

Main Street, P.O. Box 133, Calais, Maine 04619, filed applications in Docket Nos. CP10–31–000 and CP10–32–000, pursuant to Section 3 and Section 7(c) of the Natural Gas Act (NGA), respectively, as amended and Parts 153, 157, 284 and 380 of the Commission's regulations requesting: (1) Authorization to site, construct and operate a new liquefied natural gas (LNG) import, storage, and vaporization terminal and associated facilities on the St. Croix River in Calais, Maine and authority to utilize the terminal as the point of importation of LNG; (2) a certificate of public convenience and necessity authorizing Calais Pipeline to construct and operate approximately 20.7 miles of 36-inch-diameter pipeline and related facilities in order to transport natural gas from the proposed Calais LNG import terminal in Calais, Maine to a proposed interconnection with Maritimes & Northeast Pipeline in Princeton Maine; (3) a blanket certificate pursuant to Part 284, Subpart G of the Commission's regulations permitting Calais Pipeline to provide open-access natural gas transportation services; and (4) a blanket certificate pursuant to Part 157 of the Commission's regulations permitting Calais Pipeline to construct and operate facilities, all as more fully set forth in the application which is on file with the Commission and open for public inspection.

The LNG terminal proposed by Calais LNG will be able to store up to 1,006,400 barrels of LNG in each of its three storage tanks and deliver 1.0 billion cubic feet (Bcf) per day of revaporized LNG to the Calais Pipeline. The Calais pipeline, in turn, will have a nominal capacity of 1.0 Bcf per day.

Any questions concerning this application should be directed to Carl H. Myers, Managing Member, Fuel Gas Solutions, LLC, One Meridian Boulevard, Suite 2001, Wyomissing, Pennsylvania 19610, (610) 568–1357 (phone), (610) 374–4288 (fax) or via e-mail at [cmymers@gasmark.com](mailto:cmymers@gasmark.com).

Pursuant to section 157.9 of the Commission's rules, 18 CFR 157.9, within 90 days of this Notice the Commission staff will either complete its environmental assessment (EA) and place it into the Commission's public record (eLibrary) for this proceeding; or issue a Notice of Schedule for Environmental Review. If a Notice of Schedule for Environmental Review is issued, it will indicate, among other milestones, the anticipated date for the Commission staff's issuance of the final environmental impact statement (FEIS) or EA for this proposal. The filing of the EA in the Commission's public record for this proceeding or the issuance of a

Notice of Schedule for Environmental Review will serve to notify Federal and State agencies of the timing for the completion of all necessary reviews, and the subsequent need to complete all Federal authorizations within 90 days of the date of issuance of the Commission staff's FEIS or EA.

This filing is available for review at the Commission in the Public Reference Room or may be viewed on the Commission's Web site at <http://www.ferc.gov> using the "e-Library" link. Enter the docket number excluding the last three digits in the docket number field to access the document. For assistance, contact FERC at [FERCOnlineSupport@ferc.gov](mailto:FERCOnlineSupport@ferc.gov) or call toll-free, (866) 208–3676, or for TTY, (202) 502–8659.

On June 18, 2008, the Commission staff granted Calais LNG's and Calais Pipeline's request to utilize the Pre-Filing Process and assigned Docket No. PF08–24 to staff activities involved with the Calais projects. Now as of the filing the December 18, 2009 application, the Pre-Filing Process for this project has ended. From this time forward, this proceeding will be conducted in Docket Nos. CP10–31–000 and CP10–32–000, as noted in the caption of this Notice.

There are two ways to become involved in the Commission's review of this project. First, any person wishing to obtain legal status by becoming a party to the proceedings for this project should, on or before the comment date stated below file with the Federal Energy Regulatory Commission, 888 First Street, NE., Washington, DC 20426, a motion to intervene in accordance with the requirements of the Commission's Rules of Practice and Procedure (18 CFR 385.214 or 385.211) and the Regulations under the NGA (18 CFR 157.10). A person obtaining party status will be placed on the service list maintained by the Secretary of the Commission and will receive copies of all documents filed by the applicant and by all other parties. A party must submit 14 copies of filings made in the proceeding with the Commission and must mail a copy to the applicant and to every other party. Only parties to the proceeding can ask for court review of Commission orders in the proceeding.

However, a person does not have to intervene in order to have comments considered. The second way to participate is by filing with the Secretary of the Commission, as soon as possible, an original and two copies of comments in support of or in opposition to this project. The Commission will consider these comments in determining the appropriate action to be taken, but the filing of a comment alone

will not serve to make the filer a party to the proceeding. The Commission's rules require that persons filing comments in opposition to the project provide copies of their protests only to the party or parties directly involved in the protest.

Persons who wish to comment only on the environmental review of this project should submit an original and two copies of their comments to the Secretary of the Commission. Environmental commenters will be placed on the Commission's environmental mailing list, will receive copies of the environmental documents, and will be notified of meetings associated with the Commission's environmental review process. Environmental commenters will not be required to serve copies of filed documents on all other parties. However, the non-party commenters will not receive copies of all documents filed by other parties or issued by the Commission (except for the mailing of environmental documents issued by the Commission) and will not have the right to seek court review of the Commission's final order.

Protests and interventions may be filed electronically via the Internet in lieu of paper; see, 18 CFR 385.2001(a)(1)(iii) and the instructions on the Commission's Web site under the "e-Filing" link. The Commission strongly encourages electronic filings.

*Comment Date:* January 27, 2010.

**Kimberly D. Bose,**  
*Secretary.*

[FR Doc. 2010–531 Filed 1–13–10; 8:45 am]

**BILLING CODE 6717–01–P**

## DEPARTMENT OF ENERGY

### Federal Energy Regulatory Commission

[Project No. 13643–000]

#### Basin Farm Renewable, LLC; Notice of Preliminary Permit Application Accepted for Filing and Soliciting Comments, Motions To Intervene, and Competing Applications

January 6, 2010.

On December 10, 2009, the Basin Farm Renewable, LLC filed an application, pursuant to section 4(f) of the Federal Power Act, proposing to study the feasibility of the Basin Farm Renewable Energy Project, to be located on Saxtons River, in Westminster Township, Windham County, Vermont.

*The proposed project would consist of:* (1) A proposed stream bank intake on

the upper pool of the twin falls; (2) a proposed five-foot-diameter, 150-foot-long penstock; (3) a proposed 25-foot x 25-foot powerhouse containing one generating unit with a total generating capacity of 250 kW; (4) a proposed 3,000-foot-long, 12.47 kV transmission line; and (4) a tailrace. The project would have an estimated average annual generation of 764.0 megawatts-hours.

*Applicant Contact:* Mr. James World, 55 Main Street, Lancaster, NH 03584, phone (802) 463-3230.

*FERC Contact:* Michael Spencer, (202) 502-6093.

Deadline for filing comments, motions to intervene, competing applications (without notices of intent), or notices of intent to file competing applications: 60 days from the issuance of this notice. Comments, motions to intervene, notices of intent, and competing applications may be filed electronically via the Internet. See 18 CFR 385.2001(a)(1)(iii) and the instructions on the Commission's Web site under the "e-Filing" link. If unable to be filed electronically, documents may be paper-filed. To paper-file, an original and eight copies should be mailed to: Kimberly D. Bose, Secretary, Federal Energy Regulatory Commission, 888 First Street, NE., Washington, DC 20426. For more information on how to submit these types of filings please go to the Commission's Web site located at <http://www.ferc.gov/filing-comments.asp>.

More information about this project can be viewed or printed on the "eLibrary" link of Commission's Web site at <http://www.ferc.gov/docs-filing/elibrary.asp>. Enter the docket number (P-13643) in the docket number field to access the document. For assistance, call toll-free 1-866-208-3372.

**Kimberly D. Bose,**  
*Secretary.*

[FR Doc. 2010-529 Filed 1-13-10; 8:45 am]

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## DEPARTMENT OF ENERGY

### Federal Energy Regulatory Commission

[Project No. 13640-000]

#### Basin Farm Renewable, LLC; Notice of Preliminary Permit Application Accepted for Filing and Soliciting Comments, Motions To Intervene, and Competing Applications

January 6, 2010.

On December 10, 2009, the Basin Farm Renewable, LLC filed an application, pursuant to section 4(f) of the Federal Power Act, proposing to

study the feasibility of the Basin Farm Renewable Energy Project, to be located on Saxtons River, in Westminster Township, Windham County, Vermont.

The proposed project would consist of: (1) A proposed stream bank intake on the upper pool of the twin falls; (2) a proposed five-foot-diameter, 150-foot-long penstock; (3) a proposed 25-foot x 25-foot powerhouse containing one generating unit with a total generating capacity of 250 kW; (4) a proposed 3,000-foot-long, 12.47 kV transmission line; and (5) a tailrace. The project would have an estimated average annual generation of 764.0 megawatts-hours.

*Applicant Contact:* Mr. James World, 55 Main Street, Lancaster, NH 03584, phone (802) 463-3230.

*FERC Contact:* Michael Spencer, (202) 502-6093.

*Deadline for filing comments, motions to intervene, competing applications (without notices of intent), or notices of intent to file competing applications:* 60 days from the issuance of this notice. Comments, motions to intervene, notices of intent, and competing applications may be filed electronically via the Internet. See 18 CFR 385.2001(a)(1)(iii) and the instructions on the Commission's Web site under the "e-Filing" link. If unable to be filed electronically, documents may be paper-filed. To paper-file, an original and eight copies should be mailed to: Kimberly D. Bose, Secretary, Federal Energy Regulatory Commission, 888 First Street, NE., Washington, DC 20426. For more information on how to submit these types of filings please go to the Commission's Web site located at <http://www.ferc.gov/filing-comments.asp>.

More information about this project can be viewed or printed on the "eLibrary" link of Commission's Web site at <http://www.ferc.gov/docs-filing/elibrary.asp>. Enter the docket number (P-13640) in the docket number field to access the document. For assistance, call toll-free 1-866-208-3372.

**Kimberly D. Bose,**  
*Secretary.*

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BILLING CODE 6717-01-P

## DEPARTMENT OF ENERGY

### Federal Energy Regulatory Commission

[Project No. 13639-000]

#### North Unit Irrigation District; Notice of Competing Preliminary Permit Application Accepted for Filing and Soliciting Comments

January 6, 2010.

On December 9, 2009, North Unit Irrigation District filed an application for a preliminary permit, pursuant to section 4(f) of the Federal Power Act, proposing to study the feasibility of the North Unit Diversion Dam Hydroelectric Project, located on the Deschutes River in Deschutes County, Oregon. The sole purpose of a preliminary permit, if issued, is to grant the permit holder priority to file a license application during the permit term. A preliminary permit does not authorize the permit holder to perform any land disturbing activities or otherwise enter upon lands or waters owned by others without the owners' express permission.

The proposed project would utilize the existing North Canal Diversion Dam; and would consist of the following new facilities: (1) An approximately 50-foot-long, 8- to 10-foot-diameter penstock to accommodate flows up to 800 cubic feet per second; (2) a powerhouse containing two generating units having an installed capacity of 1.8 megawatts; (3) an approximately 500-foot-long, 21-kilovolt-ampere transmission line; and (4) appurtenant facilities. The proposed project would have an average annual generation of 7.2 gigawatt-hours.

*Applicant Contact:* Mike Britton, North Unit Irrigation District, 2024 NW. Beech Street, Madras, OR 97741, phone: (541) 475-3625, e-mail: [nuid@palmain.com](mailto:nuid@palmain.com).

*FERC Contact:* Gina Krump, phone: (202) 502-6704, e-mail: [gina.krump@ferc.gov](mailto:gina.krump@ferc.gov).

*Competing Applications:* This application competes with Project No. 13560-000 filed August 27, 2009 and Project No. 13617-000 filed November 6, 2009.

Deadline for filing comments and motions to intervene: 60 days from the issuance of this notice. Comments and motions to intervene may be filed electronically via the Internet. See 18 CFR 385.2001(a)(1)(iii) and the instructions on the Commission's Web site (<http://www.ferc.gov/docs-filing/ferconline.asp>) under the "eFiling" link. For a simpler method of submitting text only comments, click on "Quick Comment." For assistance, please contact FERC Online Support at