

Administrative Procedure Act, 5 U.S.C. 558(c), and as set forth at 18 CFR 16.21(a), if the licensee of such project has filed an application for a subsequent license, the licensee may continue to operate the project in accordance with the terms and conditions of the license after the minor or minor part license expires, until the Commission acts on its application. If the licensee of such a project has not filed an application for a subsequent license, then it may be required, pursuant to 18 CFR 16.21(b), to continue project operations until the Commission issues someone else a license for the project or otherwise orders disposition of the project.

If the project is subject to Section 15 of the FPA, notice is hereby given that an annual license for Project No. 719 is issued to Trinity Conservancy Inc. for a period effective November 2, 2002, through November 1, 2003, or until the issuance of a new license for the project or other disposition under the FPA, whichever comes first. If issuance of a new license (or other disposition) does not take place on or before November 2, 2003, notice is hereby given that, pursuant to 18 CFR 16.18(c), an annual license under Section 15(a)(1) of the FPA is renewed automatically without further order or notice by the Commission, unless the Commission orders otherwise.

If the project is not subject to Section 15 of the FPA, notice is hereby given that Trinity Conservancy Inc. is authorized to continue operation of the Trinity Project No. 719 until such time as the Commission acts on its application for subsequent license.

Linwood A. Watson, Jr.,

Deputy Secretary.

[FR Doc. 02-29148 Filed 11-18-02; 8:45 am]

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DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

[Docket Nos. ER97-1523-071, et al.]

Central Hudson Gas & Electric Corporation, et al.; Electric Rate and Corporate Filings

November 7, 2002.

The following filings have been made with the Commission. The filings are listed in ascending order within each docket classification.

1. Central Hudson Gas & Electric, Consolidated Edison Company of New York, Inc., Long Island Lighting Company, New York State Electric and Gas Corporation, Niagara Mohawk Power Corporation, Orange and Rockland Utilities, Inc., Rochester Gas and Electric Corporation, New York Power Pool, New York Independent System Operator, Inc.

[Docket Nos. ER97-1523-071, OA97-470-066, and ER97-4234-064]

Take notice that on October 30, 2002, the New York Independent System Operator, Inc. (NYISO) filed an analysis of its current method of addressing storm watch conditions and of alternative options for cost recovery.

The NYISO has served a copy of this filing on each party designated on the official service list in Docket Nos. ER97-1523-003, -004, -005, -006, -052, -061, OA97-470-004, -005, -006, ER97-4234-002, -003, -004 and EC99-31-001 in accordance with the requirements of Rule 2010 of the Commission's Rules of Practice and Procedure, 18 CFR 2010 (2002).

Comment Date: November 20, 2002.

2. Midwest Independent Transmission System Operator, Inc.

[Docket No. ER02-1420-006]

Take notice that on November 1, 2002, the Midwest Independent Transmission System Operator, Inc. (Midwest ISO) submitted a First Revised, Volume No. 1 Resulting Company Tariff in compliance with the Commission's Order issued on May 31, 2002 in Midwest Independent Transmission System Operator, Inc., Docket No. ER02-1420-000, 99 FERC ¶ 61,250 (2002). In addition, the Midwest ISO also submitted the Second Revised Resulting Company Agreement in compliance with the Commission's Order issued on October 11, 2002 in Midwest Independent Transmission System Operator, Inc., Docket No. ER02-1420-001, 101 FERC ¶ 61,044 (2002).

The Midwest ISO has requested waiver of the requirements set forth in 18 CFR 385.2010. The Midwest ISO has electronically served a copy of this filing upon all Midwest ISO Members, Member representatives of Transmission Owners and Non-Transmission Owners, the Midwest ISO Advisory Committee participants, Policy Subcommittee participants, as well as all state commissions within the region. In addition, the filing has been electronically posted on the Midwest ISO's Web site at www.midwestiso.org under the heading "Filings to FERC" for other interested parties in this matter.

The Midwest ISO will provide hard copies to any interested parties upon request.

Comment Date: November 22, 2002.

3. Williams Energy Marketing & Trading Company

[Docket Nos. ER03-132-000]

Take notice that on November 1, 2002, Williams Energy Marketing & Trading Company (Williams) tendered for filing pursuant to Section 205 of the Federal Power Act (FPA), 16 U.S.C. 824d, and part 35 of the Commission's Regulations, 18 CFR 35, revised pages to the Reliability Must-Run Service Agreements (RMR Agreements) between Williams and the California Independent System Operator Corporation (ISO) for certain RMR units located at the Alamitos and Huntington Beach Generating Stations.

The purpose of the filing is to update Williams' existing RMR Agreements to reflect an extension of the two existing RMR Agreements and certain annual updates to Schedules A, B, C D and J of the RMR Agreements. Copies of the filing were served upon the ISO and Southern California Edison Company.

Comment Date: November 22, 2002.

4. New England Power Pool

[Docket No. ER03-133-000]

Take notice that on November 1, 2002, the New England Power Pool (NEPOOL) Participants Committee submitted (1) the Eighty-Ninth Agreement Amending New England Power Pool Agreement, which changes how NEPOOL Votes are calculated at NEPOOL Technical Committees, and (2) the Ninetieth Agreement Amending New England Power Pool Agreement, which reduces the financial assurance requirement of a Non-Municipal Participant in certain circumstances under the Financial Assurance Policy for NEPOOL Members. A January 1, 2003 effective date was requested for each of these Agreements.

The NEPOOL Participants Committee states that copies of these materials were sent to the NEPOOL Participants, Non-Participant Transmission Customers and the New England state governors and regulatory commissions.

Comment Date: November 22, 2002.

5. New England Power Pool

[Docket No. ER03-134-000]

Take notice that on November 1, 2002, the New England Power Pool (NEPOOL) Participants Committee filed for acceptance materials to permit NEPOOL to expand its membership to include Citadel Energy Products LLC (Citadel), and to terminate the

memberships of Enron Energy Services, Inc. (EESI). The Participants Committee requests a November 1, 2002 effective date for commencement of participation in NEPOOL by Citadel and for the termination of EESI.

The NEPOOL Participants Committee states that copies of these materials were sent to the New England state governors and regulatory commissions and the Participants in NEPOOL.

Comment Date: November 22, 2002.

6. Sierra Pacific Power Company

[Docket No. ER03-137-000]

Take notice that on November 1, 2002, Sierra Pacific Power Company (Sierra) filed a revision to the General Transfer Agreement (GTA) between Sierra and Bonneville Power Administration (BPA).

Sierra states that the revision would increase the total monthly facilities charge from \$130,755 to \$133,289 to reflect a change in the percentage of initial capital investment used to calculate the Estimated O&M Charge. Sierra requests that the increased charge be made effective at 2400 hours on November 30, 2002.

Copies of this filing were served on the Public Utilities Commission of Nevada, the Public Utilities Commission of California, the Nevada Bureau of Consumer Protection and Bonneville Power Administration.

Comment Date: November 22, 2002.

7. PacifiCorp

[Docket No. ER03-138-000]

Take notice that on November 1, 2002 PacifiCorp, tendered for filing in accordance with 18 CFR 35 of the Commission's Rules and Regulations, Notice of Cancellation of Service Agreement No. 63 under PacifiCorp's FERC Electric Tariff, Volume No. 12 for service between Hinson Power Company and PacifiCorp.

Copies of this filing were supplied to Hinson Power Company, the Public Utility Commission of Oregon and the Washington Utilities and Transportation Commission.

Comment Date: November 22, 2002.

8. California Power Exchange Corporation

[Docket No. ER03-139-000]

Take notice that on November 1, 2002, the California Power Exchange Corporation (CalPX) tendered for filing an amendment to its Rate Schedule FERC No. 1. CalPX files this amendment pursuant to the Commission's August 8, 2002 order in Docket No. ER02-2234-000 (100 FERC ¶ 61,178), which required CalPX to make a new rate filing

every six months to recover current expenses. The amendment therefore covers expenses projected for the period January 1 through June 30, 2003, and CalPX requests an effective date of January 1, 2003.

CalPX states that it has served copies of the filing on its participants, on the California ISO, and on the California Public Utilities Commission.

Comment Date: November 22, 2002.

9. Concord Electric Company, Exeter & Hampton Electric Company, Unital Energy Systems, Inc.

[Docket No. ER03-140-000]

Take notice that on November 1, 2002, Concord Electric Company (CECo), Exeter & Hampton Electric Company (E&H), and Unital Energy Systems, Inc. (UES), filed with the Federal Energy Regulatory Commission, pursuant to Section 205 of the Federal Power Act and 18 CFR 35.13, the amended Open Access Transmission Tariffs (OATT) of CECo and E&H. The Companies request an effective date of December 1, 2002, for the changes to the OATTs. The Companies also requested approval for the reclassification of transmission facilities as distribution facilities.

The Companies have requested a waiver of the Commission's regulations to permit the changes to become effective as of December 1, 2002.

Comment Date: November 22, 2002.

10. Public Service Electric and Gas Company

[Docket No. ER03-141-000]

Take notice that on November 1, 2002, Public Service Electric and Gas Company (PSE&G) submitted for filing a revised Interconnection Agreement, reflecting revisions to an existing Interconnection Agreement dated August 2000 between PSE&G and the Joint Owners of the Salem Generating Station and Switchyard. Copies of this filing were served on the Joint Owners and on PJM Interconnection, L.L.C.

Comment Date: November 22, 2002.

11. Southern California Edison Company

[Docket No. ER03-142-000]

Take notice, that on November 1, 2002, Southern California Edison Company (SCE) tendered for filing a revision to its Transmission Owner Tariff (TO Tariff), FERC Electric Tariff, Substitute First Revised Original Volume No. 6, to reflect a change to SCE's Reliability Services Rates, and revisions to certain Existing Transmission Contracts (ETC) to provide for the assessment of a charge

for Reliability Services to SCE's ETC customers with loads in SCE's historic control area.

Copies of this filing were served upon the Public Utilities Commission of the State of California, the California Independent System Operator, the California Electricity Oversight Board, Pacific Gas and Electric Company, San Diego Gas & Electric Company, and the wholesale customers with loads in SCE's historic control area.

Comment Date: November 22, 2002.

12. Public Service Company of New Hampshire, New Hampton Village Precinct

[Docket No. ER03-143-000]

Take Notice that Public Service Company of New Hampshire, on November 1, 2002, tendered for filing a revised rate for delivery service provided to the New Hampton (New Hampshire) Village Precinct under its Interconnection and Delivery Service Agreement, Original Service Agreement No. 25 under FERC Electric Tariff, First Revised Volume No. 1. This revision represents a decrease from the current rate of \$1.55 per Kva/month to \$0.98 per Kva/month for all bills rendered on or after January 1, 2003.

Copies of this filing were served upon the Office of the Attorney General for the State of New Hampshire, and the Executive Director and Secretary of the New Hampshire Public Utilities Commission and the State of New Hampshire Office of Consumer Advocate.

Comment Date: November 22, 2002.

13. Public Service Company of New Hampshire Town of Ashland, Electric Light Dept.

[Docket No. ER03-144-000]

Take Notice that Public Service Company of New Hampshire, on November 1, 2002, tendered for filing a revised rate for delivery service provided to the Town of Ashland (New Hampshire), Electric Light Department under its Interconnection and Delivery Service Agreement, FERC Original Service Agreement No. 24 under FERC Electric Tariff, First Revised Volume No. 1. This revision represents a decrease from the current rate of \$1.55 per Kva/month to \$0.98 per Kva/month for all bills rendered on or after January 1, 2003.

Copies of this filing were served upon the Office of the Attorney General for the State of New Hampshire, and the Executive Director and Secretary of the New Hampshire Public Utilities Commission and the State of New Hampshire Office of Consumer Advocate.

Comment Date: November 22, 2002.

14. Public Service Company of New Hampshire, New Hampton Village Precinct

[Docket No. ER03-145-000]

Take Notice that Public Service Company of New Hampshire, on November 1, 2002, tendered for filing a revised rate for delivery service provide to the New Hampton (New Hampshire) Village Precinct under its Interconnection and Delivery Service Agreement, FERC Original Service Agreement No. 25. This revision represents a decrease from the current rate of \$1.55 per Kva/month to \$0.98 per Kva/month for all bills rendered on or after January 1, 2003.

Copies of this filing were served upon the Office of the Attorney General for the State of New Hampshire, and the Executive Director and Secretary of the New Hampshire Public Utilities Commission and the State of New Hampshire Office of Consumer Advocate.

Comment Date: November 22, 2002.

15. Portland General Electric Company

[Docket No. ER03-146-000]

Take notice that on November 1, 2002, Portland General Electric Company (PGE) filed with the Federal Energy Regulatory Commission a proposed revision to PGE's Energy Imbalance Service tariff sheets of its Open Access Transmission Tariff.

PGE requests that the Commission make the amended tariff sheets effective as of January 1, 2003.

Comment Date: November 22, 2002.

16. ISO New England Inc.

[Docket No. ER03-147-000]

Take notice that on November 1, 2002, ISO New England Inc. (ISO) made a filing under Section 205 of the Federal Power Act of revised tariff sheets for recovery of its administrative costs for 2003. The ISO requests that these sheets be allowed to go into effect on January 1, 2003.

Copies of the transmittal letter were served upon all Participants in the New England Power Pool ("NEPOOL") and all non-Participant entities that are customers under the NEPOOL Open Access Transmission Tariff, as well as on the governors and utility regulatory agencies of the six New England States, and NECPUC. Participants were also served with the entire filing electronically. The entire filing is posted on the ISO's Web site www.iso-ne.com.

Comment Date: November 22, 2002.

17. ISO New England Inc.

[Docket No. ER03-148-000]

Take notice that on November 1, 2002, ISO New England Inc. (ISO) made a filing under Section 205 of the Federal Power Act of changes to its Capital Funding Tariff. The ISO requests that the changes to the Capital Funding Tariff be allowed to go into effect on January 1, 2003.

Copies of the transmittal letter were served upon all Participants in the New England Power Pool ("NEPOOL"), as well as on the governors and utility regulatory agencies of the six New England States, and NECPUC. Participants were also served with the entire filing electronically. The entire filing is posted on the ISO's Web site www.iso-ne.com.

Comment Date: November 22, 2002.

18. Duke Energy Corporation

[Docket No. ER03-149-000]

Take notice that on November 1, 2002, Duke Energy Corporation (Duke) tendered for filing the Sixth Amendment to the Interconnection Agreement between Duke and North Carolina Municipal Power Agency Number 1. Duke requests an effective date of January 1, 2003 for the Sixth Amendment.

Comment Date: November 22, 2002.

19. Commonwealth Edison Company

[Docket No. ER03-150-000]

Take notice that on November 1, 2002, Commonwealth Edison Company (ComEd) submitted for filing four unexecuted Service Agreements entered into between ComEd and NRG Power Marketing Inc. under ComEd's Open Access Transmission Tariff (OATT). ComEd requests an effective date of January 1, 2003 for all of the Service Agreements. Copies of the filing were served upon NRG Power Marketing Inc. and the Illinois Commerce Commission.

Comment Date: November 22, 2002.

20. New York Independent System Operator, Inc.

[Docket No. ER03-151-000]

Take notice that on November 1, 2002, the New York Independent System Operator, Inc. (NYISO) filed a revision to its Market Administration and Control Area Services Tariff (Services Tariff) to extend the effective date of the Emergency Demand Response Program.

The NYISO has served a copy of this filing to all parties that have executed Service Agreements under the NYISO's Open-Access Transmission Tariff or Services Tariff, the New York State Public Service Commission and to the

electric utility regulatory agencies in New Jersey and Pennsylvania.

Comment Date: November 22, 2002.

21. Wisconsin Public Service Corporation

[Docket No. ER03-152-000]

Take notice that Wisconsin Public Service Corporation (WPSC) and Upper Peninsula Power Company (UPPCO), on November 1, 2002, each tendered for filing a power purchase agreement (PPA) with each other, pursuant to Section 205 of the Federal Power Act (FPA). WPSC and UPPCO each requests that the Commission accept the PPA to become effective on January 1, 2003, sixty days after the date of this filing.

Copies of the filing were served upon the Public Service Commission of Wisconsin and the Michigan Public Service Commission.

Comment Date: November 22, 2002.

22. Consumers Energy Company

[Docket No. ER03-153-000]

Take notice that on November 1, 2002, Consumers Energy Company (Consumers) tendered for filing a service agreement for unbundled wholesale power service to Edison Sault Electric Company (Customer) pursuant to Consumers' Cost-Based Power Sales Tariff (Tariff No. 7) accepted for filing in Docket No. ER97-964-000. The service agreement has an effective date of January 1, 2003. The service agreement supercedes the Customer's current sales Rate Schedule (Consumers Rate Schedule FERC No. 85) but retains some terms from the Rate Schedule.

Copies of the filing have been served on the Michigan Public Service Commission and the Customer.

Comment Date: November 22, 2002.

Standard Paragraph

Any person desiring to intervene or to protest this filing should file with the Federal Energy Regulatory Commission, 888 First Street, NE., Washington, DC 20426, in accordance with Rules 211 and 214 of the Commission's Rules of Practice and Procedure (18 CFR 385.211 and 385.214). Protests will be considered by the Commission in determining the appropriate action to be taken, but will not serve to make protestants parties to the proceeding. Any person wishing to become a party must file a motion to intervene. All such motions or protests should be filed on or before the comment date, and, to the extent applicable, must be served on the applicant and on any other person designated on the official service list. This filing is available for review at the Commission or may be viewed on the Commission's Web site at <http://www.ferc.gov>

www.ferc.gov, using the "FERRIS" link. Enter the docket number excluding the last three digits in the docket number field to access the document. For assistance, call (202) 502-8222 or TTY, (202) 502-8659. Protests and interventions may be filed electronically via the Internet in lieu of paper; see 18 CFR 385.2001(a)(1)(iii) and the instructions on the Commission's Web site under the "e-Filing" link. The Commission strongly encourages electronic filings.

Magalie R. Salas,

Secretary.

[FR Doc. 02-29136 Filed 11-15-02; 8:45 am]

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DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

[Project No. P 11797-000]

Grande Pointe Power Corporation; Notice of Availability of Environmental Assessment

November 8, 2002.

In accordance with the National Environmental Policy Act of 1969 and the Federal Energy Regulatory Commission (Commission or FERC) regulations contained in the Code of Federal Regulations (CFR) (18 CFR part 380 [FERC Order No. 486, 52 FR 47897]), the Office of Energy Projects staff (staff) reviewed the application for an original minor license for the Three Rivers Project, located on the St. Joseph River in the city of Three Rivers, St. Joseph County, Michigan, and has prepared an environmental assessment (EA) for the project. In this EA, the staff has analyzed the potential environmental effects of the existing project and concluded that licensing the project, with staff's recommended measures, would not constitute a major Federal action significantly affecting the quality of the human environment.

A copy of the EA is available for review at the Commission in the Public Reference Room, or it may be viewed on the Commission's Web site at <http://www.ferc.gov> using the "FERRIS" link. For assistance, contact FERC Online Support at FERCOnlineSupport@ferc.gov or toll-free at (866)208-3676, or for TTY, contact (202)502-8659.

Any comments should be filed within 45 days from the date of this notice and should be addressed to Magalie R. Salas, Secretary, Federal Energy Regulatory Commission, 888 First Street, NE., Washington, DC 20426. Please affix

"Three Rivers Project No. 11797-000," to all comments. For further information, please contact Sean Murphy at (202) 502-6145 or at sean.murphy@ferc.gov.

Comments may be filed electronically via the Internet in lieu of paper. See 18 CFR 385.2001(a)(1)(iii) and the instructions on the Commission's Web site at <http://www.ferc.gov> under the "e-Filing" link. The Commission strongly encourages electronic filings.

Magalie R. Salas,

Secretary.

[FR Doc. 02-29139 Filed 11-15-02; 8:45 am]

BILLING CODE 6717-01-P

DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

PacifiCorp—Bear River Projects; Soda Project No. 20-019, Caribou and Franklin Counties, Idaho Grace-Cove Project No. 2401-007, Oneida Project No. 472-017; Notice of Intention To Hold Public Meeting for Discussion of the Draft Environmental Impact Statement for the Bear River Hydroelectric Projects

November 8, 2002.

On October 23, 2002, the Commission staff mailed the Bear River Projects Draft Environmental Impact Statement (DEIS) to the Environmental Protection Agency, resource and land management agencies, and interested organizations and individuals.

The DEIS was noticed in the **Federal Register** on November 1, 2002 (61 FR 6243), and comments are due December 31, 2002. The DEIS evaluates the environmental consequences of the construction, operation, and maintenance of the Bear River Projects in Idaho. The DEIS also evaluates the environmental effects of implementing the comprehensive settlement that replaces the applicant's proposal and agency recommendations, as well as evaluates staff's recommendations, and the no-action alternative. The projects are partially located on United States lands administered by the Bureau of Land Management.

A public meeting, which will be recorded by an official stenographer, is scheduled on Thursday, December 12, 2002, starting at 7:00 pm at the Caribou County Senior Center, 60 S. Main Street, Soda Springs, Idaho.

At this meeting, resource agency personnel and other interested persons will have the opportunity to provide oral and written comments and

recommendations regarding the DEIS for the Commission's public record.

For further information, please contact Susan O'Brien at (202) 502-8449, or susan.obrien@ferc.gov, Federal Energy Regulatory Commission, Office of Energy Projects, 888 First St. NE., Washington, DC 20426.

Magalie R. Salas,

Secretary.

[FR Doc. 02-29137 Filed 11-15-02; 8:45 am]

BILLING CODE 6717-01-P

DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

[Project No. 11887-000]

Notice of Application Accepted for Filing and Soliciting Comments, Motions To Intervene, and Protests

November 8, 2002.

Take notice that the following hydroelectric application has been filed with the Commission and is available for public inspection:

a. *Type of Application:* Preliminary Permit.

b. *Project No:* 12388-000.

c. *Date Filed:* October 7, 2002.

d. *Applicant:* The City of Austin Electric Utility Department d/b/a Austin Energy.

e. *Name and Location of Project:* The Austin Energy Hydroelectric Project would be located at the existing Longhorn Dam owned by the City of Austin, on the Colorado River in Travis County, Texas.

f. *Filed Pursuant to:* Federal Power Act, 16 U.S.C. 791(a)-825(r).

g. *Applicant Contact:* Bob Kahn, Vice President, Austin Energy, 721 Barton Springs Road, Austin, TX 78704-1194, (512) 322-6572.

h. *FERC Contact:* Mr. Lynn R. Miles, (202) 502-8763.

i. *Deadline for filing motions to intervene, protests and comments:* 60 days from the issuance date of this notice.

All documents (original and eight copies) should be filed with: Magalie R. Salas, Secretary, Federal Energy Regulatory Commission, 888 First Street, NE., Washington, DC 20426. Comments, protests, and interventions may be filed electronically via the Internet in lieu of paper; see 18 CFR 385.2001(a)(1)(iii) and the instructions on the Commission's Web site under the "e-Filing" link. The Commission strongly encourages electronic filings. Please include the project number (P-12388-000) on any comments or motions filed.