

Docket No. ER09-877.	Entergy Services, Inc.
Docket No. ER09-882.	Entergy Services, Inc.
Docket No. ER09-1214.	Entergy Services, Inc.
Docket No. ER09-1224.	Entergy Services, Inc.
Docket No. ER10-794.	Entergy Services, Inc.
Docket No. ER10-879.	Entergy Services, Inc.
Docket No. ER10-984.	Entergy Services, Inc.

*These meetings are open to the public.*

For more information, contact Patrick Clarey, Office of Energy Market Regulation, Federal Energy Regulatory Commission at (317) 249-5937 or [patrick.clarey@ferc.gov](mailto:patrick.clarey@ferc.gov).

**Kimberly D. Bose,**  
*Secretary.*

[FR Doc. 2010-8585 Filed 4-14-10; 8:45 am]

**BILLING CODE 6717-01-P**

## DEPARTMENT OF ENERGY

### Federal Energy Regulatory Commission

[Docket No. PR10-14-000]

#### Enterprise Texas Pipeline LLC; Notice of Petition for Rate Approval

April 7, 2010.

Take notice that on April 1, 2010, Enterprise Texas Pipeline LLC (Enterprise Texas) filed a petition for rate approval pursuant to section 284.123(b)(2) of the Commission's regulations. Enterprise Texas proposes rates of \$0.6090 per MMBtu for Rate Zone 1—Legacy Assets and \$0.6744 for Rate Zone 2—Sherman Extension Facilities.

Any person desiring to participate in this rate proceeding must file a motion to intervene or to protest this filing must file in accordance with Rules 211 and 214 of the Commission's Rules of Practice and Procedure (18 CFR 385.211 and 385.214). Protests will be considered by the Commission in determining the appropriate action to be taken, but will not serve to make protestants parties to the proceeding. Any person wishing to become a party must file a notice of intervention or motion to intervene, as appropriate. Such notices, motions, or protests must be filed on or before 5 p.m. Eastern time on the date as indicated below. Anyone filing an intervention or protest must serve a copy of that document on the Applicant. Anyone filing an intervention or protest on or before the intervention or protest date need not

serve motions to intervene or protests on persons other than the Applicant.

The Commission encourages electronic submission of protests and interventions in lieu of paper using the "eFiling" link at <http://www.ferc.gov>. Persons unable to file electronically should submit an original and 14 copies of the protest or intervention to the Federal Energy Regulatory Commission, 888 First Street, NE., Washington, DC 20426.

This filing is accessible on-line at <http://www.ferc.gov>, using the "eLibrary" link and is available for review in the Commission's Public Reference Room in Washington, DC. There is an "eSubscription" link on the Web site that enables subscribers to receive e-mail notification when a document is added to a subscribed docket(s). For assistance with any FERC Online service, please e-mail [FERCOnlineSupport@ferc.gov](mailto:FERCOnlineSupport@ferc.gov), or call (866) 208-3676 (toll free). For TTY, call (202) 502-8659.

*Comment Date:* 5 p.m. Eastern Time on Wednesday April 21, 2010.

**Kimberly D. Bose,**  
*Secretary.*

[FR Doc. 2010-8588 Filed 4-14-10; 8:45 am]

**BILLING CODE 6717-01-P**

## DEPARTMENT OF ENERGY

### Federal Energy Regulatory Commission

[Docket No. PF08-26-001]

#### Denali—The Alaska Gas Pipeline LLC; Notice of Request for Approval of Plan for Conducting an Open Season

April 8, 2010.

Take notice that on April 7, 2010, pursuant to section 157.38 of the Commission's Regulations governing Open Seasons for Alaska Natural Gas Transportation Projects, Denali—The Alaska Gas Pipeline LLC (Denali) filed a Request for Commission Approval of its Plan for Conducting an Open Season. The proposed Open Season is being held to solicit binding commitments for gas treatment plant services (treating and compression) and firm natural gas transportation provided by Denali's proposed Alaska Project, which is more fully described in the filing.

This filing is accessible online at <http://www.ferc.gov>, using the "eLibrary" link and is available for review in the Commission's Public Reading Room in Washington, DC. There is an "eSubscription" link on the Commission's Web site that enables subscribers to receive e-mail notification

when a document is added to a subscribed docket(s). For assistance with any FERC Online service please e-mail [FERCOnlineSupport@ferc.gov](mailto:FERCOnlineSupport@ferc.gov), or call (866) 208-3676 (toll free). For TTY, call (202) 502-8659.

Please note that the review of Denali's Alaska's Open Season Plan is being done as part of the pre-filing phase of Denali's Alaska Project. Docket No. PF08-26-001 has been reserved for the Open Season Plan and commenters should use the -001 sub-docket for filings regarding the Open Season Plan. The Commission's Web page for eSubscription allows for subscription only to this specific sub-docket, Docket No. PF08-26-001 or, for those interested in the entire pre-filing process to, "Subscribe to root docket and all existing and new sub-dockets."

Denali states that, when completed, the Alaska Project will consist of two FERC-jurisdictional transmission lines on the North Slope of Alaska, a FERC-jurisdictional gas treatment plant that will treat North Slope gas for pipeline transportation, and a FERC-jurisdictional gas mainline that will extend from the Alaska North Slope to the border between Alaska and Canada.

Pursuant to section 157.38 of the Commission's Regulations, the Commission plans to act on the Denali proposed Open Season Plan by June 7, 2010. Denali states that if its Open Season Plan is approved by the Commission, the Open Season will commence on July 6, 2010, and conclude on October 4, 2010.

Any questions regarding this Request for Approval of Denali's Open Season Plan may be directed to:

James F. Moriarty, Locke Lord Bissell & Liddell LLP, 701 8th Street, NW.— Suite 700, Washington, DC 20001. (202) 220-6915.

[jmoriarty@lockelord.com](mailto:jmoriarty@lockelord.com).

Patrick J. Coughlin, Vice President & General Counsel, Denali—The Alaska Gas Pipeline LLC, 188 West Northern Lights Blvd., P.O. Box 241747, Anchorage, AK 99524-1747. (907) 865-4709.

[Patrick.Coughlin@denalipipeline.com](mailto:Patrick.Coughlin@denalipipeline.com).

Any person desiring to comment on this filing or file a motion to intervene in this phase of the project must file in accordance with the Rule 212 of Commission's Rules of Practice and Procedure. All comments will be considered by the Commission in determining the appropriate action to be taken. In addition to the filing of comments, the Commission will permit the filing of reply comments pursuant to its authority under Rule 213 of the Commission's Rules of Practice and

Procedure. The due dates for motions to intervene, comments and reply comments are listed below.

The Commission strongly urges electronic filings of comments and reply comments in lieu of paper using the "eFiling" link at <http://www.ferc.gov>. Persons unable to file electronically should submit an original and 7 copies of their comments or reply comments to: Federal Energy Regulatory Commission, 888 First Street, NE., Washington, DC 20426. (Label cover letter or first page with case name, Denali—The Alaska Gas Pipeline LLC—Docket No. PF08–26–001)

*Comment Date:* April 30, 2010.

*Reply Comment Date:* May 13, 2010.

**Kimberly D. Bose,**

*Secretary.*

[FR Doc. 2010–8581 Filed 4–14–10; 8:45 am]

**BILLING CODE 6717–01–P**

## DEPARTMENT OF ENERGY

### Federal Energy Regulatory Commission

[Docket No. CP10–118–000]

#### Cheniere Creole Trail Pipeline, L.P.; Notice of Request Under Blanket Authorization

April 7, 2010.

Take notice that on April 2, 2010, Cheniere Creole Trail Pipeline, L.P. (Creole Trail), 700 Milam, Suite 800, Houston, Texas 77002, filed in Docket No. CP10–118–000, a prior notice request pursuant to sections 157.205, 157.208, and 157.212 of the Commission's regulations under the

Natural Gas Act (NGA). Creole Trail seeks authorization to construct and operate approximately 550 feet of 12-inch diameter pipe (no above ground facilities will be constructed) from an existing tap on Segment 1 of Creole Trail's system to an existing meter station at Cameron Meadows Processing Plant, owned by PSI Midstream Partners, L.P., all located in Johnson Bayou, Cameron Parish, Louisiana, to enable the delivery of up to 250 MMcf per day of re-gasified LNG to the plant for processing. The cost is estimated to be \$450,000. Creole Trail proposes to perform these activities under its blanket certificate issued in Docket No. CP05–358–000 [115 FERC ¶ 61,331 (2006)], all as more fully set forth in the application which is on file with the Commission and open to public inspection.

The filing may be viewed on the Web at <http://www.ferc.gov> using the "eLibrary" link. Enter the docket number excluding the last three digits in the docket number field to access the document. For assistance, contact FERC at [FERCOnlineSupport@ferc.gov](mailto:FERCOnlineSupport@ferc.gov) or call toll-free, (886) 208–3676 or TTY, (202) 502–8659.

Any questions regarding this application may be directed to Karri Mahmoud, Manager, Regulatory and Compliance, Cheniere Energy, Inc., 700 Milam, Suite 800, Houston, Texas 77002, or phone at (713) 375–5000.

Any person or the Commission's Staff may, within 60 days after the issuance of the instant notice by the Commission, file pursuant to Rule 214 of the Commission's Procedural Rules (18 CFR 385.214) a motion to intervene or notice

of intervention and, pursuant to section 157.205 of the Commission's Regulations under the NGA (18 CFR 157.205) a protest to the request. If no protest is filed within the time allowed, the proposed activity shall be deemed to be authorized effective the day after the time allowed for protest. If a protest is filed and not withdrawn within 30 days after the time allowed for filing a protest, the instant request shall be treated as an application for authorization pursuant to section 7 of the NGA.

The Commission strongly encourages electronic filings of comments, protests, and interventions via the Internet in lieu of paper. See 18 CFR 385.2001(a)(1)(iii) and the instructions on the Commission's Web site (<http://www.ferc.gov>) under the "e-Filing" link. Persons unable to file electronically should submit an original and 14 copies of the protest or intervention to the Federal Energy Regulatory Commission, 888 First Street, NE., Washington, DC 20426.

**Kimberly D. Bose,**

*Secretary.*

[FR Doc. 2010–8592 Filed 4–14–10; 8:45 am]

**BILLING CODE 6717–01–P**

## DEPARTMENT OF ENERGY

### Federal Energy Regulatory Commission

#### Notice of Revocation of Market-Based Rate Tariff

April 8, 2010.

Electric Quarterly Reports .....	Docket No. ER02–2001–014.
G&G Energy, Inc .....	Docket No. ER07–514–000.
NCSU Energy, Inc .....	Docket No. ER07–177–000.
Primary Power Marketing LLC .....	Docket No. ER98–4333–000.
WASP Energy, LLC .....	Docket No. ER05–1020–000.

On March 18, 2010, the Commission issued an order announcing its intent to revoke the market-based rate authority of the above captioned public utilities, which had failed to file their required Electric Quarterly Reports.<sup>1</sup> The Commission provided the utilities fifteen days in which to file their overdue Electric Quarterly Reports or face revocation of their market-based rate tariffs.

In Order No. 2001, the Commission revised its public utility filing requirements and established a requirement for public utilities,

including power marketers, to file Electric Quarterly Reports summarizing the contractual terms and conditions in their agreements for all jurisdictional services (including market-based power sales, cost-based power sales, and transmission service) and providing transaction information (including rates) for short-term and long-term power sales during the most recent calendar quarter.<sup>2</sup>

<sup>2</sup> Revised Public Utility Filing Requirements, Order No. 2001, 67 FR 31,043, FERC Stats. & Regs. ¶ 31,127, *reh'g denied*, Order No. 2001–A, 100 FERC ¶ 61,074, *reconsideration and clarification denied*, Order No. 2001–B, 100 FERC ¶ 61,342, *order directing filings*, Order No. 2001–C, 101 FERC

In the March 18 Order, the Commission directed G&G Energy, Inc.; NCSU Energy, Inc.; Primary Power Marketing LLC. and WASP Energy, LLC to file the required Electric Quarterly Reports within 15 days of the date of issuance of the order or face revocation of their authority to sell power at market-based rates and termination of their electric market-based rate tariffs.<sup>3</sup> The time period for compliance with the March 18 Order has elapsed. The four companies identified in the March 18 Order (G&G Energy, Inc.; NCSU

¶ 61,314 (2002), *order directing filing*, Order No. 2001–D, 102 FERC ¶ 61,334 (2003).

<sup>3</sup> March 18 Order at Ordering Paragraph A.

<sup>1</sup> *Electric Quarterly Reports*, 130 FERC ¶ 61,187 (2010) (March 18 Order).