

Energy, Washington, DC 20585-0670. Mr. Miller may be contacted by telephone at (202) 287-1711.

SUPPLEMENTARY INFORMATION: This section contains the following information about the energy information collection submitted to OMB for review: (1) The collection number and title; (2) the sponsor (i.e., the Department of Energy component); (3) the current OMB docket number (if applicable); (4) the type of request (i.e., new, revision, extension, or reinstatement); (5) response obligation (i.e., mandatory, voluntary, or required to obtain or retain benefits); (6) a description of the need for and proposed use of the information; (7) a categorical description of the likely respondents; and (8) an estimate of the total annual reporting burden (i.e., the estimated number of likely respondents times the proposed frequency of response per year times the average hours per response).

1. Form EIA-417R, "Electric Power System Emergency Report".

2. Office of Emergency Management, Office of Security and Emergency Operations.

3. OMB Number 1901-0288.

4. Reinstatement (emergency clearance request).

5. Mandatory.

6. The Form EIA-417R serves the purpose of alerting the Federal government about actual or projected incidents that will impact the operational and/or reliability of the Nation's domestic electric power systems. Respondents are the owners and/or operators of the Nation's electric power systems. Data are used to examine the incidents and track recovery process, along with alerting the senior policy makers of the Executive branch.

7. Businesses or other for-profit; Federal Government; Not-for-profit institutions; and State, Local or Tribal Governments.

8. 139 total burden hours; (48 respondents $\times$ 1 report $\times$ 2.89 hours/report).

Statutory Authority: Section 3507(j)(1) of the Paperwork Reduction Act of 1995 (Pub. L. No. 104-13).

Issued in Washington, D.C., December 4, 2001.

Jay H. Casselberry,

Agency Clearance Officer, Statistics and Methods Group, Energy Information Administration.

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DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

[Docket No. RP02-59-000]

Algonquin Gas Transmission Company; Notice of Compliance Filing

December 4, 2001

Take notice that on November 28, 2001 Algonquin Gas Transmission Company (Algonquin) tendered for filing as part of its FERC Gas Tariff, Fourth Revised Volume No. 1 and Original Volume No. 2, the revised tariff sheets listed on Appendix A to the filing to become effective January 1, 2002.

Algonquin states that the purpose of this filing is to revise the Gas Research Institute (GRI) surcharges to be effective January 1, 2002 in compliance with the January 21, 1998, Stipulation and Agreement Concerning GRI Funding approved by the Commission in Gas Research Institute, 83 FERC ¶ 61,093 (1998), order on reh'g, 83 FERC ¶ 61,331 (1998).

Algonquin states that the filing complies with the surcharges set forth in Appendix A to the Stipulation and Agreement as adjusted upward by 10% consistent with Article II, Section 1.0 of the Stipulation and Agreement, which was approved for filing by GRI member pipelines to be effective on January 1, 2002 without suspension or potential refund obligation by OMTR letter order issued September 19, 2001 in GRI's Docket No. RP01-434.

Specifically, Algonquin states that the approved 2002 surcharges are as follows: (1) A GRI volumetric surcharge of 0.55¢ per dekatherm will be charged on all non-discounted firm commodity and interruptible transportation services; (2) a 0.88¢ per dekatherm surcharge will be charged on all non-discounted firm commodity units delivered to small customers qualifying for service under Algonquin's Rate Schedules AFT-1S and AFT-ES; (3) a reservation surcharge of 6.6¢ per dekatherm per month will be charged on non-discounted firm high load factor customers, i.e., greater than 50% load factor; and (4) a reservation surcharge of 4.07¢ per dekatherm per month will be charged on non-discounted firm low load factor customers, i.e., less than or equal to 50% load factor.

Algonquin states that copies of the filing were mailed to all affected customers of Algonquin and interested state commissions.

Any person desiring to be heard or to protest said filing should file a motion to intervene or a protest with the Federal Energy Regulatory Commission,

888 First Street, NE., Washington, DC 20426, in accordance with sections 385.214 or 385.211 of the Commission's Rules and Regulations. All such motions or protests must be filed in accordance with section 154.210 of the Commission's Regulations. Protests will be considered by the Commission in determining the appropriate action to be taken, but will not serve to make protestants parties to the proceedings. Any person wishing to become a party must file a motion to intervene. Copies of this filing are on file with the Commission and are available for public inspection. This filing may also be viewed on the web at <http://www.ferc.gov> using the "RIMS" link, select "Docket#" and follow the instructions (call 202-208-2222 for assistance). Comments, protests and interventions may be filed electronically via the Internet in lieu of paper. See, 18 CFR 385.2001(a)(1)(iii) and the instructions on the Commission's web site under the "e-Filing" link.

Linwood A. Watson, Jr.,

Acting Secretary.

[FR Doc. 01-30408 Filed 12-7-01; 8:45 am]

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DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

[Docket No. RP00-445-001]

Alliance Pipeline L.P.; Notice of Negotiated Rates

December 4, 2001.

Take notice that on November 26, 2001, Alliance Pipeline L.P. (Alliance) tendered for filing as part of its FERC Gas Tariff, Volume No. 1, the following tariff sheets to become effective January 1, 2002:

First Revised Sheet No. 11

First Revised Sheet No. 12

First Revised Sheet No. 13

First Revised Sheet No. 14

Alliance states that it provides firm service under Rate Schedule FT-1 for its existing shippers, all of whom have agreed to pay negotiated rates. The negotiated rate agreements provide that changes in Alliance's costs will be reflected in its negotiated rates from time to time. Alliance states that the tariff sheets listed above set forth the essential elements of its Rate Schedule FT-1 negotiated rate transactions, including the rates thereunder, and that it is filing the listed tariff sheets to reflect changes made to the rates charged under its negotiated rate agreements as a result of changes in its