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n. Anyone may submit comments, a protest, or a motion to intervene in accordance with the requirements of Rules of Practice and Procedure, 18 CFR 385.210, .211, .214. In determining the appropriate action to take, the Commission will consider all protests or other comments filed, but only those who file a motion to intervene in accordance with the Commission's Rules may become a party to the proceeding. Any comments, protests, or

motions to intervene must be received on or before the specified comment date for the particular application.

All filings must (1) bear in all capital letters the title "PROTEST", "MOTION TO INTERVENE", "COMMENTS", "REPLY COMMENTS," "RECOMMENDATIONS," "PRELIMINARY TERMS AND CONDITIONS," or "PRELIMINARY FISHWAY PRESCRIPTIONS;" (2) set forth in the heading the name of the applicant and the project number of the application to which the filing responds; (3) furnish the name, address, and telephone number of the person protesting or intervening; and (4) otherwise comply with the requirements of 18 CFR 385.2001 through 385.2005. All comments, recommendations, terms and conditions or prescriptions must set

forth their evidentiary basis and otherwise comply with the requirements of 18 CFR 4.34(b). Agencies may obtain copies of the application directly from the applicant. A copy of any protest or motion to intervene must be served upon each representative of the applicant specified in the particular application. A copy of all other filings in reference to this application must be accompanied by proof of service on all persons listed in the service list prepared by the Commission in this proceeding, in accordance with 18 CFR 4.34(b) and 385.2010.

o. *Procedural Schedule*: The application will be processed according to the following Hydro Licensing Schedule. Revisions to the schedule may be made as appropriate.

Milestone	Target date
Filing of recommendations, preliminary terms and conditions, and preliminary fishway prescriptions	60 days from the issuance date of this notice.
Commission issues EA	May 2011.
Comments on EA	June 2011.
Modified terms and conditions	August 2011.

p. Final amendments to the application must be filed with the Commission no later than 30 days from the issuance date of the notice of ready for environmental analysis.

q. A license applicant must file no later than 60 days following the date of issuance of the notice of acceptance and ready for environmental analysis provided for in § 5.22: (1) A copy of the water quality certification; (2) a copy of the request for certification, including proof of the date on which the certifying agency received the request; or (3) evidence of waiver of water quality certification.

Kimberly D. Bose,

Secretary.

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DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

[Project No. 13735-000; Project No. 13735-000; Project No. 13756-000; Project No. 13779-000]

Lock Hydro Friends Fund XXXV; FFP Missouri 7, LLC; Dashields Hydro, LLC; Notice of Competing Preliminary Permit Applications Accepted for Filing and Soliciting Comments, and Motions To Intervene

November 15, 2010.

On May 18, 2010, Lock Hydro Friends Fund XXXV, FFP Missouri 7, LLC, and Dashields Hydro, LLC filed applications, pursuant to section 4(f) of the Federal Power Act, proposing to study the feasibility of hydropower at the U.S. Army Corps of Engineers Dashields Lock & Dam located on the Ohio River in Alleghany County, Pennsylvania. The sole purpose of a preliminary permit, if issued, is to grant the permit holder priority to file a license application during the permit term. A preliminary permit does not authorize the permit holder to perform any land-disturbing activities or otherwise enter upon lands or waters owned by others without the owners' express permission.

Descriptions of the proposed Dashields Lock and Dam Projects:

Lock Hydro Friends Fund XXXV's project (Project No. 13735-000) would consist of: (1) Two 44-foot-high, 75-foot-long prefabricated concrete walls attached to the downstream side of the Corps dam which will support two frame modules; (2) each frame module will be 109 feet long and weigh 1.16 million pounds and contain 10 generating units with a total combined capacity of 10.0 megawatts (MW); (3) a new switchyard containing a transformer; (4) a proposed 6,000-foot-long, 36.7-kilovolt (kV) transmission line to an existing substation. The proposed project would have an average annual generation of 43.83 gigawatt-hours (GWh), which would be sold to a local utility.

Applicant Contact: Mr. Mark R. Stover, Hydro Green Energy LLC, 5090 Richmond Avenue #390, Houston, TX 77056; phone (877) 556-6566 x711.

FFP Missouri 7, LLC's project (Project No. 13756-000) would consist of: (1) An excavated intake channel slightly longer and wider than the powerhouse; (2) a 200-foot-long, 200-foot-wide, 50-foot-high proposed powerhouse containing five generating units having a total installed capacity of 25.0 MW; (3) an excavated tailrace channel slightly longer and wider than the powerhouse; (4) a proposed 11,500-foot-long, 34.0 to 230-kV transmission line. The proposed project would have an average annual generation of 120.0 GWh, which would be sold to a local utility.

Applicant Contact: Ms. Ramya Swaminathan, Free Flow Power Corporation, 33 Commercial Street, Gloucester, MA 01930; phone (978) 283-2822.

Dashields Hydro, LLC's project (Project No. 13779-000) would consist of: (1) A proposed 200-foot-long excavated power canal; (2) a proposed powerhouse containing three generating units having a total installed capacity of 12.0 MW; (3) a 180-foot-long excavated tailrace; (4) a proposed 2.1-mile-long, 69.0-kV transmission line. The proposed project would have an average annual generation of 44.4 GWh, which would be sold to a local utility.

Applicants Contact: Mr. Brent Smith, Symbiotics LLC., P.O. Box 535, Rigby, ID 83442; phone (208) 745-0834.

FERC Contact: Michael Spencer, (202) 502-6093.

Deadline for filing comments, motions to intervene, competing applications (without notices of intent), or notices of intent to file competing applications: 60 days from the issuance of this notice. Competing applications and notices of intent must meet the requirements of 18 CFR 4.36. Comments, motions to intervene, notices of intent, and competing applications may be filed electronically via the Internet. See 18 CFR 385.2001(a)(1)(iii) and the instructions on the Commission's Web site <http://www.ferc.gov/docs-filing/efiling.asp>. Commenters can submit brief comments up to 6,000 characters, without prior registration, using the eComment system at <http://www.ferc.gov/docs-filing/ecomment.asp>. You must include your name and contact information at the end of your comments. For assistance, please contact FERC Online Support at FERCOnlineSupport@ferc.gov; call toll-free at (866) 208-3676; or, for TTY, contact (202) 502-8659. Although the Commission strongly encourages electronic filing, documents may also be paper-filed. To paper-file, mail an original and seven copies to: Kimberly D. Bose, Secretary, Federal Energy Regulatory Commission, 888 First Street, NE., Washington, DC 20426.

More information about this project, including a copy of the application, can be viewed or printed on the "eLibrary" link of the Commission's Web site at <http://www.ferc.gov/docs-filing/elibrary.asp>. Enter the docket number (P-13735-000, 13756-000, or 13779-000) in the docket number field to

access the document. For assistance, contact FERC Online Support.

Kimberly D. Bose,
Secretary.

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DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

[Docket Nos. CP11-18-000; PF10-13-000]

Transcontinental Gas Pipe Line Corporation; Notice of Application

November 12, 2010.

Take notice that on October 29, 2010, Transcontinental Gas Pipe Line Corporation (Transco), P.O. Box 1396, Houston, Texas 77251-1396, filed in Docket No. CP11-18-000 an application pursuant to Section 7(c) of the Natural Gas Act (NGA) and Part 157 of the Commission's regulations seeking authorization to construct and operate certain pipeline and compression facilities in Alabama, Georgia, South Carolina, and North Carolina that comprise its Mid-South Expansion Project. Specifically, Transco requests (1) authorization to construct a total of approximately 22.6 miles of 42-inch diameter pipeline looping; (2) authorization to construct a new compressor station and upgrade three existing compressor stations for a total of approximately 47,780 horsepower; (3) approve incremental transportation rates; and (4) acceptance of the pro forma tariff sheets included in Exhibit P to the application. Transco estimates that its Mid-South Expansion Project facilities would cost \$218,749,000 to construct, all as more fully set forth in the application, which is on file with the Commission and open to public inspection. This filing may also be viewed on the Web at <http://www.ferc.gov> using the "eLibrary" link. Enter the docket number excluding the last three digits in the docket number field to access the document. For assistance, contact FERC at FERCOnlineSupport@ferc.gov or call toll-free, (866) 208-3676 or TTY, (202) 502-8659.

Any questions regarding this application should be directed to Bill Hammons, Team Leader, Rates and Regulatory, P.O. Box 1396, Houston, Texas 77251, at (713) 215-2130. In addition, Transco has established a toll-free telephone number, (866) 455-9103, so that parties can call with questions about the Project, as well as an e-mail

support address (PipelineExpansion@williams.com).

On March 9, 2009, the Commission staff granted Transco's March 2, 2009, request to use the pre-filing process and assigned Docket No. PF10-13-000 for this proceeding during the pre-filing review of the Mid-South Expansion. Now, as of the filing of Transco's application on October 29, 2010, the pre-filing process for this project has ended. From this time forward, Transco's proceeding will be conducted in Docket No. CP11-18-000, as noted in the caption of this Notice.

Pursuant to section 157.9 of the Commission's regulations, 18 CFR 157.9, within 90 days of this Notice, the Commission's staff will either complete its environmental assessment (EA) and place it into the Commission's public record (eLibrary) for this proceeding; or issue a Notice of Schedule for Environmental Review. If a Notice of Schedule for Environmental Review is issued, it will indicate, among other milestones, the anticipated date for the Commission's staff issuance of the EA for this proposal. The filing of the EA in the Commission's public record for this proceeding or the issuance of a Notice of Schedule for Environmental Review will serve to notify Federal and State agencies of the timing for the completion of all necessary reviews, and the subsequent need to reach a final decision on a request for Federal authorization within 90 days of the date of issuance of the Commission staff's EA.

There are two ways to become involved in the Commission's review of this project. First, any person wishing to obtain legal status by becoming a party to the proceedings for this project should, on or before the comment date stated below, file with the Federal Energy Regulatory Commission, 888 First Street, NE., Washington, DC 20426, a motion to intervene in accordance with the requirements of the Commission's Rules of Practice and Procedure (18 CFR 385.214 or 385.211) and the Regulations under the NGA (18 CFR 157.10). A person obtaining party status will be placed on the service list maintained by the Secretary of the Commission and will receive copies of all documents filed by the applicant and by all other parties. A party must submit 14 copies of filings made with the Commission and must mail a copy to the applicant and to every other party in the proceeding. Only parties to the proceeding can ask for court review of Commission orders in the proceeding.

However, a person does not have to intervene in order to have comments considered. The second way to