

commerce, then the person intending to construct the project must obtain a Commission license or exemption before starting construction.⁴ The information is collected in the form of a written application, containing sufficient details to allow the Commission staff to research the jurisdictional aspects of the project. This research includes examining maps

and land ownership records to establish whether or not there is Federal jurisdiction over the lands and waters affected by the project. A finding of non-jurisdictional by the Commission eliminates a substantial paperwork burden for the applicant who might otherwise have to file for a license or exemption application. The

Commission implements these filing requirements under 18 CFR Part 24.

Action: The Commission is requesting a three-year extension of the current expiration dates for FERC-511 and FERC-515, with no changes.

Burden Statement: Total annual burden hours for these collections are estimated as:

FERC Data collection	Number of respondents annually (1)	Average number of responses per respondent (2)	Average burden hours per response (3)	Total annual burden hours (1) × (2) × (3)
FERC-511	23	1	40	920
FERC-515	10	1	80	800

Total annual costs for these collections are estimated as:

FERC data collection	Cost burden per respondent	Total cost burden to respondents ⁵
FERC-511	\$2,651	\$60,983
FERC-515	\$5,303	\$53,028

⁵ Estimated number of hours an employee works each year = 2080, estimated average annual cost per employee = \$137,874. Ex: \$60,983 = (920 hours/2080 hours) * \$137,874

The reporting burden includes the total time, effort, or financial resources expended to generate, maintain, retain, disclose, or provide the information including: (1) Reviewing instructions; (2) developing, acquiring, installing, and utilizing technology and systems for the purposes of collecting, validating, verifying, processing, maintaining, disclosing and providing information; (3) adjusting the existing ways to comply with any previously applicable instructions and requirements; (4) training personnel to respond to a collection of information; (5) searching data sources; (6) completing and reviewing the collection of information; and (7) transmitting or otherwise disclosing the information.

The estimate of cost for respondents is based upon salaries for professional and clerical support, as well as direct and indirect overhead costs. Direct costs include all costs directly attributable to providing this information, such as administrative costs and the cost for information technology. Indirect or overhead costs are costs incurred by an organization in support of its mission. These costs apply to activities which benefit the whole organization rather than any one particular function or activity.

Comments are invited on: (1) Whether the proposed collections of information

are necessary for the proper performance of the functions of the Commission, including whether the information will have practical utility; (2) the accuracy of the agency's estimate of the burden of the proposed collections of information, including the validity of the methodology and assumptions used; (3) ways to enhance the quality, utility and clarity of the information to be collected; and (4) ways to minimize the burden of the collections of information on those who are to respond, including the use of appropriate automated, electronic, mechanical, or other technological collection techniques or other forms of information technology, e.g. permitting electronic submission of responses.

Kimberly D. Bose,
Secretary.

[FR Doc. 2010-29059 Filed 11-17-10; 8:45 am]

BILLING CODE 6717-01-P

DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

[Docket No. CP11-23-000]

Perryville Gas Storage LLC ; Notice of Application

November 10, 2010.

Take notice that on November 5, 2010, Perryville Gas Storage LLC (Perryville), Three Riverway, Suite 1350, Houston, Texas 77056, filed in Docket No. CP11-23-000, a petition for an Exemption of Temporary Acts and Operations, pursuant to Rule 207(a)(5) of the Commission's Rules of Practice and Procedure, 18 CFR 385.207(a)(5), and section 7(c)(1)(B) of the Natural Gas Act, to perform specific temporary activities related to drill site preparation and drilling a test well in Franklin Parish, Louisiana. Specifically, Perryville proposes to drill a stratigraphic test well to provide direct subsurface data to support the geological and geophysical interpretations for the location of the edge of the salt dome relative to the approved natural gas storage Cavern Well 1 certificated in Docket No. CP09-418-000. Perryville avers the test well is essential to support necessary permitting in the State of Louisiana, all

⁴ Upon a finding of non-jurisdictional by the Commission, and if no public lands or reservations

are affected, permission is granted upon compliance with State laws.

as more fully set forth in the application, which is on file with the Commission and open to public inspection. The filing may also be viewed on the Web at <http://www.ferc.gov> using the "eLibrary" link. Enter the docket number excluding the last three digits in the docket number field to access the document. For assistance, contact FERC at FERCOnlineSupport@ferc.gov or call toll-free, (866) 208-3676 or TTY, (202) 502-8659.

Any questions regarding this application should be directed to J. Gordon Pennington, 2707 N. Kensington St., Arlington, VA 22207, telephone no. (703) 533-7638, facsimile no. (703) 241-1842, and e-mail: pennington5@verizon.net; or Paul Lanham, Three Riverway, Suite 1350, Houston, TX 77056, telephone no. (713) 350-2514, facsimile no. (713) 350-2550, and e-mail: paul.lanham@cardinalgs.com.

Pursuant to Section 157.9 of the Commission's rules, 18 CFR 157.9, within 90 days of this Notice the Commission staff will either: Complete its environmental assessment (EA) and place it into the Commission's public record (eLibrary) for this proceeding; or issue a Notice of Schedule for Environmental Review. If a Notice of Schedule for Environmental Review is issued, it will indicate, among other milestones, the anticipated date for the Commission staff's issuance of the final environmental impact statement (FEIS) or EA for this proposal. The filing of the EA in the Commission's public record for this proceeding or the issuance of a Notice of Schedule for Environmental Review will serve to notify Federal and State agencies of the timing for the completion of all necessary reviews, and the subsequent need to complete all Federal authorizations within 90 days of the date of issuance of the Commission staff's FEIS or EA.

There are two ways to become involved in the Commission's review of this project. First, any person wishing to obtain legal status by becoming a party to the proceedings for this project should, on or before the comment date stated below, file with the Federal Energy Regulatory Commission, 888 First Street, NE., Washington, DC 20426, a motion to intervene in accordance with the requirements of the Commission's Rules of Practice and Procedure (18 CFR 385.214 or 385.211) and the Regulations under the NGA (18 CFR 157.10). A person obtaining party status will be placed on the service list maintained by the Secretary of the Commission and will receive copies of all documents filed by the applicant and

by all other parties. A party must submit 14 copies of filings made with the Commission and must mail a copy to the applicant and to every other party in the proceeding. Only parties to the proceeding can ask for court review of Commission orders in the proceeding.

However, a person does not have to intervene in order to have comments considered. The second way to participate is by filing with the Secretary of the Commission, as soon as possible, an original and two copies of comments in support of or in opposition to this project. The Commission will consider these comments in determining the appropriate action to be taken, but the filing of a comment alone will not serve to make the filer a party to the proceeding. The Commission's rules require that persons filing comments in opposition to the project provide copies of their protests only to the party or parties directly involved in the protest.

Persons who wish to comment only on the environmental review of this project should submit an original and two copies of their comments to the Secretary of the Commission. Environmental commentors will be placed on the Commission's environmental mailing list, will receive copies of the environmental documents, and will be notified of meetings associated with the Commission's environmental review process. Environmental commentors will not be required to serve copies of filed documents on all other parties. However, the non-party commentors will not receive copies of all documents filed by other parties or issued by the Commission (except for the mailing of environmental documents issued by the Commission) and will not have the right to seek court review of the Commission's final order.

The Commission strongly encourages electronic filings of comments, protests and interventions in lieu of paper using the "eFiling" link at <http://www.ferc.gov>. Persons unable to file electronically should submit an original and 14 copies of the protest or intervention to the Federal Energy Regulatory Commission, 888 First Street, NE., Washington, DC 20426.

This filing is accessible on-line at <http://www.ferc.gov>, using the "eLibrary" link and is available for review in the Commission's Public Reference Room in Washington, DC. There is an "eSubscription" link on the Web site that enables subscribers to receive e-mail notification when a document is added to a subscribed docket(s). For assistance with any FERC Online service, please e-mail

FERCOnlineSupport@ferc.gov, or call (866) 208-3676 (toll free). For TTY, call (202) 502-8659.

Comment Date: November 24, 2010.

Kimberly D. Bose,
Secretary.

[FR Doc. 2010-29058 Filed 11-17-10; 8:45 am]

BILLING CODE 6717-01-P

DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

[Docket No. CP11-16-000]

Florida Gas Transmission Company, LLC; Notice of Application

November 10, 2010.

Take notice that on October 28, 2010, Florida Gas Transmission Company, LLC (FGT), 5444 Westheimer Road, Houston, Texas 77056, filed in Docket No. CP11-16-000, an application, pursuant to section 7(c) of the Natural Gas Act (NGA), as amended, and Parts 157 of the Federal Energy Regulatory Commission's (Commission) Regulations, to construct, own, operate and maintain natural gas transmission facilities (Miami Mainline Loop Project). Specifically, FGT proposes to construct, own and operate approximately 3 miles of 24-inch pipeline loop and install a pig receiver at Compressor Station No. 22, all of which are located in Miami-Dade County, Florida. The total estimated cost for the proposed Miami Mainline Loop Project is \$35.4 million, all as more fully set forth in the application which is on file with the Commission and open to public inspection. The filing may also be viewed on the Web at <http://www.ferc.gov> using the "eLibrary" link. Enter the docket number excluding the last three digits in the docket number field to access the document. For assistance, contact FERC at FERCOnlineSupport@ferc.gov or call toll-free, (866) 208-3676 or TTY, (202) 502-8659.

Any questions regarding this application should be directed to Stephen Veatch, Senior Director of Certificates & Tariffs, Florida Gas Transmission Company, LLC, 5444 Westheimer Road, Houston, Texas, 77056, or call (713) 989-2024, or fax (713) 989-1158, or by e-mail Stephen.Veatch@sug.com.

Pursuant to Section 157.9 of the Commission's rules, 18 CFR 157.9, within 90 days of this Notice the Commission staff will either: Complete its environmental assessment (EA) and place it into the Commission's public