Description: § 4(d) Rate Filing: Negotiated Rates—Various Releases—eff 5–1–2025 to be effective 5/1/2025.

Filed Date: 4/30/25.

Accession Number: 20250430-5264. Comment Date: 5 p.m. ET 5/12/25.

Any person desiring to intervene, to protest, or to answer a complaint in any of the above proceedings must file in accordance with Rules 211, 214, or 206 of the Commission's Regulations (18 CFR 385.211, 385.214, or 385.206) on or before 5:00 p.m. Eastern time on the specified comment date. Protests may be considered, but intervention is necessary to become a party to the proceeding.

## **Filings in Existing Proceedings**

Docket Numbers: RP25–456–001. Applicants: Cadeville Gas Storage LLC.

Description: Compliance filing: Amended NAESB 4.0 Compliance Filing to be effective 8/1/2025.

Filed Date: 4/30/25.

Accession Number: 20250430–5060. Comment Date: 5 p.m. ET 5/12/25.

Docket Numbers: RP25–461–001.
Applicants: SG Resources Mississip

*Applicants:* SG Resources Mississippi, L.L.C.

*Description:* Compliance filing: Amended NAESB 4.0 Compliance Filing to be effective 8/1/2025.

Filed Date: 4/30/25.

Accession Number: 20250430–5192. Comment Date: 5 p.m. ET 5/12/25. Docket Numbers: RP25–462–001.

Applicants: Perryville Gas Storage LLC.

*Description:* Compliance filing: Amended NAESB 4.0 Compliance Filing to be effective 8/1/2025.

Filed Date: 4/30/25.

Accession Number: 20250430-5140. Comment Date: 5 p.m. ET 5/12/25.

Docket Numbers: RP25-465-001.

*Applicants:* Pine Prairie Energy Center, LLC.

*Description:* Compliance filing: Amended NAESB 4.0 Compliance Filing to be effective 8/1/2025.

Filed Date: 4/30/25.

Accession Number: 20250430-5189. Comment Date: 5 p.m. ET 5/12/25.

Docket Numbers: RP25–466–001. Applicants: Monroe Gas Storage Company, LLC.

Description: Compliance filing: Amended NAESB 4.0 Compliance Filing to be effective 8/1/2025.

Filed Date: 4/30/25.

Accession Number: 20250430-5252. Comment Date: 5 p.m. ET 5/12/25.

Any person desiring to protest in any the above proceedings must file in accordance with Rule 211 of the Commission's Regulations (18 CFR 385.211) on or before 5:00 p.m. Eastern time on the specified comment date.

The filings are accessible in the Commission's eLibrary system by clicking on the links or querying the docket number.

eFiling is encouraged. More detailed information relating to filing requirements, interventions, protests, service, and qualifying facilities filings can be found at: http://www.ferc.gov/docs-filing/efiling/filing-req.pdf. For other information, call (866) 208–3676 (toll free). For TTY, call (202) 502–8659.

The Commission's Office of Public Participation (OPP) supports meaningful public engagement and participation in Commission proceedings. OPP can help members of the public, including landowners, community organization, Tribal members and others, access publicly available information and navigate Commission processes. For public inquiries and assistance with making filings such as interventions, comments, or requests for rehearing, the public is encouraged to contact OPP at (202) 502–6595 or OPP@ferc.gov.

#### Carlos D. Clay,

Deputy Secretary.

[FR Doc. 2025–07839 Filed 5–5–25; 8:45 am]

BILLING CODE 6717-01-P

#### **DEPARTMENT OF ENERGY**

## Federal Energy Regulatory Commission

[Docket No. CP25-233-000]

## Magnum Gas Storage, LLC; Notice of Amendment Application and Establishing Intervention Deadline and Request for Extension of Time

Take notice that on April 21, 2025, Magnum Gas Storage, LLC (Magnum), 3165 East Millrock Drive, Suite 330, Holladay, Utah 84121, filed an application under section 7(c) of the Natural Gas Act (NGA), and Parts 157 and 284 of the Commission's regulations seeking to further amend its certificate of public convenience and necessity for its Magnum Gas Storage Project issued in Docket No. CP10-22-000,1 amended in Docket No. CP16-18-000,2 and partially vacated in Docket No. CP20-77–000.3 Currently Magnum is authorized to construct and operate a natural gas storage facility with a total working gas capacity of 21 billion cubic

feet (Bcf) consisting of two storage caverns, one brine disposal pond and associated facilities, compression facilities, a 61.6-mile-long, 36-inchdiameter header pipeline, interconnections with Kern River Gas Transmission Company (Kern River) and Questar Pipeline Company, and other related facilities all located in Millard, Juab, and Utah Counties, Utah. In this amendment, Magnum requests authorization to redesign the two authorized caverns for 5.2 Bcf of working gas each and to construct and operate two additional storage caverns with 5.2 Bcf of working gas capacity each,4 one additional brine disposal pond and related facilities, and two new pipeline interconnections.<sup>5</sup>

În addition, Magnum requests an extension of time by which the facilities must be constructed and placed in service. Currently Magnum is required to construct and place the facilities in service by May 17, 2025.6 Magnum asserts that the current deadline is unreasonable due to the extensive changes proposed in this amendment. Therefore, Magnum requests that the Commission suspend the applicability of the current required in-service date and grant Magnum four and one-half years to construct and place facilities inservice from the date of the order authorizing the proposed amendment, all as more fully set forth in the application which is on file with the Commission and open for public inspection.

In addition to publishing the full text of this document in the Federal Register, the Commission provides all interested persons an opportunity to view and/or print the contents of this document via the internet through the Commission's Home Page (http:// www.ferc.gov). From the Commission's Home Page on the internet, this information is available on eLibrary. The full text of this document is available on eLibrary in PDF and Microsoft Word format for viewing, printing, and/or downloading. To access this document in eLibrary, type the docket number excluding the last three digits of this document in the docket number field.

User assistance is available for eLibrary and the Commission's website during normal business hours from

 $<sup>^1</sup>Magnum~Gas~Storage,~LLC,~134~FERC~\P~61,197~(2011).$ 

 $<sup>^2</sup>$  Magnum Gas Storage, LLC, 157 FERC ¶ 61,114 (2016).

<sup>&</sup>lt;sup>3</sup> Magnum Gas Storage, LLC, 171 FERC ¶ 61,069

<sup>&</sup>lt;sup>4</sup>The four storage caverns together will maintain the currently authorized 21 Bcf of working gas capacity.

<sup>&</sup>lt;sup>5</sup> The two new interconnections are with Kern River and the Intermountain Power Plant which accommodate commercial opportunities that were not present prior to 2024.

<sup>&</sup>lt;sup>6</sup> Letter order dated September 15, 2020 in Docket Nos. CP10–22–00 and CP16–18–000.

FERC Online Support at 202–502–6652 (toll free at 1–866–208–3676) or email at ferconlinesupport@ferc.gov, or the Public Reference Room at (202) 502–8371, TTY (202) 502–8659. Email the Public Reference Room at public.referenceroom@ferc.gov.

Any questions regarding the proposed project should be directed to Prerna Jain, President, Magnum Gas Storage, LLC, 3165 East Millrock Drive, Suite 330, Holladay, Utah 84121, by phone at 800–622–8926 or by email at *Prerna.jain@chevron.com*.

Pursuant to Section 157.9 of the Commission's Rules of Practice and Procedure,7 within 90 days of this Notice the Commission staff will either: complete its environmental review and place it into the Commission's public record (eLibrary) for this proceeding; or issue a Notice of Schedule for Environmental Review. If a Notice of Schedule for Environmental Review is issued, it will indicate, among other milestones, the anticipated date for the Commission staff's issuance of the final environmental impact statement (FEIS) or environmental assessment (EA) for this proposal. The filing of an EA in the Commission's public record for this proceeding or the issuance of a Notice of Schedule for Environmental Review will serve to notify federal and state agencies of the timing for the completion of all necessary reviews, and the subsequent need to complete all federal authorizations within 90 days of the date of issuance of the Commission staff's FEIS or EA.

#### **Public Participation**

There are three ways to become involved in the Commission's review of this project: you can file comments on the project, you can protest the filing, and you can file a motion to intervene in the proceeding. There is no fee or cost for filing comments or intervening. The deadline for filing a motion to intervene is 5 p.m. Eastern Time on May 21, 2025. How to file protests, motions to intervene, and comments is explained below.

The Commission's Office of Public Participation (OPP) supports meaningful public engagement and participation in Commission proceedings. OPP can help members of the public, including landowners, community organizations, Tribal members and others, access publicly available information and navigate Commission processes. For public inquiries and assistance with making filings such as interventions, comments, or requests for rehearing, the

public is encouraged to contact OPP at (202)502–6595 or *OPP@ferc.gov*.

#### Comments

Any person wishing to comment on the project may do so. Comments may include statements of support or objections, to the project as a whole or specific aspects of the project. The more specific your comments, the more useful they will be.

#### Protests

Pursuant to sections 157.10(a)(4) <sup>8</sup> and 385.211 <sup>9</sup> of the Commission's regulations under the NGA, any person <sup>10</sup> may file a protest to the application. Protests must comply with the requirements specified in section 385.2001 <sup>11</sup> of the Commission's regulations. A protest may also serve as a motion to intervene so long as the protestor states it also seeks to be an intervenor.

To ensure that your comments or protests are timely and properly recorded, please submit your comments on or before May 21, 2025.

There are three methods you can use to submit your comments or protests to the Commission. In all instances, please reference the Project docket number CP25–223–000 in your submission.

- (1) You may file your comments electronically by using the eComment feature, which is located on the Commission's website at www.ferc.gov under the link to Documents and Filings. Using eComment is an easy method for interested persons to submit brief, text-only comments on a project;
- (2) You may file your comments or protests electronically by using the eFiling feature, which is located on the Commission's website (www.ferc.gov) under the link to Documents and Filings. With eFiling, you can provide comments in a variety of formats by attaching them as a file with your submission. New eFiling users must first create an account by clicking on "eRegister." You will be asked to select the type of filing you are making; first select "General" and then select "Comment on a Filing"; or
- (3) You can file a paper copy of your comments or protests by mailing them to the following address below. Your written comments must reference the Project docket number CP25–223–000.

To file via USPS: Debbie-Anne A. Reese, Acting Secretary, Federal Energy Regulatory Commission, 888 First Street NE, Washington, DC 20426.

To file via any other courier: Debbie-Anne A. Reese, Acting Secretary, Federal Energy Regulatory Commission, 12225 Wilkins Avenue, Rockville, Maryland 20852.

The Commission encourages electronic filing of comments (options 1 and 2 above) and has eFiling staff available to assist you at (202) 502–8258 or FercOnlineSupport@ferc.gov.

Persons who comment on the environmental review of this project will be placed on the Commission's environmental mailing list, and will receive notification when the environmental documents (EA or EIS) are issued for this project and will be notified of meetings associated with the Commission's environmental review process.

The Commission considers all comments received about the project in determining the appropriate action to be taken. However, the filing of a comment alone will not serve to make the filer a party to the proceeding. To become a party, you must intervene in the proceeding. For instructions on how to intervene, see below.

#### Interventions

Any person, which includes individuals, organizations, businesses, municipalities, and other entities, 12 has the option to file a motion to intervene in this proceeding. Only intervenors have the right to request rehearing of Commission orders issued in this proceeding and to subsequently challenge the Commission's orders in the U.S. Circuit Courts of Appeal.

To intervene, you must submit a motion to intervene to the Commission in accordance with Rule 214 of the Commission's Rules of Practice and Procedure  $^{13}$  and the regulations under the NGA 14 by the intervention deadline for the project, which is May 21, 2025. As described further in Rule 214, your motion to intervene must state, to the extent known, your position regarding the proceeding, as well as your interest in the proceeding. For an individual, this could include your status as a landowner, ratepayer, resident of an impacted community, or recreationist. You do not need to have property directly impacted by the project in order to intervene. For more information about motions to intervene, refer to the FERC website at https://www.ferc.gov/ resources/guides/how-to/intervene.asp.

<sup>&</sup>lt;sup>7</sup> 18 CFR (Code of Federal Regulations) 157.9.

<sup>8 18</sup> CFR 157.10(a)(4).

<sup>9 18</sup> CFR 385.211.

<sup>&</sup>lt;sup>10</sup> Persons include individuals, organizations, businesses, municipalities, and other entities. 18 CFR 385.102(d).

<sup>11 18</sup> CFR 385.2001.

<sup>12 18</sup> CFR 385.102(d).

<sup>13 18</sup> CFR 385.214.

<sup>&</sup>lt;sup>14</sup> 18 CFR 157.10.

There are two ways to submit your motion to intervene. In both instances, please reference the Project docket number CP25–223–000 in your submission.

(1) You may file your motion to intervene by using the Commission's eFiling feature, which is located on the Commission's website (www.ferc.gov) under the link to Documents and Filings. New eFiling users must first create an account by clicking on "eRegister." You will be asked to select the type of filing you are making; first select "General" and then select "Intervention." The eFiling feature includes a document-less intervention option; for more information, visit https://www.ferc.gov/docs-filing/efiling/document-less-intervention.pdf; or

(2) You can file a paper copy of your motion to intervene, along with three copies, by mailing the documents to the address below. Your motion to intervene must reference the Project docket number CP25–223–000.

To file via USPS: Debbie-Anne A. Reese, Acting Secretary, Federal Energy Regulatory Commission, 888 First Street NE, Washington, DC 20426.

To file via any other courier: Debbie-Anne A. Reese, Acting Secretary, Federal Energy Regulatory Commission, 12225 Wilkins Avenue, Rockville, Maryland 20852.

The Commission encourages electronic filing of motions to intervene (option 1 above) and has eFiling staff available to assist you at (202) 502–8258 or FercOnlineSupport@ferc.gov.

Protests and motions to intervene must be served on the applicant either by mail or email at: Prerna Jain, President, Magnum Gas Storage, LLC, 3165 East Millrock Drive, Suite 330, Holladay, Utah 84121 or by email (with a link to the document) at Prerna.jain@ chevron.com. Any subsequent submissions by an intervenor must be served on the applicant and all other parties to the proceeding. Contact information for parties can be downloaded from the service list at the eService link on FERC Online. Service can be via email with a link to the document.

All timely, unopposed <sup>15</sup> motions to intervene are automatically granted by operation of Rule 214(c)(1). <sup>16</sup> Motions to intervene that are filed after the intervention deadline are untimely, and may be denied. Any late-filed motion to intervene must show good cause for being late and must explain why the

time limitation should be waived and provide justification by reference to factors set forth in Rule 214(d) of the Commission's Rules and Regulations.<sup>17</sup> A person obtaining party status will be placed on the service list maintained by the Secretary of the Commission and will receive copies (paper or electronic) of all documents filed by the applicant and by all other parties.

#### Tracking the Proceeding

Throughout the proceeding, additional information about the project will be available from the Commission's Office of External Affairs, at (866) 208–FERC, or on the FERC website at www.ferc.gov using the "eLibrary" link as described above. The eLibrary link also provides access to the texts of all formal documents issued by the Commission, such as orders, notices, and rulemakings.

and rulemakings.

In addition, the Commission offers a free service called eSubscription which allows you to keep track of all formal issuances and submittals in specific dockets. This can reduce the amount of time you spend researching proceedings by automatically providing you with notification of these filings, document summaries, and direct links to the documents. For more information and to register, go to www.ferc.gov/docs-filing/esubscription.asp.

Intervention Deadline: 5 p.m. Eastern Time on May 21, 2025.

Dated: April 30, 2025.

Debbie-Anne A. Reese,

Secretary.

[FR Doc. 2025–07874 Filed 5–5–25; 8:45 am]

BILLING CODE 6717-01-P

#### **DEPARTMENT OF ENERGY**

## Federal Energy Regulatory Commission

[Project No. 7189-015]

### Green Lake Water Power Company; Notice of Revised Procedural Schedule for Environmental Assessment for the Proposed Project Relicense

On March 31, 2022, Green Lake Water Power Company (Green Lake Power) filed an application for a subsequent license to continue to operate and maintain the 425-kilowatt Green Lake Hydroelectric Project No. 7189 (Green Lake Project). On May 31, 2023, Commission staff issued a notice of intent to prepare an environmental assessment (EA) to evaluate the effects of relicensing the Green Lake Project. The notice included an anticipated

schedule for issuing the EA. By notices issued April 11, 2024, June 4, 2024, September 30, 2024, January 30, 2025, and March 27, 2025, staff revised the procedural schedule for completing the EA.

Staff is still evaluating the effects of relicensing the Green Lake Project; therefore, the procedural schedule for completing the EA is being revised as follows. Further revisions to the schedule may be made as appropriate.

Milestone	Target date
Issue EA	May 2025

Any questions regarding this notice may be directed to Amanda Gill at (202) 502–6773, or by email at *amanda.gill@ferc.gov*.

Dated: April 30, 2025.

#### Debbie-Anne A. Reese,

Secretary.

[FR Doc. 2025–07878 Filed 5–5–25; 8:45 am]

BILLING CODE 6717-01-P

#### **DEPARTMENT OF ENERGY**

# Federal Energy Regulatory Commission

[Project No. 2503-192]

## Duke Energy Carolinas, LLC; Notice of Application for Non-Project Use Accepted for Filing and Soliciting Comments, Motions To Intervene, and Protests

Take notice that the following hydroelectric application has been filed with the Commission and is available for public inspection.

- a. Application Type: Non-project use of project lands and water-municipal water withdrawal facility.
  - b. Project No.: 2503-192.
  - c. Date Filed: January 29, 2025.
- d. Applicant: Duke Energy Carolinas,
- e. *Name of Project:* Keowee-Toxaway Hydroelectric Project.
- f. Location: The project is located on the Toxaway, Keowee, and Little Rivers in Transylvania County, North Carolina, and Oconee and Pickens Counties, South Carolina. The proposed water withdrawal facility easement would be located on Lake Keowee northeast of the Oconee Nuclear Station and southwest of Warpath Landing at Latitude N34.805 Longitude W82.885. Land access to the site is from State Route 183.
- g. *Filed Pursuant to:* Federal Power Act, 16 U.S.C. 791(a)–825(r).
- h. Applicant Contact: Brett Garrison, Duke Energy, Duke Energy Lake Services, 8133 Rochester Highway,

<sup>&</sup>lt;sup>15</sup> The applicant has 15 days from the submittal of a motion to intervene to file a written objection to the intervention.

<sup>16 18</sup> CFR 385.214(c)(1).

<sup>17 18</sup> CFR 385.214(b)(3) and (d).