

minutes. The total burden is expected to be 125 hours.

For the DOE Clean Cities initiative that involves the ride-and-drive surveys, DOE has developed a three-part voluntary survey to assist its coalitions and stakeholders in assessing the level of interest, understanding, and acceptance of PEVs and alternative fuel vehicles (AFV) by the purchasing public. DOE intends the surveys to be completed by individuals who are participating in one of many ride-and-drive events. There are three phases to the Survey: (1) pre Ride-and-Drive; (2) post Ride-and-Drive; and (3) a few months/some time later to discern if the respondent followed through with acquisition of a PEV or another AFV. Respondents provide answers in the first two phases through a user-friendly paper survey and on-line survey, and in the third phase they answer questions via an electronic interface, although a paper survey may be used for those lacking access to an electronic device or computer.

The Surveys' effort relies on responses to questions the respondent chooses to answer. The multiple-choice questions address the following topic areas: (1) Demographics; (2) Current vehicle background; (3) How they learned about ride and drive event; (4) Perceptions of PEVs before and after driving; (5) Post-drive vehicle experience; (6) Purchase expectations; (7) Follow-up survey regarding subsequent behaviors; (8) Purchase information; (9) Barriers; and (10) Future intentions. The survey is expected to take 30 minutes, leading to a total burden of approximately 2,500 hours for the Ride and Drive surveys.

(5) *Type of Respondents:* Public;  
(6) *Annual Estimated Number of Respondents:* 6,300;  
(7) *Annual Estimated Number of Total Responses:* 16,300;  
(8) *Annual Estimated Number of Burden Hours:* 28,250 (25,625 for PEV Scorecard, 125 for Clean Fleets Partnership, and 2,500 for the Ride and Drive Surveys); and  
(9) *Annual Estimated Reporting and Recordkeeping Cost Burden:* \$2,278,480.  
*Statutory Authority:* 42 U.S.C. 13233; 42 U.S.C. 13252 (a)–(b); 42 U.S.C. 13255.

#### Signing Authority

This document of the Department of Energy was signed on July 10, 2023, by Michael Berube, Acting Program Director, Vehicle Technologies, Office Energy Efficiency and Renewable Energy, pursuant to delegated authority from the Secretary of Energy. That document with the original signature

and date is maintained by DOE. For administrative purposes only, and in compliance with requirements of the Office of the Federal Register, the undersigned DOE Federal Register Liaison Officer has been authorized to sign and submit the document in electronic format for publication, as an official document of the Department of Energy. This administrative process in no way alters the legal effect of this document upon publication in the **Federal Register**.

Signed in Washington, DC, on July 12, 2023.

**Treena V. Garrett,**  
*Federal Register Liaison Officer, U.S.  
Department of Energy.*

[FR Doc. 2023–15054 Filed 7–14–23; 8:45 am]

**BILLING CODE 6450–01–P**

## DEPARTMENT OF ENERGY

### Federal Energy Regulatory Commission

[Project No. 1922–052]

#### Ketchikan Public Utilities, Alaska; Notice Soliciting Scoping Comments

Take notice that the following hydroelectric application has been filed with the Commission and is available for public inspection.

a. *Type of Application:* Subsequent Minor License.

b. *Project No.:* 1922–052.

c. *Date Filed:* October 27, 2022.

d. *Applicant:* Ketchikan Public Utilities (KPU).

e. *Name of Project:* Beaver Falls Hydroelectric Project (project).

f. *Location:* On Beaver Falls Creek in Ketchikan Gateway Borough, Alaska.

The project currently occupies 478.4 acres of United States lands administered by U.S. Forest Service.

g. *Filed Pursuant to:* Federal Power Act, 16 U.S.C. 791(a)–825(r).

h. *Applicant Contact:* Jennifer Holstrom, Senior Project Engineer, Ketchikan Public Utilities, 1065 Fair Street, Ketchikan, Alaska 99901; (907) 228–4733; or email at [jenniferh@ktn-ak.us](mailto:jenniferh@ktn-ak.us).

i. *FERC Contact:* Kristen Sinclair at (202) 502–6587, or [kristen.sinclair@ferc.gov](mailto:kristen.sinclair@ferc.gov).

j. *Deadline for filing scoping comments:* August 10, 2023.

The Commission strongly encourages electronic filing. Please file scoping comments using the Commission's eFiling system at <https://ferconline.ferc.gov/FEROnline.aspx>. Commenters can submit brief comments up to 6,000 characters, without prior registration, using the eComment system

at <https://ferconline.ferc.gov/QuickComment.aspx>. You must include your name and contact information at the end of your comments. For assistance, please contact FERC Online Support at [FEROnlineSupport@ferc.gov](mailto:FEROnlineSupport@ferc.gov), (866) 208–3676 (toll free), or (202) 502–8659 (TTY). In lieu of electronic filing, you may submit a paper copy. Submissions sent via the U.S. Postal Service must be addressed to: Kimberly D. Bose, Secretary, Federal Energy Regulatory Commission, 888 First Street NE, Room 1A, Washington, DC 20426. Submissions sent via any other carrier must be addressed to: Kimberly D. Bose, Secretary, Federal Energy Regulatory Commission, 12225 Wilkins Avenue, Rockville, Maryland 20852. All filings must clearly identify the project name and docket number on the first page: Beaver Falls Hydroelectric Project (P–1922–052).

The Commission's Rules of Practice and Procedure require all intervenors filing documents with the Commission to serve a copy of that document on each person on the official service list for the project. Further, if an intervenor files comments or documents with the Commission relating to the merits of an issue that may affect the responsibilities of a particular resource agency, they must also serve a copy of the document on that resource agency.

k. The application is not ready for environmental analysis at this time.

l. The existing Beaver Falls Project consists of two developments, Silvis and Beaver Falls. The Silvis development consists of: (1) a 60-foot-high, 135-foot-long concrete-face, rock-filled Upper Silvis Lake dam; (2) an 800-foot-long excavated rock spillway channel leading from Upper Silvis Lake to Lower Silvis Lake; (3) a 300-acre reservoir (Upper Silvis Lake) with gross storage capacity of approximately 38,000 acre-feet; (4) a 980-foot-long underground power tunnel connecting to a 342-foot-long, 36-inch-diameter steel penstock that conveys water to the Silvis Powerhouse; (5) a 30-feet by 40-feet by 25-feet-high Silvis powerhouse containing a single Francis-type turbine with a rated capacity of 2.1 megawatts; (6) a 150-foot-long trapezoidal shaped channel tailrace discharging into Lower Silvis Lake; (7) a 2,900-foot-long, 5-kilovolt submarine cable beneath Lower Silvis Lake; (8) a 7,000-foot-long, 34.5-kilovolt aerial transmission line; and (9) appurtenant facilities.

The Beaver Falls development consists of: (1) a 32-foot-high, 140-foot-long concrete-face, rock-filled Lower Silvis dam; (2) a spillway with an ungated control weir and unlined rock discharge channel; (3) a 67.5-acre

reservoir (Lower Silvis Lake) with gross storage capacity of approximately 8,052 acre-feet; (4) a 3-foot-high, 40-foot-long concrete diversion dam on Beaver Falls Creek; (5) a 3,800-foot-long underground power tunnel connecting to a 3,610-foot-long above ground steel penstock that conveys water from Lower Silvis Lake to the Beaver Falls powerhouse and supplies water to Units 3 and 4 in the powerhouse; (6) a 225-foot-long adit that taps the 3,800-foot-long underground power tunnel and discharges water into Beaver Falls Creek approximately 500-feet upstream of the Beaver Falls diversion dam; (7) a 4,170-foot-long above ground steel penstock that conveys water from the Beaver Falls Creek diversion dam to the Beaver Falls powerhouse and supplies Unit 1 in the powerhouse; (8) a 30-foot by 147-foot by 25-foot-high Beaver Falls powerhouse containing three horizontal Pelton generating units with a total installed capacity of 5 MW (Units 1, 3 and 4; Unit 2 is decommissioned); (9) a Beaver Falls substation; and (10) appurtenant facilities. The project generates an annual average of 54,711,280 megawatt-hours.

KPU operates the project in peaking mode utilizing a combination of river inflow and storage in the reservoirs to meet the power demands of the City of Ketchikan (particularly in the summer). Upper Silvis Lake provides the primary storage for the project.

KPU proposes to continue operating the project in peaking mode with no new developments or modifications to its existing facilities or operation.

KPU also proposes to remove 77 acres of land from the Beaver Falls project boundary to more closely align with the footprint of its facilities and maintenance needs. KPU's proposed Beaver Falls project boundary would include 408.8 acres of land within Tongass National Forest, and approximately 14.2 acres of Federal lands subject to FPA Section 24, for a total of 423 acres.

m. At this time, the Commission has suspended access to the Commission's Public Reference Room. Copies of the application can be viewed on the Commission's website at <https://www.ferc.gov> using the "eLibrary" link. Enter the project's docket number excluding the last three digits in the docket number field to access the document. For assistance, contact FERC Online Support at [FERCOnlineSupport@ferc.gov](mailto:FERCOnlineSupport@ferc.gov).

You may also register at <https://ferconline.ferc.gov/FEROnline.aspx> to be notified via email of new filings and issuances related to this or other pending projects. For assistance, please

contact FERC Online Support at [FERCOnlineSupport@ferc.gov](mailto:FERCOnlineSupport@ferc.gov).

n. The Commission's Office of Public Participation (OPP) supports meaningful public engagement and participation in Commission proceedings. OPP can help members of the public, including landowners, environmental justice communities, Tribal members and others, access publicly available information and navigate Commission processes. For public inquiries and assistance with making filings such as interventions, comments, or requests for rehearing, the public is encouraged to contact OPP at (202) 502-6595 or [OPP@ferc.gov](mailto:OPP@ferc.gov).

#### o. Scoping Process

Pursuant to the National Environmental Policy Act (NEPA), Commission staff intends to prepare either an environmental assessment (EA) or an environmental impact statement (EIS) (collectively referred to as the "NEPA document") that describes and evaluates the probable effects, including an assessment of the site-specific and cumulative effects, if any, of the proposed action and alternatives. The Commission's scoping process will help determine the required level of analysis and satisfy the NEPA scoping requirements, irrespective of whether the Commission issues an EA or an EIS. At this time, we do not anticipate holding an on-site scoping meeting. Instead, we are soliciting written comments and suggestions on the preliminary list of issues and alternatives to be addressed in the NEPA document, as described in scoping document 1 (SD1), issued July 11, 2023.

Copies of the SD1 outlining the subject areas to be addressed in the NEPA document were distributed to the parties on the Commission's mailing list and the applicant's distribution list. Copies of SD1 may be viewed on the web at <http://www.ferc.gov> using the "eLibrary" link. Enter the docket number excluding the last three digits in the docket number field to access the document. For assistance, call 1-866-208-3676 or for TTY, (202) 502-8659.

Dated: July 11, 2023.

**Kimberly D. Bose,**

Secretary.

[FR Doc. 2023-15081 Filed 7-14-23; 8:45 am]

**BILLING CODE 6717-01-P**

## DEPARTMENT OF ENERGY

### Federal Energy Regulatory Commission

[Docket No. IC23-9-000]

#### Commission Information Collection Activities (FERC-600); Comment Request; Extension

**AGENCY:** Federal Energy Regulatory Commission, Department of Energy.

**ACTION:** Notice of information collection and request for comments.

**SUMMARY:** In compliance with the requirements of the Paperwork Reduction Act of 1995, the Federal Energy Regulatory Commission (Commission or FERC) is soliciting public comment on the currently approved information collection, FERC-600 (Rules of Practice and Procedure: Complaint Procedures), which will be submitted to the Office of Management and Budget (OMB) for a review of the information collection requirements.

**DATES:** Comments on the collection of information are due August 16, 2023.

**ADDRESSES:** Send written comments on FERC-600 to OMB through [www.reginfo.gov/public/do/PRAMain](http://www.reginfo.gov/public/do/PRAMain), Attention: Federal Energy Regulatory Commission Desk Officer. Please identify the OMB control number (1902-0180) in the subject line. Your comments should be sent within 30 days of publication of this notice in the **Federal Register**.

Please submit copies of your comments (identified by Docket No. IC23-9-000) to the Commission as noted below. Electronic filing through <https://www.ferc.gov> is preferred.

- **Electronic Filing:** Documents must be filed in acceptable native applications and print-to-PDF, but not in scanned or picture format.

- For those unable to file electronically, comments may be filed by USPS mail or by hand (including courier) delivery.

- Mail via U.S. Postal Service Only: Addressed to: Federal Energy Regulatory Commission, Secretary of the Commission, 888 First Street NE, Washington, DC 20426.

- Hand (including courier) delivery: Deliver to: Federal Energy Regulatory Commission, 12225 Wilkins Avenue, Rockville, MD 20852.

#### Instructions:

OMB submissions must be formatted and filed in accordance with submission guidelines at [www.reginfo.gov/public/do/PRAMain](http://www.reginfo.gov/public/do/PRAMain); Using the search function under the "Currently Under Review field," select Federal Energy Regulatory