

the Federal Energy Regulatory Commission's (Commission or FERC's) regulations, 18 CFR part 380 (Order No. 486, 52 FR 47897), the Office of Energy Projects has reviewed Reedsport OPT Wave Park, LLC's application for license for the Reedsport OPT Wave Park Project (FERC Project No. 12713-002), which would be located in Oregon State territorial waters about 2.5 nautical miles off the coast near Reedsport, in Douglas County, Oregon.

Staff prepared an environmental assessment (EA), which analyzes the potential environmental effects of licensing the project and concludes that licensing the project, with appropriate environmental protective measures, would not constitute a major federal action that would significantly affect the quality of the human environment.

A copy of the EA is available for review at the Commission in the Public Reference Room or may be viewed on the Commission's Web site at <http://www.ferc.gov> using the "eLibrary" link. Enter the docket number excluding the last three digits in the docket number field to access the document. For assistance, contact FERC Online Support at FERCOnlineSupport@ferc.gov or toll-free at 1-866-208-3676, or for TTY, 202-502-8659.

You may also register online at <http://www.ferc.gov/docs-filing/esubscription.asp> to be notified via e-mail of new filings and issuances related to this or other pending projects. For assistance, contact FERC Online Support.

Any comments should be filed within 30 days from the date of this notice. Comments may be filed electronically via the Internet. See 18 CFR 385.2001(a)(1)(iii) and the instructions on the Commission's Web site (<http://www.ferc.gov/docs-filing/ferconline.asp>) under the "eFiling" link. Commentors can submit brief comments up to 6,000 characters, without prior registration, using the eComment system at <http://www.ferc.gov/docs-filing/ecomment.asp>. You must include your name and contact information at the end of your comments. For assistance, please contact FERC Online Support. Although the Commission strongly encourages electronic filings, documents may also be paper-filed. To paper-file, mail an original and seven copies to: Kimberly D. Bose, Secretary, Federal Energy Regulatory Commission, 888 First Street, NE., Washington, DC 20426. Please affix Project No. 12713-002 to all comments.

For further information, contact Jim Hastreiter by telephone at 503-552-

2760 or by e-mail at james.hastreiter@ferc.gov.

Kimberly D. Bose,
Secretary.

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DEPARTMENT OF ENERGY

Western Area Power Administration

2015 Resource Pool—Sierra Nevada Region

AGENCY: Western Area Power Administration, DOE.

ACTION: Notice of Final Power Allocations.

SUMMARY: The Western Area Power Administration (Western), a Federal power marketing administration of DOE, announces the Final 2015 Resource Pool allocations pursuant to its 2004 Power Marketing Plan (Marketing Plan) for the Sierra Nevada Customer Service Region (SNR). This notice includes a summary of the comments received on Western's proposed 2015 Resource Pool allocations and Western's responses.

DATES: The Final 2015 Resource Pool allocations will become effective on January 10, 2011.

FOR FURTHER INFORMATION CONTACT: Ms. Sonja Anderson, Power Marketing Manager, Western Area Power Administration, Sierra Nevada Customer Service Region, 114 Parkshore Drive, Folsom, CA 95630-4710, (916) 353-4421, sanderso@wapa.gov.

SUPPLEMENTARY INFORMATION:

Background

Western published its Marketing Plan for SNR in the **Federal Register** (64 FR 34417, June 25, 1999). The Marketing Plan specifies the terms and conditions under which Western markets power from the Central Valley Project and the Washoe Project beginning January 1, 2005, and continuing through December 31, 2024. The Marketing Plan sets aside a portion of the SNR's marketable power resources to establish a 2015 Resource Pool for new power allocations.

On June 3, 2009, Western published the Call for 2015 Resource Pool Applications in the **Federal Register** (74 FR 26671). On September 28, 2009, Western published a Notice of Extension in the **Federal Register** (74 FR 49366). The Call for 2015 Resource Pool Applications required that applications be submitted by August 3, 2009, and the Notice of Extension extended the application date to October 28, 2009. In response to the call for applications,

Western received 57 applications. After reviewing and considering the applications, on July 30, 2010, Western published the Proposed 2015 Resource Pool Allocations in the **Federal Register** (75 FR 44942) and opened a 30-day comment period on those allocations. The formal comment period on the proposed power allocations from the 2015 Resource Pool ended on August 30, 2010. A summary of the comments received and Western's responses are provided below. After considering all comments, Western has decided to finalize the proposed power allocations.

Responses to Comments Received on The Notice of Proposed 2015 Resource Pool Allocations (75 FR 44942, July 30, 2010)

During the comment period, Western received six letters commenting on the proposed allocations from the 2015 Resource Pool. Western reviewed and considered all comments. The comments and Western's responses are provided below.

Comment: Two commentors expressed their appreciation and support for the proposed 2015 Resource Pool allocations.

Response: Western notes the comments of support for its 2015 Resource Pool allocations.

Comment: Three commentors requested that Western reconsider providing them with an allocation from the 2015 Resource Pool. One commentor stated the cost of electricity is critical to the success of its programs, which carry out energy-intensive scientific and national defense research. Another stated it is committed to the environment and that commitment is demonstrated through various projects using Western's power such as providing power to docked ships and charging batteries for ground equipment at the airport. Another stated that it is ready and able to use an increased allocation to meet Reclamation Act goals of widespread use.

Response: Western recognizes that the commentors perform important functions. Western has a limited amount of power to allocate, and not all applicants received an allocation of Federal power. The Resource Pool was made up of only 2 percent of the SNR's resources available for marketing. Western received 57 applications for an allocation from the 2015 Resource Pool and evaluated those applications and made allocations according to the eligibility and allocation criteria set forth in the Marketing Plan.

Comment: Four commentors requested that, in the event some allottees are unable to take the

allocation, Western should consider providing the commentors with an allocation/increased allocation from the 2015 Resource Pool. Three of those commentors are expecting their loads to increase in the coming years.

Response: Western will allocate any available power according to the eligibility and allocation criteria set forth in the Marketing Plan.

Comment: One commentor requested an increase in its allocation to the median level of the allocations.

Response: Western considered the size of the applicants' loads when it made the allocations according to the allocation criteria set forth in the

Marketing Plan. Because not all applicants' loads are the same size, the allocations were also not the same size.

Comment: Two commentors asked Western to clarify the criteria it used in determining the allocations from the 2015 Resource Pool.

Response: Under the Marketing Plan, Western allocated power to the applicants that met the eligibility criteria set forth in the Marketing Plan. Western then applied the allocation criteria to all applicants receiving an allocation. The eligibility criteria and allocation criteria are discussed in the Marketing Plan and the Call for Applications.

Final 2015 Resource Pool Allocations

The final 2015 Resource Pool allottees are listed below. The allocations are expressed as percentages of the Base Resource (BR) with an estimated megawatt-hour (MWh) amount of each allocation. The estimated MWh for each allocation assumes an estimated average annual BR of 3,342,000 MWh and are rounded to the nearest MWh. The actual amount of BR a customer will receive will vary hourly, daily, monthly, and annually depending on hydrology and other constraints that may govern the CVP operations. The final allocations are as follows:

Applicant	Base resource allocation percent	Estimated (MWh)
Alameda Municipal Power	0.06140	2,052
Bay Area Rapid Transit District	0.06140	2,052
California State University, Sacramento	0.06140	2,052
Cawelo Water District	0.06140	2,052
Dry Creek Rancheria Band of Pomo Indians	0.07795	2,605
East Bay Municipal Utility District	0.06140	2,052
Fallon, City of	0.06140	2,052
Healdsburg, City of	0.06140	2,052
Hoopa Valley Tribe	0.12274	4,102
Kings River Conservation District	0.00491	164
Klamath Water and Power Agency	0.04668	1,560
Lassen Municipal Utility District	0.06140	2,052
Lodi, City of	0.06140	2,052
Lompoc, City of	0.06140	2,052
Marin Energy Authority	0.62094	20,752
Merced Irrigation District	0.06140	2,052
Navy, U.S. Dept of, Monterey Post Graduate School	0.04873	1,628
Picayune Rancheria of the Chukchansi Indians	0.00674	225
Presidio Trust	0.03503	1,170
Santa Clara Valley Water District	0.06140	2,052
Sonoma County Water Agency	0.06140	2,052
South San Joaquin Irrigation District	0.01400	468
Stockton, Port of	0.02421	809
Truckee Donner Public Utility District	0.06140	2,052
Turlock Irrigation District	0.06140	2,052
University of California, San Francisco	0.06140	2,052
Zone 7, Alameda County Flood Control & Water Conservation District	0.01573	525
	2.00000	66,840

Contracting Process

After the effective date of this notice, Western will begin the contracting process with allottees who are not currently customers. Allottees must execute and return without modification Western's electric service contract to purchase the BR within 6 months of the contract offer, unless otherwise agreed to in writing by Western. Western reserves the right to withdraw and reallocate any power if an allottee does not execute the electric service contract within the 6-month period. The date of initial service under these contracts is January 1, 2015, and these contracts will remain in effect until midnight of December 31, 2024. Existing customers

who received power allocations from the 2015 Resource Pool will receive a revised Exhibit A to their BR contracts increasing their percentage of the BR.

If requested, Western will work with customers to develop a custom product to meet their needs. Custom products are described in the Marketing Plan and are offered under contracts separate from the BR.

In the event there is any unallocated power after this process, Western reserves the right to reallocate such power according to the eligibility and allocation criteria set forth in the Marketing Plan. Entities who have submitted an application pursuant to this process need not re-submit an

application if they wish to be considered. Western will contact such eligible entities.

Authorities

The Marketing Plan, published in the **Federal Register** (64 FR 34417) on June 25, 1999, was established pursuant to the Department of Energy Organization Act (42 U.S.C. 7101-7352); the Reclamation Act of June 17, 1902 (ch. 1093, 32 Stat. 388) as amended and supplemented by subsequent enactments, particularly section 9(c) of the Reclamation Project Act of 1939 (43 U.S.C. 485(c)); and other acts specifically applicable to the projects involved. This action falls within the

Marketing Plan and, thus, is covered by the same authority.

Regulatory Procedural Requirements: Western addressed the regulatory procedure requirements in its rulemaking for the Marketing Plan (64 FR 34417).

Dated: December 1, 2010.

Timothy J. Meeks,
Administrator.

[FR Doc. 2010-31060 Filed 12-9-10; 8:45 am]

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ENVIRONMENTAL PROTECTION AGENCY

[EPA-HQ-OECA-2010-0369; FRL-9237-5]

Agency Information Collection Activities; Submission to OMB for Review and Approval; Comment Request; NSPS for Small Industrial-Commercial-Institutional Steam Generating Units (Renewal), EPA ICR Number 1564.08, OMB Control Number 2060-0202

AGENCY: Environmental Protection Agency (EPA).

ACTION: Notice.

SUMMARY: In compliance with the Paperwork Reduction Act (44 U.S.C. 3501 *et seq.*), this document announces that an Information Collection Request (ICR) has been forwarded to the Office of Management and Budget (OMB) for review and approval. This is a request to renew an existing approved collection. The ICR which is abstracted below describes the nature of the collection and the estimated burden and cost.

DATES: Additional comments may be submitted on or before January 10, 2011.

ADDRESSES: Submit your comments, referencing docket ID number EPA-HQ-OECA-2010-0369, to (1) EPA online using <http://www.regulations.gov> (our preferred method), or by e-mail to docket.oeca@epa.gov, or by mail to: EPA Docket Center (EPA/DC), Environmental Protection Agency, Enforcement and Compliance Docket and Information Center, mail code 28221T, 1200 Pennsylvania Avenue, NW., Washington, DC 20460, and (2) OMB at: Office of Information and Regulatory Affairs, Office of Management and Budget (OMB), Attention: Desk Officer for EPA, 725 17th Street, NW., Washington, DC 20503.

FOR FURTHER INFORMATION CONTACT: Robert C. Marshall, Jr., Office of Compliance, Mail Code: 2223A, Environmental Protection Agency, 1200 Pennsylvania Avenue, NW.,

Washington, DC 20460; telephone number: (202) 564-7021; fax number: (202) 564-0050; e-mail address: marshall.robert@epa.gov.

SUPPLEMENTARY INFORMATION: EPA has submitted the following ICR to OMB for review and approval according to the procedures prescribed in 5 CFR 1320.12. On June 2, 2010 (75 FR 30813), EPA sought comments on this ICR pursuant to 5 CFR 1320.8(d). EPA received no comments. Any additional comments on this ICR should be submitted to EPA and OMB within 30 days of this notice.

EPA has established a public docket for this ICR under docket ID number EPA-HQ-OECA-2010-0369, which is available for public viewing online at <http://www.regulations.gov>, in person viewing at the Enforcement and Compliance Docket in the EPA Docket Center (EPA/DC), EPA West, Room 3334, 1301 Constitution Avenue, NW., Washington, DC. The EPA Docket Center Public Reading Room is open from 8:30 a.m. to 4:30 p.m., Monday through Friday, excluding legal holidays. The telephone number for the Reading Room is (202) 566-1744, and the telephone number for the Enforcement and Compliance Docket is (202) 566-1752.

Use EPA's electronic docket and comment system at <http://www.regulations.gov>, to submit or view public comments, access the index listing of the contents of the docket, and to access those documents in the docket that are available electronically. Once in the system, select "docket search," then key in the docket ID number identified above. Please note that EPA's policy is that public comments, whether submitted either electronically or in paper, will be made available for public viewing at <http://www.regulations.gov>, as EPA receives them and without change, unless the comment contains copyrighted material, Confidential Business Information (CBI), or other information whose public disclosure is restricted by statute. For further information about the electronic docket, go to <http://www.regulations.gov>.

Title: NSPS for Small Industrial-Commercial-Institutional Steam Generating Units (Renewal).

ICR Numbers: EPA ICR Number 1564.08, OMB Control Number 2060-0202.

ICR Status: This ICR is scheduled to expire on January 31, 2011. Under OMB regulations, the Agency may continue to conduct or sponsor the collection of information while this submission is pending at OMB. An agency may not conduct or sponsor, and a person is not required to respond to, a collection of

information unless it displays a currently valid OMB control number. The OMB control numbers for EPA's regulations in title 40 of the CFR, after appearing in the **Federal Register** when approved, are listed in 40 CFR part 9, and displayed either by publication in the **Federal Register** or by other appropriate means, such as on the related collection instrument or form, if applicable. The display of OMB control numbers in certain EPA regulations is consolidated in 40 CFR part 9.

Abstract: The affected entities are subject to the General Provisions of the NESHAP at 40 CFR part 60, subpart A, and any changes, or additions to the Provisions specified at 40 CFR part 60, subpart Dc. Owners or operators of the affected facilities must submit a one-time-only report of any physical or operational changes, initial performance tests, and periodic reports and results. Owners or operators are also required to maintain records of the occurrence and duration of any startup, shutdown, or malfunction in the operation of an affected facility, or any period during which the monitoring system is inoperative. Reports, at a minimum, are required semiannually.

Burden Statement: The annual public reporting and recordkeeping burden for this collection of information is estimated to average 293 hours per response. Burden means the total time, effort, or financial resources expended by persons to generate, maintain, retain, or disclose or provide information to or for a Federal agency. This includes the time needed to review instructions; develop, acquire, install, and utilize technology and systems for the purposes of collecting, validating, and verifying information, processing and maintaining information, and disclosing and providing information; adjust the existing ways to comply with any previously applicable instructions and requirements which have subsequently changed; train personnel to be able to respond to a collection of information; search data sources; complete and review the collection of information; and transmit or otherwise disclose the information.

Respondents/Affected Entities: Owners or operators of small industrial-commercial-institutional steam generating units.

Estimated Number of Respondents: 235.

Frequency of Response: Initially, semiannually and occasionally.

Estimated Total Annual Hour Burden: 159,972.

Estimated Total Annual Cost: \$24,455,624, which includes \$15,009,479 in labor costs, \$1,491,005