

difference between WTG's actual purchased gas costs and its spot market-based pricing mechanism is refunded or surcharged to its two jurisdictional customers annually, with interest. WTG states that the report indicates that WTG overcollected its actual costs by \$19,533 during the reporting period.

Any person desiring to be heard or to protest said filing should file a motion to intervene or a protest with the Federal Energy Regulatory Commission, 888 First Street, NE., Washington, DC 20426, in accordance with Sections 385.214 or 385.211 of the Commission's Rules and Regulations. All such motions or protests must be filed in accordance with § 154.210 of the Commission's Regulations. Protests will be considered by the Commission in determining the appropriate action to be taken, but will not serve to make protestants parties to the proceedings. Any person wishing to become a party must file a motion to intervene. This filing is available for review at the Commission in the Public Reference Room or may be viewed on the Commission's Web site at <http://www.ferc.gov> using the "FERRIS" link. Enter the docket number excluding the last three digits in the docket number field to access the document. For assistance, please contact FERC Online Support at FERCOnlineSupport@ferc.gov or toll-free at (866) 208-3676, or TTY, contact (202) 502-8659. The Commission strongly encourages electronic filings. See 18 CFR 385.2001(a)(1)(iii) and the instructions on the Commission's Web site under the "e-Filing" link.

Comment Date: July 8, 2003.

Magalie R. Salas,

Secretary.

[FR Doc. 03-18946 Filed 7-24-03; 8:45 am]

BILLING CODE 6717-01-P

DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

[Docket No. ER96-1085-006, et al.]

South Carolina Electric & Gas Company, et al.; Electric Rate and Corporate Filings

July 18, 2003.

The following filings have been made with the Commission. The filings are listed in ascending order within each docket classification.

1. South Carolina Electric & Gas Company

[Docket No. ER96-1085-006]

Take notice that on July 15, 2003, South Carolina Electric and Gas Company filed its second triennial market power analysis in support of its market pricing authority.

Comment Date: August 5, 2003.

2. MI Energy, LLC

[Docket No. ER03-1076-000]

Take notice that on July 15, 2003, MI Energy, LLC tendered for filing a Notice of Cancellation of its FERC Rate Schedule No. 1.

MI Energy states that it has no long-term customers, is not regulated by a state commission, and has no outstanding market-based rate transactions. Therefore, MI Energy states it has not served copies of this filing upon any entity.

Comment Date: August 5, 2003.

3. Virginia Electric and Power Company

[Docket No. ER03-1077-000]

Take notice that on July 15, 2003, Virginia Electric and Power Company, d/b/a Dominion Virginia Power (the Company), filed copies of a letter agreement between Central Virginia Electric Cooperative (CVEC) and the Company. The Company states that the letter agreement, dated June 11, 2003, adds a new delivery point to the March 20, 1967 Contract for the Purchase of Electricity for Resale by Rural Electric Cooperatives, as amended, between CVEC and the Company, First Revised Rate Schedule FERC No. 94. The Company requests waiver of the Commission's notice of filing requirements to allow the letter agreement to become effective on August 1, 2003. The Company states that it will begin service under the new delivery point on or after August 1, 2003.

The Company states that copies of the filing were served upon CVEC, the Virginia State Corporation Commission and the North Carolina Utilities Commission.

Comment Date: August 5, 2003.

4. Calpine Newark, LLC

[Docket Nos. QF86-891-005 and EL03-211-000]

Take notice that on July 11, 2003, Calpine Newark, LLC filed with the Federal Energy Regulatory Commission (Commission), a petition for limited waiver of the Commission's operating and efficiency standards for a topping-cycle cogeneration facility.

Comment Date: August 11, 2003.

Standard Paragraph

Any person desiring to intervene or to protest this filing should file with the Federal Energy Regulatory Commission, 888 First Street, NE., Washington, DC 20426, in accordance with Rules 211 and 214 of the Commission's Rules of Practice and Procedure (18 CFR 385.211 and 385.214). Protests will be considered by the Commission in determining the appropriate action to be taken, but will not serve to make protestants parties to the proceeding. Any person wishing to become a party must file a motion to intervene. All such motions or protests should be filed on or before the comment date, and, to the extent applicable, must be served on the applicant and on any other person designated on the official service list. This filing is available for review at the Commission or may be viewed on the Commission's Web site at <http://www.ferc.gov>, using the "FERRIS" link. Enter the docket number excluding the last three digits in the docket number field to access the document. For assistance, contact FERC Online Support at FERCOnlineSupport@ferc.gov or toll-free at (866)208-3676, or for TTY, contact (202)502-8659. Protests and interventions may be filed electronically via the Internet in lieu of paper; see 18 CFR 385.2001(a)(1)(iii) and the instructions on the Commission's Web site under the "e-Filing" link. The Commission strongly encourages electronic filings.

Magalie R. Salas,

Secretary.

[FR Doc. 03-18949 Filed 7-24-03; 8:45 am]

BILLING CODE 6717-01-P

DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

Notice of Application Tendered for Filing With the Commission; Soliciting Additional Study Requests; Establishing Procedural Schedule for Relicensing and a Deadline for Submission of Final Amendments

July 2, 2003.

Take notice that the following hydroelectric license application has been filed with the Commission and is available for public inspection.

a. *Type of Application:* New Major License.

b. *Project No.:* P-2183-035.

c. *Date filed:* June 2, 2003.

d. *Applicant:* Grand River Dam Authority (GRDA).

e. *Name of Project:* Markham Ferry Hydroelectric Project.

f. *Location:* On the Grand (Neosho) River, in Mayes County, Oklahoma. This project would not use federal lands.

g. *Filed Pursuant to:* Federal Power Act 16 U.S.C. 791 (a)—825(r).

h. *Applicant Contact:* Mr. Robert W. Sullivan, Assistant General Manager, Risk Management & Regulatory Compliance, GRDA, P.O. Box 409, Vinita, Oklahoma 74301; (918)—256—5545.

i. *FERC Contact:* John Ramer, john.ramer@ferc.gov, (202) 502—8969.

j. *Cooperating Agencies:* We are asking Federal, state, and local agencies and Indian tribes with jurisdiction and/or special expertise with respect to environmental issues to cooperate with us in the preparation of the environmental document. Agencies who would like to request cooperating status should follow the instructions for filing comments described in item k below.

k. Pursuant to Section 4.32(b)(7) of 18 CFR of the Commission's regulations, if any resource agency, Indian tribe, or person believes that an additional scientific study should be conducted in order to form an factual basis for complete analysis of the application on its merit, the resource agency, Indian tribe, or person must file a request for a study with the Commission not later than 60 days after the application filing and serve a copy of the request on the applicant.

l. *Deadline for filing additional study requests and requests for cooperating agency status:* August 1, 2003.

All documents (original and eight copies) should be filed with: Magalie R. Salas, Secretary, Federal Energy Regulatory Commission, 888 First Street, NE., Washington, DC 20426.

The Commission's Rules of Practice require all intervenors filing documents with the Commission to serve a copy of that document on each person on the official service list for the project. Further, if an intervenor files comments or documents with the Commission relating to the merits of an issue that may affect the responsibilities of a particular resource agency, they must also serve a copy of the document on that resource agency.

Additional study requests may be filed electronically via the Internet in lieu of paper. The Commission strongly encourages electronic filing. See 18 CFR 385.2001(a)(1)(iii) and the instructions on the Commission's Web site (<http://www.ferc.gov>) under the "e-Filing" link.

m. The application is not ready for environmental analysis at this time.

n. *Project Description:* The Markham Ferry Hydroelectric Project consists of

the following existing facilities: (1) The 3,744-foot-long by about 90-foot-high Robert S. Kerr dam, which includes an 824-foot-long gated spillway, topped with 17, 40-foot-long by 27-foot-high, steel Taintor gates and two 80-ton capacity traveling gate hoists; (2) the 15-mile-long Lake Hudson, which has a surface area of 10,900 feet, 200,300 acre-feet of operating storage, and 444,500 acre-feet total of flood storage capacity; (3) the 6,200-foot-long by 45-foot-high Salina Dike; (4) a concrete powerhouse containing four 35 horsepower Kaplan turbines with a total maximum hydraulic capacity of 28,000 cubic feet per second (cfs) and four generating units with a total installed generating capacity of 108,000 kilowatts (kW), and producing an average of 257,107,000 kilowatt hours (kWh) annually; (5) one unused 110-kilovolt (kV) transmission line; and (6) appurtenant facilities. The dam and existing project facilities are owned by GRDA.

o. A copy of the application is on file with the Commission and is available for public inspection. This filing may also be viewed on the Web at <http://www.ferc.gov> using the "FERRIS" link—select "Docket #" and follow the instructions. For assistance, please contact FERC Online Support at FERCOnlineSupport@ferc.gov or toll free at (866) 208—3676 or for TTY, contact (202) 502—8659. A copy is also available for inspection and reproduction at the address in item h above.

p. You may also register online at <http://www.ferc.gov/esubscribenow.htm> to be notified via e-mail of new filings and issuances related to this or other pending projects. For assistance, contact FERC Online Support.

q. With this notice, we are initiating consultation with the Oklahoma State Historic Preservation Officer (SHPO), as required by § 106, National Historic Preservation Act, and the regulations of the Advisory Council on Historic Preservation, 36 CFR 800.4.

r. *Procedural schedule and final amendments:* The application will be processed according to the following Hydro Licensing Schedule. Revisions to the schedule will be made as appropriate. The Commission staff proposes to issue one environmental assessment rather than issue a draft and final EA. Comments, terms and conditions, recommendations, prescriptions, and reply comments, if any, will be addressed in an EA issued in early 2005.

Issue Acceptance or Deficiency Letter: November 2003.

Issue Scoping Document: April 2004.

Notice that application is ready for environmental analysis: August 2004.

Notice of the availability of the EA: February 2005.

Ready for Commission decision on the application: May 2005.

Final amendments to the application must be filed with the Commission no later than 30 days from the issuance date of the notice of ready for environmental analysis.

Magalie R. Salas,
Secretary.

[FR Doc. 03—18935 Filed 7—24—03; 8:45 am]

BILLING CODE 6717—01—P

DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

[Project No. 2720—036]

Notice of Application Accepted for Filing and Soliciting Motions To Intervene and Protests

July 2, 2003.

Take notice that the following hydroelectric application has been filed with the Commission and is available for public inspection.

a. *Type of Application:* New Major License.

b. *Project No.:* 2720—036.

c. *Date filed:* July 29, 2002.

d. *Applicant:* City of Norway, Michigan.

e. *Name of Project:* Sturgeon Falls Hydroelectric Project.

f. *Location:* On the Menominee River in Dickinson County, Michigan and Marinette County, Wisconsin. The project does not utilize lands of the United States.

g. *Filed Pursuant to:* Federal Power Act 16 U.S.C. 791 (a)—825(r)

h. *Applicant Contact:* Ray Anderson, City Manager, City of Norway, City Hall, 915 Main Street, Norway, Michigan 49870, (906) 563—8015.

i. *FERC Contact:* Patti Leppert (202) 502—6034, or patricia.leppert@ferc.gov.

j. *Deadline for filing motions to intervene and protests:* 60 days from the issuance date of this notice.

All documents (original and eight copies) should be filed with: Magalie R. Salas, Secretary, Federal Energy Regulatory Commission, 888 First Street, NE., Washington, DC 20426.

The Commission's Rules of Practice require all intervenors filing documents with the Commission to serve a copy of that document on each person on the official service list for the project. Further, if an intervenor files comments or documents with the Commission