pursuant to section 4(f) of the Federal Power Act (FPA), proposing to study the feasibility of the Tionesta Dam Hydroelectric Project to be located on Tionesta Creek near Tionesta, in Forest County, Pennsylvania. The sole purpose of a preliminary permit, if issued, is to grant the permit holder priority to file a license application during the permit term. A preliminary permit does not authorize the permit holder to perform any land-disturbing activities or

otherwise enter upon lands or waters owned by others without the owners' express permission.

The proposed project would consist of the following: (1) Two vertical Kaplan turbine-generators with a combined capacity of 5 megawatts; (2) a 150-foot-long steel liner with a bifurcated 75-foot-long penstock leading to the powerhouse; (3) a 40-foot by 80-foot concrete powerhouse; (4) a new 5 MVA substation adjacent to the powerhouse; (5) a 9,800-foot-long transmission line; and (6) appurtenant facilities. The estimated annual generation of the Tionesta Dam Hydroelectric Project would be 22,000 megawatt-hours.

*Applicant Contact:* Ramya Swaminathan, Qualified Hydro 35, LLC, 33 Commercial Street, Gloucester, MA 01930; phone: (978) 283-2822.

*FERC Contact:* Allyson Conner (202) 502-6082.

Deadline for filing comments, motions to intervene, competing applications (without notices of intent), or notices of intent to file competing applications: 60 days from the issuance of this notice. Competing applications and notices of intent must meet the requirements of 18 CFR 4.36. Comments, motions to intervene, notices of intent, and competing applications may be filed electronically via the Internet. *See* 18 CFR 385.2001(a)(1)(iii) and the instructions on the Commission's Web site <http://www.ferc.gov/docs-filing/efiling.asp>. Commenters can submit brief comments up to 6,000 characters, without prior registration, using the eComment system at <http://www.ferc.gov/docs-filing/ecomment.asp>. You must include your name and contact information at the end of your comments. For assistance, please contact FERC Online Support at [FERCOnlineSupport@ferc.gov](mailto:FERCOnlineSupport@ferc.gov); call toll-free at (866) 208-3676; or for TTY, contact (202) 502-8659. Although the Commission strongly encourages electronic filing, documents may also be paper-filed. To paper-file, mail an original and seven copies to: Kimberly D. Bose, Secretary, Federal Energy Regulatory Commission, 888 First Street, NE., Washington, DC 20426.

More information about this project, including a copy of the application, can be viewed or printed on the "eLibrary" link of the Commission's Web site at <http://www.ferc.gov/docs-filing/elibrary.asp>. Enter the docket number (P-13869-000) in the docket number field to access the document. For

assistance, contact FERC Online Support.

**Kimberly D. Bose,**  
*Secretary.*

[FR Doc. 2010-29842 Filed 11-26-10; 8:45 am]

BILLING CODE 6717-01-P

## DEPARTMENT OF ENERGY

### Federal Energy Regulatory Commission

[Project No. 13763-000; Project No. 13772-000]

#### FFP Missouri 13, LLC; Grays Hydro, LLC; Notice of Competing Preliminary Permit Applications Accepted for Filing and Soliciting Comments, and Motions To Intervene

November 19, 2010.

On May 18, 2010, FFP Missouri 13, LLC and Grays Hydro, LLC filed applications, pursuant to section 4(f) of the Federal Power Act, proposing to study the feasibility of hydropower at the U.S. Army Corps of Engineers (Corps) Grays Landing Lock & Dam located on the Monongahela River in Greene County, Pennsylvania. The sole purpose of a preliminary permit, if issued, is to grant the permit holder priority to file a license application during the permit term. A preliminary permit does not authorize the permit holder to perform any land-disturbing activities or otherwise enter upon lands or waters owned by others without the owners' express permission.

Descriptions of the proposed Grays Landing Lock & Dam Projects:

FFP Missouri 13, LLC's project (Project No. 13763-000) would consist of: (1) An excavated intake channel slightly longer and wider than the powerhouse; (2) a 140-foot-long, 16-foot-wide, 40-foot-high proposed powerhouse containing two generating units having a total installed capacity of 15.0 megawatts (MW); (3) an excavated tailrace channel slightly longer and wider than the powerhouse; (4) a proposed 7,400-foot-long, 34.0 to 230-kilovolt (kV) transmission line. The proposed project would have an average annual generation of 47.0 gigawatt-hours (GWh), which would be sold to a local utility.

*Applicant Contact:* Ms. Ramya Swaminathan, Free Flow Power Corporation, 33 Commercial Street, Gloucester, MA 01930; phone (978) 283-2822.

Grays Hydro, LLC's project (Project No. 13772-000) would consist of: (1) A proposed 230-foot-long excavated power canal; (2) a proposed powerhouse