

Accession Number: 20210329–5317.
Comments Due: 5 p.m. ET 4/8/21.

Docket Numbers: ER21–1558–000.
Applicants: Southwest Power Pool, Inc.

Description: § 205(d) Rate Filing: 1276R23 Every Metro NITSA NOA to be effective 3/1/2021.

Filed Date: 3/30/21.

Accession Number: 20210330–5118.
Comments Due: 5 p.m. ET 4/20/21.

Docket Numbers: ER21–1559–000.
Applicants: Duke Energy Indiana, LLC.

Description: § 205(d) Rate Filing: DEI—Revisions to FERC Electric Tariff Volume No. 10, Reactive Tariff to be effective 6/1/2021.

Filed Date: 3/30/21.

Accession Number: 20210330–5194.
Comments Due: 5 p.m. ET 4/20/21.

Docket Numbers: ER21–1560–000.
Applicants: Midcontinent

Independent System Operator, Inc.
Description: § 205(d) Rate Filing: 2021–03–30_SA 2294 ATC–DTE Garden Wind Farm 5th Rev GIA (J060 J061 J557 J928) to be effective 3/11/2021.

Filed Date: 3/30/21.

Accession Number: 20210330–5195.
Comments Due: 5 p.m. ET 4/20/21.

Docket Numbers: ER21–1561–000.
Applicants: Duke Energy Florida, LLC.

Description: § 205(d) Rate Filing: Revised DEF Rate Schedule No. 226 (Seminole Electric Cooperative, Inc.) (Second) to be effective 6/1/2021.

Filed Date: 3/30/21.

Accession Number: 20210330–5268.
Comments Due: 5 p.m. ET 4/20/21.

Take notice that the Commission received the following PURPA 210(m)(3) filings:

Docket Numbers: QM21–13–000.

Applicants: Upper Peninsula Power Company.

Description: Application of Upper Peninsula Power Company to Terminate Mandatory Purchase Obligation under the Public Utility Regulatory Policies Act of 1978.

Filed Date: 3/26/21.

Accession Number: 20210326–5284.
Comments Due: 5 p.m. ET 4/23/21.

The filings are accessible in the Commission's eLibrary system (<https://elibrary.ferc.gov/idmws/search/fercgensearch.asp>) by querying the docket number.

Any person desiring to intervene or protest in any of the above proceedings must file in accordance with Rules 211 and 214 of the Commission's Regulations (18 CFR 385.211 and 385.214) on or before 5:00 p.m. Eastern time on the specified comment date.

Protests may be considered, but intervention is necessary to become a party to the proceeding.

eFiling is encouraged. More detailed information relating to filing requirements, interventions, protests, service, and qualifying facilities filings can be found at: <http://www.ferc.gov/docs-filing/efiling/filing-req.pdf>. For other information, call (866) 208–3676 (toll free). For TTY, call (202) 502–8659.

Dated: March 30, 2021.

Nathaniel J. Davis, Sr.,

Deputy Secretary.

[FR Doc. 2021–07006 Filed 4–5–21; 8:45 am]

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DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

[Project No. 2292–153]

Notice of Application Accepted for Filing and Soliciting Comments, Motions To Intervene, and Protests

Take notice that the following hydroelectric application has been filed with the Commission and is available for public inspection:

a. *Type of Application:* Request for approval of a Drawdown Plan and temporary variance of reservoir elevation and run-of-river requirements.

b. *Project No.:* 2292–153.

c. *Date Filed:* February 17, 2021 and supplemented March 12 and 26, 2021.

d. *Applicant:* Domtar Wisconsin Corporation.

e. *Name of Project:* Nekoosa Dam Hydroelectric Project.

f. *Location:* The project is located on the Wisconsin River in Wood County, Wisconsin.

g. *Filed Pursuant to:* Federal Power Act, 16 U.S.C. 791 (a)–825(r).

h. *Applicant Contact:* Mr. David S. Orcutt, Environmental Manager, Domtar Wisconsin Corporation, 301 Point Basse Ave., Nekoosa, WI 54457–1422, Phone: (715) 886–7358, Email: david.orcutt@domtar.com.

i. *FERC Contact:* Anumzziatta Purchiaroni, (202)502–6191, anumzziatta.purchiaroni@ferc.gov.

j. *Deadline for filing comments, motions to intervene, and protests:* 15 days from the date of this notice. The Commission strongly encourages electronic filing. Please file comments, motions to intervene, and protests using the Commission's eFiling system at <http://www.ferc.gov/docs-filing/efiling.asp>. Commenters can submit brief comments up to 6,000 characters, without prior registration, using the

eComment system at <http://www.ferc.gov/doc-sfiling/ecomment.asp>. You must include your name and contact information at the end of your comments. For assistance, please contact FERC Online Support at FERCOnlineSupport@ferc.gov, (866) 208–3676 (toll free), or (202) 502–8659 (TTY). In lieu of electronic filing, you may submit a paper copy. Submissions sent via the U.S. Postal Service must be addressed to: Kimberly D. Bose, Secretary, Federal Energy Regulatory Commission, 888 First Street NE, Room 1A, Washington, DC 20426. Submissions sent via any other carrier must be addressed to: Kimberly D. Bose, Secretary, Federal Energy Regulatory Commission, 12225 Wilkins Avenue, Rockville, Maryland 20852. The first page of any filing should include docket number P–2292–029. Comments emailed to Commission staff are not considered part of the Commission record.

The Commission's Rules of Practice and Procedure require all intervenors filing documents with the Commission to serve a copy of that document on each person whose name appears on the official service list for the project. Further, if an intervenor files comments or documents with the Commission relating to the merits of an issue that may affect the responsibilities of a resource agency, they must also serve a copy of the document on that resource agency.

k. *Description of Request:* The licensee requests Commission approval of a Drawdown Plan and a temporary variance of the reservoir elevation and run-of-river requirements for the Nekoosa Hydroelectric Project No. 2292. The licensee is requesting the drawdown to perform concrete repairs on the Nekoosa Dam intake structure and overflow spillway, as well as improvements to the spillway flashboard sections. The licensee proposes to lower the reservoir 941.3 feet NGVD, which correlates to 5.0 feet below the minimum elevation of 946.3 feet NGVD required by the project license. The licensee plans to begin the drawdown by June 8 and be completed by June 14, 2021. The licensee plans to start the refilling of the reservoir as soon as the activities requiring the drawdown are completed, which would be approximately 11 weeks. The licensee will restrict the drawdown to a maximum rate of 12 inches per day. During the refill of the reservoir, the licensee would release less than 1,000 cubic feet per second of water flow through the dam.

l. *Locations of the Applications:* This filing may be viewed on the

Commission's website at <http://www.ferc.gov> using the "eLibrary" link. Enter the docket number excluding the last three digits in the docket number field to access the document. You may also register online at <http://www.ferc.gov/docs-filing/esubscription.asp> to be notified via email of new filings and issuances related to this or other pending projects. For assistance, call 1-866-208-3676 or email FERCOnlineSupport@ferc.gov, for TTY, call (202) 502-8659. Agencies may obtain copies of the application directly from the applicant.

m. Individuals desiring to be included on the Commission's mailing list should so indicate by writing to the Secretary of the Commission.

n. *Comments, Motions to Intervene or Protests:* Anyone may submit comments, a motion to intervene, or a protest in accordance with the requirements of Rules of Practice and Procedure, 18 CFR 385.210, .211, .214. In determining the appropriate action to take, the Commission will consider all protests or other comments filed, but only those who file a motion to intervene in accordance with the Commission's Rules may become a party to the proceeding. Any comments, motions to intervene, or protests must be received on or before the specified comment date for the application.

o. *Filing and Service of Responsive Documents:* Any filing must (1) bear in all capital letters the title "COMMENTS", "MOTION TO INTERVENE", or "PROTEST" as applicable; (2) set forth in the heading the name of the applicant and the project number of the application to which the filing responds; (3) furnish the name, address, and telephone number of the person protesting or intervening; and (4) otherwise comply with the requirements of 18 CFR 385.2001 through 385.2005. All comments, motions to intervene, or protests must set forth their evidentiary basis. A copy of all other filings in reference to this application must be accompanied by proof of service on all persons listed in the service list prepared by the Commission in this proceeding, in accordance with 18 CFR 4.34(b) and 385.2010.

Dated: March 30, 2021.

Kimberly D. Bose,
Secretary.

[FR Doc. 2021-06985 Filed 4-5-21; 8:45 am]

BILLING CODE 6717-01-P

DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

[Docket No. RM16-17-000]

Data Collection for Analytics and Surveillance and Market-Based Rate Purposes

AGENCY: Federal Energy Regulatory Commission.

ACTION: Proposed revision of collected information; request for comments.

SUMMARY: The Federal Energy Regulatory Commission (Commission) proposes to collect additional data from certain market-based rate (MBR) sellers with ultimate upstream affiliates that have been granted blanket authorization. The Commission proposes revisions to the data dictionary that accompanies the relational database established in Order No. 860 to include new requirements for those MBR sellers to report connections to an entity whose securities were acquired pursuant to the blanket authorization. In addition, the Commission plans to request approval from the Office of Management and Budget (OMB) for this collection of information.

DATES: Comments are due June 7, 2021.

ADDRESSES: Comments, identified by docket number, may be filed in the following ways. Electronic filing through <http://www.ferc.gov>, is preferred.

- *Electronic Filing:* Documents must be filed in acceptable native applications and print-to-PDF, but not in scanned or picture format.

- For those unable to file electronically, comments may be filed by USPS mail or by hand (including courier) delivery.

- *Mail via U.S. Postal Service Only:* Addressed to: Federal Energy Regulatory Commission, Secretary of the Commission, 888 First Street NE, Washington, DC 20426.

- *Hand (Including Courier) Delivery:* Deliver to: Federal Energy Regulatory Commission, 12225 Wilkins Avenue, Rockville, MD 20852.

The Comment Procedures Section of this document contains more detailed filing procedures.

FOR FURTHER INFORMATION CONTACT:

Ryan Stertz (Technical Information),
Office of Energy Market Regulation,
Federal Energy Regulation
Commission, 888 First Street NE,
Washington, DC 20426, (202) 502-
6473, Ryan.Stertz@ferc.gov.

Regine Baus (Legal Information), Office
of the General Counsel, Federal

Energy Regulation Commission, 888
First Street NE, Washington, DC
20426, (202) 502-8757, Regine.Baus@ferc.gov.

SUPPLEMENTARY INFORMATION:

1. In this Notice, the Commission requests comments on a proposal to collect additional data from certain market-based rate (MBR) sellers (Sellers)¹ through revisions to the data dictionary and XML schema that accompany the relational database established in Order No. 860 (MBR Data Dictionary).² Specifically, the Commission proposes revisions to the MBR Data Dictionary to require that Sellers whose ultimate upstream affiliate(s)³ own their voting securities pursuant to a section 203(a)(2) blanket authorization, provide in the relational database the docket number of the section 203(a)(2) blanket authorization, and the utility ID types and the utility IDs of the upstream affiliates whose securities were acquired pursuant to that section 203(a)(2) blanket authorization.⁴

I. Background

2. On July 18, 2019, the Commission issued Order No. 860, which revised certain aspects of the substance and format of information Sellers submit to the Commission for market-based rate purposes. Among other things, the Commission adopted the approach to collect market-based rate information in a relational database.⁵ The Commission also specified that any significant changes to the MBR Data Dictionary will be proposed in a Commission order or rulemaking, which would provide an opportunity for comment.⁶

3. In support, the Commission explained that the relational database

¹ A Seller is defined as any person that has authorization to or seeks authorization to engage in sales for resale of electric energy, capacity or ancillary services at market-based rates under section 205 of the Federal Power Act (FPA). 18 CFR 35.36(a)(1); 16 U.S.C. 824d.

² *Data Collection for Analytics & Surveillance & Mkt.-Based Rate Purposes*, Order No. 860, 168 FERC ¶ 61,039 (2019), *order on reh'g and clarification*, Order No. 860-A, 170 FERC ¶ 61,129 (2020).

³ "Ultimate upstream affiliate" is defined as the furthest upstream affiliate(s) in the ownership chain—i.e., each of the upstream of affiliate(s) of a Seller, who itself does not have 10% or more of its outstanding securities owned, held or controlled, with power to vote, by any person (including an individual or company). Order No. 860, 168 FERC ¶ 61,039 at P 5 n.10; *see also* 18 CFR 35.36(a)(10). "Upstream affiliate" means any entity described in § 35.36(a)(9)(i). 18 CFR 35.36(a)(10).

⁴ For purposes of this order, "utilities" are defined as transmitting utilities, electric utility companies, or holding company systems containing such entities.

⁵ Order No. 860, 168 FERC ¶ 61,039 at P 4.

⁶ *Id.* P. 220.