13. Exelon Generation Company, LLC

[Docket No. ER01-1653-000]

Take notice that on March 29, 2001, Exelon Generation Company, LLC (Exelon Generation) tendered for filing a Notice of Succession notifying the Commission that is has succeeded to the Owners Agreement for Peach Bottom No. 2 and 3 Nuclear Units, as amended and supplemented, PECO Energy Company FERC Rate Schedule No. 81 (the Peach Bottom Agreement).

In conformance with Order No. 614, Exelon Generation also filed the Peach Bottom Agreement with the Commission as an Exelon Generation rate schedule.

Comment date: April 19, 2001, in accordance with Standard Paragraph E at the end of this notice.

Standard Paragraph

E. Any person desiring to be heard or to protest such filing should file a motion to intervene or protest with the Federal Energy Regulatory Commission, 888 First Street, NE., Washington, DC 20426, in accordance with Rules 211 and 214 of the Commission's Rules of Practice and Procedure (18 CFR 385.211 and 385.214). All such motions or protests should be filed on or before the comment date. Protests will be considered by the Commission in determining the appropriate action to be taken, but will not serve to make protestants parties to the proceeding. Any person wishing to become a party must file a motion to intervene. Copies of these filings are on file with the Commission and are available for public inspection. This filing may also be viewed on the Internet at http:// www.ferc.fed.us/online/rims.htm (call 202-208-2222 for assistance). Comments, protests, and interventions may be filed electronically via the internet in lieu of paper. See, 18 CFR 385.2001(a)(1)(iii) and the instructions on the Commission's web site at http://www.ferc.fed.us/efi/doorbell.htm.

David P. Boergers,

Secretary.

[FR Doc. 01-8741 Filed 4-9-01; 8:45 am]

DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

[Project Nos. 11516–000, 11120–002, and 11300–000—Michigan]

Commonwealth Power Company; Notice of Availability of Draft Environmental Assessment

April 4, 2000.

In accordance with the National Environmental Policy Act of 1969 and the Federal Energy Regulatory Commission's (Commission) regulations, 18 CFR Part 380 (Order No. 486, 52 FR 47897), the Office of Energy Projects has reviewed the applications for original licenses for the proposed Irving and Middleville, and existing LaBarge Projects, collectively referred to as the Thornapple River Projects, located on the Thornapple River in Barry and Kent Counties, Michigan and has prepared a draft Environmental Assessment (EA) for the projects. In the draft EA, the Commission staff has analyzed the potential environmental effects of the projects and has concluded that approval of the projects, with appropriate environmental measures, would not constitute a major Federal action significantly affecting the quality of the human environment.

Copies of the draft EA are available for review in the Commission's Public Reference Branch, Room 2A, located at 888 First Street, NE, Washington, DC 20426. The draft EA may also be viewed on the Internet at http://www.ferc.fed.us/online/rims.htm. Please call (202) 208–2222 for assistance.

Any comments should be filed within 45 days from the date of this notice and should be addressed to David P. Boergers, Secretary, Federal Energy Regulatory Commission, 888 First Street, NE, Washington, DC 20426. Please affix "Irving Project FERC No. 11516–000; Middleville Project, FERC No. 11120–002; and LaBarge Project, FERC No. 11300–000 to all comments. For further information, please contact Mark Pawlowski at (202) 219–2795.

Comments, protests and interventions may be filed electronically via the Internet in lieu of paper. See, 18 CFR 385.2001(a)(1)(iii) and the instructions on the Commission's web site at http://www.ferc.fed.us/efi/doorbell.htm.

David P. Boergers,

Secretary.

[FR Doc. 01–8773 Filed 4–9–01; 8:45 am] BILLING CODE 6717–01–M

DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

Notice of Application To Amend License and Soliciting Comments, Recommendations, Motions To Intervene, and Protests

April 4, 2001.

Take notice that the following hydroelectric application has been filed with the commission, is ready for environmental analysis, and is available for public inspection:

a. Application Type: Request for amendment of license to change the water surface elevation limits for the upper reservoir and an increase in the maximum daily generation for up to twenty days over a period of twelve months.

- b. Project No.: 2485-015.
- c. Date Filed: April 2, 2001.
- d. *Applicant:* Northeast Generation Company (NGC).
- e. *Name of Project:* Northfield Mountain Pumped Storage Hydroelectric Project.
- f. Location: The project is located on the east side of the Connecticut River, in the towns of Northfield and Erving, in Franklin County, Massachusetts. The project does not utilize federal or tribal lands.
- g. Filed Pursuant to: 18 CFR 4.201. h. Applicant Contact: Mr. William J. Nadeau, Vice President and Chief Operating Officer, Northeast Generation Services Company, 273 Dividend Road, Rocky Hill, Connecticut 06067, (860) 665–5315 with copies of all correspondence and communications to:
- Mr. John Howard, Station Manager, Northfield Mountain Station, 99 Millers Falls Road, Northfield, Massachusetts 01360, (413) 659–4489; and
- Catherine E. Shively, Senior Counsel, Public Service Company of New Hampshire, P.O. Box 330, Manchester, New Hampshire 03105, (603) 624–2326
- i. FERC Contact: Any questions on this notice should be addressed to Jack Duckworth at (202) 219–2818, or e-mail address jack.duckworth@ferc.fed.us.
- j. Deadline for Filing Comments and or Motions: 30 days from the issuance date of this notice.

All documents (original and eight copies) should be filed with: David P. Boergers, Secretary, Federal Energy Regulatory Commission, 888 First Street, NE., Washington, DC 20426. Comments, protests and interventions may be filed electronically via the internet in lieu of paper. See 18 CFR

385.2001(a)(1)(iii) and the instructions on the Commission's web site at http://www.ferc.fed.us/efi/doorbell.htm.

Please include the Project Number (2485–015) on any comments or motions filed.

k. Description of Amendment: NGC seeks temporary authorization to change the upper reservoir's upper and lower water service elevation limits from 1000.5 and 938 feet, respectively, to 1004.5 and 920 feet, respectively and to allow maximum daily generation of 10,465 megawatthours for up to 20 days during the twelve months following issuance of the temporary license amendment. The project uses some of the storage behind Turner Falls Dam of Project No. 1889 as the lower reservoir for the pumped storage operations and proposes no changes in the operating limits of the Turners Falls Reservoir. NGC requests that the temporary authority become effective June 1, 2001.

l. Locations of the Application: A copy of the application is available for inspection and reproduction at the Commission's Public Reference Room, at 888 First Street NE., Room 2A, Washington, DC, 20426, or by calling (202) 208–1371. The application may be viewed on the website at www.ferc.fed.us. Call (202) 208–2222 for assistance. A copy is also available for inspection and reproduction at the address in item h above.

Comments, Protests, or Motions to Intervene—Anyone may submit comments, a protest, or a motion to intervene in accordance with the requirements of Rules of Practice and Procedure, 18 CFR 385.210, .211, .214. In determining the appropriate action to take, the Commission will consider all protests or other comments filed, but only those who file a motion to intervene in accordance with the Commission's Rules may become a party to the proceeding. Any comments, protests, or motions to intervene must be received on or before the specified comment date for the particular application.

Filing and Service of Responsive Documents—Any filings must bear in all capital letters the title "COMMENTS",

"RECOMMENDATIONS FOR TERMS AND CONDITIONS", "PROTEST", OR "MOTION TO INTERVENE", as applicable, and the Project Number of the particular application to which the filing refers. Any of the above-named documents must be filed by providing the original and the number of copies provided by the Commission's regulations to: The Secretary, Federal Energy Regulatory Commission, 888 First Street, NE., Washington, DC 20426.

A copy of any motion to intervene must also be served upon each representative of the Applicant specified in the particular application.

Agency Comments—Federal, state, and local agencies are invited to file comments on the described application. A copy of the application may be obtained by agencies directly from the Applicant. If an agency does not file comments within the time specified for filing comments, it will be presumed to have no comments. One copy of an agency's comments must also be sent to the Applicant's representatives.

David P. Boergers,

Secretary.

[FR Doc. 01–8774 Filed 4–9–01; 8:45 am]

BILLING CODE 6717-01-M

DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

Sunshine Act Meeting

April 4, 2001.

The following notice of meeting is Published Pursuant to Section 3(A) of the Government in the Sunshine Act (Pub. L. No. 94–409), 5 U.S.C 552B:

AGENCY HOLDING MEETING: Federal Energy Regulatory Commission.

DATE AND TIME: April 12, 2001, 12:00 p.m.

PLACE: Room 2C, 888 First Street, N.E., Washington, D.C. 20426.

STATUS: Open.

MATTERS TO BE CONSIDERED: Agenda.

Note— Items listed on the agenda may be deleted without further notice.

CONTACT PERSON FOR MORE INFORMATION: David P. Boergers, Secretary, Telephone

(202) 208–0400. For a recording listing items stricken from or added to the meeting, call (202) 208–1627.

This is a list of matters to be considered by the Commission. It does not include a listing of all papers relevant to the items on the agenda; however, all public documents may be examined in the reference and information center.

764th—Meeting April 12, 2001, Regular Meeting, 12:00 p.m.

Consent Agenda—Markets, Tariffs and Rates—Electric

CAE-1

DOCKET# ER01–1233, 000, FLORIDA POWER & LIGHT COMPANY AE–2

DOCKET# ER01–1223, 000, ALLEGHENY POWER SERVICE CORPORATION, ON BEHALF OF MONONGAHELA POWER COMPANY, THE POTOMAC EDISON COMPANY AND WEST PENN POWER COMPANY

OTHER#S ER01–1232, 000, PJM INTERCONNECTION, L.L.C. AND ALLEGHENY POWER SERVICE CORPORATION

CAE-3.

DOCKET# ER01–1231, 000, SOUTHWEST POWER POOL, INC.

CAE-4.

DOCKET# ER01–1313, 000, NEW ENGLAND POWER POOL

CAE-5.

OMITTED

CAE-6.

DOCKET# ER01–1301, 000, MICHIGAN ELECTRIC TRANSMISSION COMPANY

OMITTED

OMITTEE

CAE-8.

DOCKET# ER01–1308, 000, NEW ENGLAND POWER POOL

JAE-9.

DOCKET# ER01–1441, 000, FLORIDA POWER CORPORATION OTHER#S OA96–73, 004, FLORIDA POWER CORPORATION

CAE-10.

DOCKET# ER00–1997, 000, PPL ELECTRIC UTILITIES CORPORATION

OTHER#S ER97–3189, 030, PPL ELECTRIC UTILITIES CORPORATION; ER98–1569, 004, PPL ELECTRIC UTILITIES CORPORATION; ER00–1014, 001, PPL ELECTRIC UTILITIES CORPORATION

CAE-11.

OMITTED

CAE-12

DOCKET# EL00–95, 015, SAN DIEGO GAS & ELECTRIC COMPANY V. SELLERS OF ENERGY AND ANCILLARY SERVICES INTO MARKETS OPERATED BY THE CALIFORNIA INDEPENDENT SYSTEM OPERATOR AND THE CALIFORNIA POWER EXCHANGE

OTHER#S EL00-95, 016, SAN DIEGO GAS & ELECTRIC COMPANY V. SELLERS OF ENERGY AND ANCILLARY SERVICES INTO MARKETS OPERATED BY THE CALIFORNIA INDEPENDENT SYSTEM OPERATOR AND THE CALIFORNIA POWER EXCHANGE; EL00-98, 014, INVESTIGATIONS OF PRACTICES OF THE CALIFORNIA INDEPENDENT SYSTEM OPERATOR AND THE CALIFORNIA POWER EXCHANGE; EL00-98, 015, INVESTIGATIONS OF PRACTICES OF THE CALIFORNIA INDEPENDENT SYSTEM OPERATOR AND THE CALIFORNIA POWER **EXCHANGE**

CAE-13.

AE-13.

DOCKET# EC90-10, 007, NORTHEAST
 UTILITIES SERVICE COMPANY
OTHER#s ER93-294, 000, NORTHEAST
 UTILITIES SERVICE COMPANY; ER951686, 000, NORTHEAST UTILITIES
 SERVICE COMPANY; ER96-496, 000,
 NORTHEAST UTILITIES SERVICE
 COMPANY; OA97-237, 000, NEW
 ENGLAND POWER POOL; ER97-1079,
 000, NEW ENGLAND POWER POOL

CAE-14.

DOCKET# EL99–44, 002, ARIZONA PUBLIC SERVICE COMPANY V. IDAHO POWER COMPANY