No. 6,546,045, Method For Communication Using Adaptive Modem; U.S. Patent No. 6,525,990, Target Simulation System And Method; U.S. Patent No. 6,507,827, Adaptive And Intelligent Modem; U.S. Patent No. 6,466,516, System And Apparatus For The Detection Of Randomness In Three Dimensional Time Series Distributions Made Up Of Sparse Data Sets; U.S. Patent No. 6,430,522, Enhanced Model Identification In Signal Processing Using Arbitrary Exponential Functions; U.S. Patent No. 6,430,107, Computerized Auditory Scene Analysis Particularly Suited For Undersea Applications; U.S. Patent No. 6,421,620, Test Data Processing System; U.S. Patent No. 6,411,566, System And Method For Processing An Underwater Acoustic Signal By Identifying Nonlinearity In The Underwater Acoustic Signal; U.S. Patent No. 6,407,720, Capacitively Loaded Quadrifilar Helix Antenna; U.S. Patent No. 6,401,050, Non-Command, Visual Interaction System For Watchstations; U.S. Patent No. 6,400,647, Remote Detection System; U.S. Patent No. 6,397,234, System And Apparatus For The Detection Of Randomness In Time Series Distributions Made Up Of Sparse Data Sets; U.S. Patent No. 6,397,202, System And Method For Monitoring Risk In A System Development Program; U.S. Patent No. 6,392,959, Contact Data Correlation With Reassessment: U.S. Patent No. 6,389,229, Optical Fstop/ Resolution Apparatus And Method For Specified Depth-Of-Field; U.S. Patent No. 6,344,834, Low Angle, High Angle Quadrifilar Helix Antenna; U.S. Patent No. 6,304,885, Digital Data Retrieving, Organizing And Display System; U.S. Patent No. 6,304,833, Hypothesis Selection For Evidential Reasoning Systems; U.S. Patent No. 6,105,015, Wavelet-Based Hybrid Neurosystem For Classifying A Signal Or An Image Represented By The Signal In A Data System; U.S. Patent No. 5,814,816, System For Monitoring Surface Stress And Other Conditions In Structures; U.S. Patent No. 5,790,758, Neural Network Architecture For Gaussian Components Of A Mixture Density Function; U.S. Patent No. 5,781,460, System And Method For Chaotic Signal Identification; U.S. Patent No. 5,757,974, System And Method For Data Compression; U.S. Patent No. 5,729,171, Preamplifier With Adjustable Input Resistance; U.S. Patent No. 5,728,944, Photoelastic Stress Sensor; U.S. Patent No. 5,712,959, Neural Network Architecture For Non-Gaussian Components Of A Mixture Density Function; and U.S. Patent No.

5,696,700, System And Computer-Implemented Method For Fractal-Dimension Measurement For Target-Motion Analysis Noise Discrimination. **DATES:** Anyone wishing to object to the grant of this license has fifteen (15) days from the date of this notice to file written objections along with supporting evidence, if any.

ADDRESSES: Written objections are to be filed with the Naval Undersea Warfare Center Division, Newport, 1176 Howell St., Bldg 990, Code 105, Newport, RI 02841.

# FOR FURTHER INFORMATION CONTACT: Dr. Theresa A. Baus, Technology Transfer Manager, Naval Undersea Warfare Center Division, Newport, 1176 Howell St., Bldg 990, Code 105, Newport, RI 02841; telephone 401–832–8728, or email bausta@npt.nuwc.navy.mil.

**Authority:** 35 U.S.C. 207, 37 CFR part 404.

Dated: April 11, 2006.

# Eric McDonald,

Lieutenant Commander, Judge Advocate General's Corps, U.S. Navy, Federal Register Liaison Officer.

[FR Doc. E6–5643 Filed 4–14–06; 8:45 am] BILLING CODE 3810–FF–P

# DEFENSE NUCLEAR FACILITIES SAFETY BOARD

# **FOIA Fee Schedule Update**

**AGENCY:** Defense Nuclear Facilities Safety Board.

ACTION: Notice.

**SUMMARY:** The Defense Nuclear Facilities Safety Board is publishing its annual update to the Freedom of Information Act (FOIA) Fee Schedule pursuant to 10 CFR 1703.107(b)(6) of the Board's regulations.

 $\textbf{DATES:} \ \textit{Effective Date:} \ \text{May 1, 2006.}$ 

# FOR FURTHER INFORMATION CONTACT:

Kenneth M. Pusateri, General Manager, Defense Nuclear Facilities Safety Board, 625 Indiana Avenue, NW., Suite 700, Washington, DC 20004–2901, (202) 694– 7060.

**SUPPLEMENTARY INFORMATION:** The FOIA requires each Federal agency covered by the Act to specify a schedule of fees applicable to processing of requests for agency records. 5 U.S.C. 552(a)(4)(i). On March 15, 1991, the Board published for comment in the **Federal Register** its proposed FOIA Fee Schedule. 56 FR 11114. No comments were received in response to that notice and the Board issued a final Fee Schedule on May 6, 1991.

Pursuant to 10 CFR 1703.107(b)(6) of the Board's regulations, the Board's  $\,$ 

General Manager will update the FOIA Fee Schedule once every 12 months. Previous Fee Schedule updates were published in the **Federal Register** and went into effect, most recently, on May 1, 2005, 27 FR 20739.

## **Board Action**

Accordingly, the Board issues the following schedule of updated fees for services performed in response to FOIA requests:

# Defense Nuclear Facilities Safety Board Schedule of Fees for FOIA Services

(Implementing 10 CFR 1703.107(b)(6))

Search or Review Charge: \$60.00 per hour.

Copy Charge (paper): \$.05 per page, if done in-house, or generally available commercial rate (approximately \$.09 per page).

Electronic Media: \$5.00.

Copy Charge (audio cassette): \$3.00 per cassette.

Duplication of Video: \$25.00 for each individual videotape; \$16.50 for each additional individual videotape.

Copy Charge for large documents (e.g., maps, diagrams): Actual commercial rates.

Dated: April 10, 2006.

# Kenneth M. Pusateri,

General Manager.

[FR Doc. E6-5603 Filed 4-14-06; 8:45 am]

BILLING CODE 3670-01-P

## **DEPARTMENT OF ENERGY**

# Federal Energy Regulatory Commission

[Docket No. PH06-39-000]

# Alexander's of Brooklyn II, LLC; Notice of Petition for Exemption From the Requirements of the Public Utility Holding Company Act of 2005

April 10, 2006.

Take notice that on March 31, 2006, Alexander's of Brooklyn II, LLC filed a notification of exemption pursuant to section 18 CFR 366.3(a) and 366.4(b)(1), seeking exemption from the requirements of the Public Utility Holding Company Act of 2005.

Any person desiring to intervene or to protest this filing must file in accordance with Rules 211 and 214 of the Commission's Rules of Practice and Procedure (18 CFR 385.211, 385.214). Protests will be considered by the Commission in determining the appropriate action to be taken, but will not serve to make protestants parties to the proceeding. Any person wishing to become a party must file a notice of

intervention or motion to intervene, as appropriate. Such notices, motions, or protests must be filed on or before the comment date. On or before the comment date, it is not necessary to serve motions to intervene or protests on persons other than the Applicant.

The Commission encourages electronic submission of protests and interventions in lieu of paper using the "eFiling" link at http://www.ferc.gov. Persons unable to file electronically should submit an original and 14 copies of the protest or intervention to the Federal Energy Regulatory Commission, 888 First Street, NE., Washington, DC 20426.

This filing is accessible online at <a href="http://www.ferc.gov">http://www.ferc.gov</a>, using the "eLibrary" link and is available for review in the Commission's Public Reference Room in Washington, DC. There is an "eSubscription" link on the Web site that enables subscribers to receive e-mail notification when a document is added to a subscribed docket(s). For assistance with any FERC Online service, please e-mail <a href="ferconlineSupport@ferc.gov">FERCOnlineSupport@ferc.gov</a>, or call (866) 208–3676 (toll free). For TTY, call (202) 502–8659.

Comment Date: 5 p.m. Eastern Time on April 21, 2006.

# Magalie R. Salas,

Secretary.

[FR Doc. E6–5620 Filed 4–14–06; 8:45 am]

### **DEPARTMENT OF ENERGY**

# Federal Energy Regulatory Commission

[Docket No. CP06-102-000]

# Trunkline LNG Company, LLC; Notice of Filing

April 10, 2006.

Take notice that on March 31, 2006, Trunkline LNG Company, LLC (Trunkline LNG), P.O. Box 4967, Houston, Texas 77210-4967, filed an application, pursuant to section 3(a) of the Natural Gas Act (NGA) and part 157 of the Commission's Rules and Regulations, requesting authorization to construct and operate Ambient Air Vaporization (AAV) facilities, and natural gas liquids (NGL) processing equipment at Trunkline LNG's liquefied natural gas (LNG) terminal near Lake Charles, Louisiana. Collectively, these facilities are known as the Infrastructure Enhancement Project (IEP). The application is on file with the Commission and open for public inspection. This filing is available for

review at the Commission in the Public Reference Room or may be viewed on the Commission's Web site at http://www.ferc.gov using the "eLibrary" link. Enter the docket number excluding the last three digits in the docket number field to access the document. For assistance, please contact FERC Online Support at

FERCOnlineSupport@ferc.gov or toll free at (866) 208–3676, or for TTY, contact (202) 502–8659.

The AAV facilities will allow Trunkline LNG to regasify LNG by using the surrounding air temperature. This method will reduce the amount of fuel that is used by the existing Submerged Combustion Vaporizer (SCV) facilities. Currently, Trunkline LNG uses approximately 1.6% of sendout capacity as fuel for the existing SCV facilities. The proposed vaporization facilities will not increase the terminal's certificated sendout capacity of 2.1 Bcf/ day. The NGL processing equipment will have the capability to extract ethane, and other heavier hydrocarbons from half of the terminal's daily sendout before the gas is sent to the pipeline and then delivered to downstream markets. The construction and operation of the proposed facilities will occur entirely within the existing Trunkline LNG's terminal site. Trunkline LNG estimates that the total capital cost of constructing the IEP facilities will be \$273.8 million including AFUDC. Trunkline LNG proposes a recourse reservation rate of \$1.2616 per Dt for service under proposed Rate Schedule FAV, using design units based on the sendout capacity associated with the IEP facilities. Trunkline LNG proposed to construct and place the IEP facilities in service by August 2008.

Any questions regarding the application are to be directed to William W. Grygar, Vice President of Rates and Regulatory Affairs, 5444 Westheimer Road, Houston, Texas 77056–5306; phone number (713) 989–7000.

Any person wishing to obtain legal status by becoming a party to the proceedings for this project should, on or before the below listed comment date, file with the Federal Energy Regulatory Commission, 888 First Street, NE., Washington, DC 20426, a motion to intervene in accordance with the requirements of the Commission's Rules of Practice and Procedure (18 CFR 385.214 or 385.211) and the Regulations under the NGA (18 CFR 157.10). A person obtaining party status will be placed on the service list maintained by the Secretary of the Commission and will receive copies of all documents filed by the applicant and by all other parties. A party must submit 14 copies

of filings made with the Commission and must mail a copy to the applicant and to every other party in the proceeding. Only parties to the proceeding can ask for court review of Commission orders in the proceeding.

Motions to intervene, protests and comments may be filed electronically via the Internet in lieu of paper, see, 18 CFR 385.2001(a)(1)(iii) and the instructions on the Commission's Web site under the "e-Filing" link. The Commission strongly encourages electronic filings.

Comment Date: May 1, 2006.

# Magalie R. Salas,

Secretary.

[FR Doc. E6–5615 Filed 4–14–06; 8:45 am]

### **DEPARTMENT OF ENERGY**

# Federal Energy Regulatory Commission

[Docket No. RP06-298-000]

Public Service Commission of New York, Pennsylvania Public Utility Commission, and Pennsylvania Office of Consumer Advocate, Complainants v. National Fuel Gas Supply Corporation, Respondent; Notice of Complaint

April 10, 2006.

Take notice that on April 7, 2006, the Public Service Commission of New York, the Pennsylvania Public Utility Commission, and the Pennsylvania Office of Consumer Advocate (collectively, Joint State Agencies) filed a complaint against National Fuel Gas Supply Corporation (NFG), pursuant to sections 5(a) and 13 of the Natural Gas Act, 15 U.S.C. 717(a) and 7171, and Rule 206 of Commission's Rules of Practice and Procedure, alleging that NFG's existing rates are unjust and unreasonable and asking the Commission to determine and set the just and reasonable rates NFG shall be authorized to charge prospectively.

The Joint State Agencies certify that copies of the complaint were served on contacts for NFG, affected regulatory agencies and other parties that Joint State Agencies know may be affected.

Any person desiring to intervene or to protest this filing must file in accordance with Rules 211 and 214 of the Commission's Rules of Practice and Procedure (18 CFR 385.211 and 385.214). Protests will be considered by the Commission in determining the appropriate action to be taken, but will not serve to make protestants parties to the proceeding. Any person wishing to