

shall be filed in Federal Court in the Northern District of California and be appealable in the Federal Court system. If the Federal Court should determine that it lacks jurisdiction over said action, it shall be filed in the California State Court in County of Lake with subject matter jurisdiction and venue over the action. The first court system to have jurisdiction over an enforcement action which may be brought in Tribal, Federal, or State Court, shall have exclusive jurisdiction over such actions.

Section 5. Effective Date. This Ordinance becomes effective after the Secretary of the Interior certifies the Ordinance and publishes it in the **Federal Register**.

Article XIII—Amendment

Section 1. Amendment or Repeal. This Ordinance may be amended or repealed by a majority vote of the Executive Council at a duly called meeting. Amendments of this Ordinance shall become effective after the Secretary of the Interior certifies and publishes the Amendments in the **Federal Register**.

Article XIV—Sovereign Immunity

Section 1. Nothing contained in this Liquor Ordinance is intended to nor does in anyway limit, alter, restrict, or expressly or unequivocally waive the Tribe's sovereign immunity from unconsented suit or action.

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DEPARTMENT OF THE INTERIOR

Bureau of Land Management

[LLWY922000-L57000000.BX0000;
WYW173408]

Notice of Competitive Coal Lease Sale, Wyoming

AGENCY: Bureau of Land Management, Interior.

ACTION: Notice.

SUMMARY: Notice is hereby given that certain coal resources in the North Porcupine Coal Tract described below in Campbell County, Wyoming, will be offered for competitive lease by sealed bid in accordance with the provisions of the Mineral Leasing Act of 1920, as amended.

DATES: The lease sale will be held at 10 a.m. on Thursday, June 28, 2012. Sealed bids must be submitted on or before 4 p.m. on Wednesday, June 27, 2012.

ADDRESSES: The lease sale will be held in the First Floor Conference Room (Room 107), of the Bureau of Land

Management (BLM) Wyoming State Office, 5353 Yellowstone Road, P.O. Box 1828, Cheyenne, Wyoming 82003. Sealed bids must be submitted to the Cashier, BLM Wyoming State Office, at the address given above.

FOR FURTHER INFORMATION CONTACT:

Mavis Love, Land Law Examiner, or Kathy Muller Ogle, Coal Coordinator, at 307-775-6258, and 307-775-6206, respectively.

SUPPLEMENTARY INFORMATION: This coal lease sale is being held in response to a lease by application (LBA) filed by BTU Western Resources, Inc., Gillette, Wyoming. The coal resource to be offered consists of all reserves recoverable by surface mining methods in the following-described lands located approximately 5 to 7 miles north of the Campbell/Converse county line, adjacent and up to 7 miles east of the main line railroad, and adjacent to the western and northern lease boundary of the North Antelope Rochelle Mine.

Sixth Principal Meridian

T. 42 N., R. 70 W.,

Sec. 19, lots 9 through 20 inclusive;
Sec. 20, lots 5 through 16 inclusive;
Sec. 21, lots 1 through 16 inclusive;
Sec. 22, lots 3 through 6 inclusive, and lots 9 through 16 inclusive;
Sec. 26, lots 3 through 6 inclusive, and lots 9 through 16 inclusive;
Sec. 27, lots 1 through 16 inclusive;
Sec. 28, lots 1 through 4 inclusive;
Sec. 29, lots 1 through 4 inclusive;
Sec. 30, lots 5 through 8 inclusive;

T. 42 N., R. 71 W.,

Sec. 22, lots 20, 21 and 24;
Sec. 23, lots 5 through 16 inclusive;
Sec. 24, lots 5 through 16 inclusive;
Sec. 25, lots 1 through 4 inclusive;
Sec. 26, lots 1 through 6 inclusive, and lots 11 through 14 inclusive;
Sec. 27, lot 9 and lots 15 through 17 inclusive, and lots 20, 22, 23, 25, 28, and 30;
Sec. 34, lots 1 through 12 inclusive; and
Sec. 35, lots 3 through 6 inclusive, and lots 11 through 14 inclusive.

Containing 6,364.28 acres, more or less, in Campbell County, Wyoming.

The LBA tract is adjacent to Federal leases to the east and south as well as a State of Wyoming lease to the north, all controlled by the North Antelope Rochelle Mine. It is also adjacent to a Federal lease to the east, which is part of Peabody Energy Corporation's School Creek Mine. It is adjacent to additional unleased Federal coal to the west and north.

Most of the acreage offered has been determined to be suitable for mining except for the mainline railroad right-of-way along the western boundary of the LBA. Features such as roads, utilities, and pipelines can be moved to permit

coal recovery. In addition, numerous oil, gas, and coal bed natural gas wells are located on the LBA. The estimate of the bonus value of the coal lease will include consideration of the future production from these wells. An economic analysis of this future income stream will consider reasonable compensation to the gas lessee for lost production of the natural gas when the wells are bought out by the coal lessee. The majority of the surface estate of the tract is within the Thunder Basin National Grasslands and managed by the U.S. Forest Service. The remainder of the surface estate is owned by various Peabody Energy Corporation subsidiaries and a small portion is owned by the State of Wyoming.

The tract contains surface mineable coal reserves in the Wyodak-Anderson coal zone currently being recovered in the adjacent, existing mine. The Wyodak-Anderson is the only mineable seam on the tract. The thickness ranges from about 69 feet in the east to about 96 feet in the west. Overburden depths range from about 196 to 430 feet thick.

The tract contains an estimated 721,154,828 tons of mineable coal. This estimate of mineable reserves includes the seam mentioned above but does not include any tonnage from localized seams or splits containing less than 5 feet of coal. It does not include the adjacent State of Wyoming coal or the adjacent School Creek Mine Federal lease, although these reserves could possibly be recovered in conjunction with the LBA. It also excludes coal within and along the railroad right-of-way as required by typical mining practices. The total mineable stripping ratio of the coal in bank cubic yards per ton is approximately 4:1. Potential bidders for the LBA should consider the recovery rate expected from thick seam mining.

The North Porcupine LBA coal is ranked as subbituminous C. The overall average quality on an as-received basis is 8,892 British Thermal Units per pound containing approximately 0.20 percent sulfur. These quality averages place the coal reserves near the high end of the range of coal quality currently being mined in the Wyoming portion of the Powder River Basin.

The tract will be leased to the qualified bidder of the highest cash amount provided that the high bid meets or exceeds the BLM's estimate of the fair market value (FMV) of the tract. The minimum bid for the tract is \$100 per acre or fraction thereof. No bid that is less than \$100 per acre, or fraction thereof, will be considered. The bids should be sent by certified mail, return receipt requested, or be hand delivered.

The BLM Wyoming State Office Cashier will issue a receipt for each hand-delivered bid. Bids received after 4 p.m. local time on Wednesday, June 27, 2012, will not be considered. The minimum bid is not intended to represent FMV. The FMV of the tract will be determined by the Authorized Officer after the sale. The lease that may be issued as a result of this offering will provide for payment of an annual rental of \$3 per acre, or fraction thereof, and a royalty payment to the United States of 12.5 percent of the value of coal produced by surface mining methods. The value of the coal will be determined in accordance with 30 CFR 1206.250.

Pursuant to the regulation at 43 CFR 3473.2(f), the applicant for the North Porcupine Tract, BTU Western Resources, Inc., has paid a total case-by-case cost recovery processing fee in the amount of \$83,694. The successful bidder for the North Porcupine Tract, if someone other than the applicant, must pay to the BLM the \$83,694 previously paid by BTU Western Resources, Inc. Additionally, the successful bidder must pay all processing costs the BLM will incur after the date this sale notice is published in the **Federal Register**, which are estimated to be \$10,000.

Bidding instructions for the LBA tract offered and the terms and conditions of the proposed coal lease are available from the BLM Wyoming State Office at the address above. Case file documents, WYW173408, are available for inspection at the BLM Wyoming State Office.

Mary E. Trautner,
Acting State Director.

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DEPARTMENT OF THE INTERIOR

Bureau of Land Management

[CACA-051552, LLCAD07000
L51010000.FX0000 LVRWB10B3980]

Notice of Availability of a Draft Environmental Impact Statement for the Proposed McCoy Solar Energy Project and Possible Land Use Plan Amendment, Riverside County, CA

AGENCY: Bureau of Land Management, Interior.

ACTION: Notice of Availability.

SUMMARY: In accordance with the National Environmental Policy Act of 1969, as amended, and the Federal Land Policy and Management Act of 1976, as amended, the Bureau of Land Management (BLM) Palm Springs/South

Coast Field Office, Palm Springs, California, has prepared a Draft California Desert Conservation Area (CDCA) Plan Amendment (PA) and Draft Environmental Impact Statement (EIS) for McCoy Solar, LLC's right-of-way (ROW) application for the McCoy Solar Energy Project (MSEP), and by this notice is announcing the opening of the comment period.

DATES: To ensure comments will be considered, the BLM must receive written comments on the Draft EIS/PA within 90 days following the date the Environmental Protection Agency publishes its Notice of Availability in the **Federal Register**. The BLM will announce future meetings or hearings and any other public involvement activities at least 15 days in advance through public notices, media releases, and/or mailings.

ADDRESSES: You may submit comments related to the Draft EIS by any of the following methods:

- *Web site* <http://www.ca.blm.gov/elcentro>.
- *Email:* camccoysep@blm.gov.
- *Fax:* 951-697-5299.
- *Mail:* ATTN: Jeffery Childers, Project Manager, BLM California Desert District Office, 22835 Calle San Juan de Los Lagos, Moreno Valley, California 92553-9046.

Copies of the Draft EIS/PA are available in the California Desert District Office at the above address.

FOR FURTHER INFORMATION CONTACT: For further information, or to have your name added to our mailing list, contact Jeffery Childers; telephone 951-697-5308; address BLM California Desert District Office, 22835 Calle San Juan de Los Lagos, Moreno Valley, California 92553-9046; email jchilders@blm.gov. Persons who use a telecommunications device for the deaf (TDD) may call the Federal Information Relay Service (FIRS) at 1-800-877-8339 to contact the above individual during normal business hours. The FIRS is available 24 hours a day, 7 days a week, to leave a message or question with the above individual. You will receive a reply during normal business hours.

SUPPLEMENTARY INFORMATION: The applicant, McCoy Solar, LLC, has requested a ROW authorization to construct, operate, maintain, and decommission an up to 750 megawatt (MW) photovoltaic solar energy generation facility and necessary ancillary facilities on about 7,700 acres of BLM managed lands with a footprint of approximately 4,893 acres for the solar facility. The proposed 16-mile generation tie line, with a ROW width of 100 feet, will require about 200 acres

of public and private lands. The proposed 20-acre switch yard will be located adjacent to and connect into Southern California Edison's Colorado River Substation. The MSEP site is located approximately 13 miles northwest of the City of Blythe, California, and approximately 32 miles east of Desert Center.

The BLM will decide whether to grant, grant with modification, or deny a ROW to McCoy Solar, LLC, for the proposed MSEP. The BLM is proposing to amend the CDCA Plan by designating the project area as either available or unavailable for solar energy projects. The CDCA Plan (1980, as amended), while recognizing the potential compatibility of renewable energy generation facilities with other uses on public lands, requires that all sites proposed for power generation or transmission not already identified in the CDCA Plan be considered through the plan amendment process. If the BLM decides to grant a ROW for this project, the CDCA Plan would be amended as required.

In addition to the proposed action and a no action alternative, the BLM is analyzing a reduced acreage alternative and a reconfigured generation tie line alternative. The Draft EIS/PA also analyzes two no-project alternatives that reject the project but amend the CDCA Plan to make the project area either:

- (1) Available for future solar generation energy projects; or
- (2) Unavailable for future solar energy generation projects.

The BLM's Preferred Alternative has been identified as the Proposed Action.

The Draft EIS/PA evaluates the potential impacts of the proposed MSEP on air quality, biological resources, cultural resources, water resources, geological resources and hazards, land use, noise, paleontological resources, public health, socioeconomic, soils, traffic and transportation, visual resources, wilderness characteristics, and other resources.

A Notice of Intent to Prepare an EIS/Environmental Impact Report for the MSEP project was published in the **Federal Register** on August 29, 2011 (76 FR 167). The BLM and Riverside County held public scoping meetings in Palm Desert and Blythe on September 20, 2011 and October 19, 2011. The formal scoping period ended on November 18, 2011.

Please note that public comments and information submitted including names, street addresses, and email addresses of persons who submit comments will be available for public review and disclosure at the above address during regular business hours (8 a.m. to 4 p.m.),