

Filed Date: 02/22/2021.

Accession Number: 20210222–5067.

Comment Date: 5 p.m. ET 3/8/21.

Docket Numbers: RP21–506–000.

Applicants: Viking Gas Transmission Company.

Description: Viking Gas Transmission Company submits tariff filing per 154.204: Negotiated Rate PAL Agreement—World Fuel VR1048 Amend 2 Extension to be effective 2/22/2021 under RP21–506.

Filed Date: 02/22/2021.

Accession Number: 20210222–5140.

Comment Date: 5 p.m. ET 3/8/21.

Docket Numbers: RP21–507–000.

Applicants: El Paso Natural Gas Company, L.L.C.

Description: El Paso Natural Gas Company, L.L.C. submits tariff filing per 154.601: Negotiated Rate Agreement Update (Pioneer Apr–Jun 2021) to be effective 4/1/2021 under RP21–507.

Filed Date: 02/22/2021.

Accession Number: 20210222–5163.

Comment Date: 5 p.m. ET 3/8/21.

Docket Numbers: RP21–508–000.

Applicants: Cimarron River Pipeline, LLC.

Description: Cimarron River Pipeline, LLC submits tariff filing per 154.403(d)(2): Fuel Tracker 2021—Summer Season Rates to be effective 4/1/2021 under RP21–508.

Filed Date: 02/22/2021.

Accession Number: 20210222–5169.

Comment Date: 5 p.m. ET 3/8/21.

The filings are accessible in the Commission's eLibrary system (<https://elibrary.ferc.gov/idmws/search/fercgensearch.asp>) by querying the docket number.

Any person desiring to intervene or protest in any of the above proceedings must file in accordance with Rules 211 and 214 of the Commission's Regulations (18 CFR 385.211 and 385.214) on or before 5:00 p.m. Eastern time on the specified comment date. Protests may be considered, but intervention is necessary to become a party to the proceeding.

eFiling is encouraged. More detailed information relating to filing requirements, interventions, protests, service, and qualifying facilities filings can be found at: <http://www.ferc.gov/docs-filing/efiling/filing-req.pdf>. For other information, call (866) 208–3676 (toll free). For TTY, call (202) 502–8659.

Dated: February 23, 2021.

Kimberly D. Bose,
Secretary.

[FR Doc. 2021–04144 Filed 2–26–21; 8:45 am]

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DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

[Docket No. ER21–1187–000]

Dressor Plains Solar, LLC; Supplemental Notice That Initial Market-Based Rate Filing Includes Request for Blanket Section 204 Authorization

This is a supplemental notice in the above-referenced proceeding of Dressor Plains Solar, LLC's application for market-based rate authority, with an accompanying rate tariff, noting that such application includes a request for blanket authorization, under 18 CFR part 34, of future issuances of securities and assumptions of liability.

Any person desiring to intervene or to protest should file with the Federal Energy Regulatory Commission, 888 First Street NE, Washington, DC 20426, in accordance with Rules 211 and 214 of the Commission's Rules of Practice and Procedure (18 CFR 385.211 and 385.214). Anyone filing a motion to intervene or protest must serve a copy of that document on the Applicant.

Notice is hereby given that the deadline for filing protests with regard to the applicant's request for blanket authorization, under 18 CFR part 34, of future issuances of securities and assumptions of liability, is March 15, 2021.

The Commission encourages electronic submission of protests and interventions in lieu of paper, using the FERC Online links at <http://www.ferc.gov>. To facilitate electronic service, persons with internet access who will eFile a document and/or be listed as a contact for an intervenor must create and validate an eRegistration account using the eRegistration link. Select the eFiling link to log on and submit the intervention or protests.

Persons unable to file electronically may mail similar pleadings to the Federal Energy Regulatory Commission, 888 First Street NE, Washington, DC 20426. Hand delivered submissions in docketed proceedings should be delivered to Health and Human Services, 12225 Wilkins Avenue, Rockville, Maryland 20852.

In addition to publishing the full text of this document in the **Federal Register**, the Commission provides all interested persons an opportunity to view and/or print the contents of this document via the internet through the Commission's Home Page (<http://www.ferc.gov>) using the "eLibrary" link. Enter the docket number excluding the

last three digits in the docket number field to access the document. At this time, the Commission has suspended access to the Commission's Public Reference Room, due to the proclamation declaring a National Emergency concerning the Novel Coronavirus Disease (COVID–19), issued by the President on March 13, 2020. For assistance, contact the Federal Energy Regulatory Commission at FERCOnlineSupport@ferc.gov or call toll-free, (886) 208–3676 or TTY, (202) 502–8659.

Dated: February 23, 2021.

Kimberly D. Bose,
Secretary.

[FR Doc. 2021–04145 Filed 2–26–21; 8:45 am]

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DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

[Docket No. CP20–493–000]

Tennessee Gas Pipeline Company, L.L.C.; Notice of Availability of the Environmental Assessment for the Proposed; East 300 Upgrade Project

The staff of the Federal Energy Regulatory Commission (FERC or Commission) has prepared an environmental assessment (EA) for the East 300 Upgrade Project, proposed by Tennessee Gas Pipeline Company, L.L.C. (Tennessee) in the above-referenced docket. Tennessee requests authorization to modify two existing compressor stations and construct one new compressor station in Pennsylvania and New Jersey to create 115 million cubic feet per day of firm transportation capacity on Tennessee's existing 300 Line. The facilities are proposed to meet the market need of Tennessee's shipper, Consolidated Edison Company of New York, Inc.

The EA assesses the potential environmental effects of the construction and operation of the East 300 Upgrade Project in accordance with the requirements of the National Environmental Policy Act. The FERC staff concludes that approval of the proposed project, with appropriate mitigating measures, would not constitute a major federal action significantly affecting the quality of the human environment.

The proposed East 300 Upgrade Project includes the following facilities:

- Modifications at existing Compressor Station 321 in Susquehanna County, Pennsylvania, including the installation of one Solar Taurus 70

turbine with an International Organization for Standardization (ISO) rating of 11,107 horsepower and auxiliary facilities;

- modifications at existing Compressor Station 325 in Sussex County, New Jersey, including installation of one Solar Titan 130 turbine with an ISO rating of 20,500 horsepower and auxiliary facilities; and
- one new 19,000-horsepower electric-driven Compressor Station 327 and associated auxiliary facilities in Passaic County, New Jersey.

The Commission mailed a copy of the *Notice of Availability* to federal, state, and local government representatives and agencies; elected officials; environmental and public interest groups; Native American tribes; potentially affected landowners and other interested individuals and groups; and newspapers and libraries in the project area. The EA is only available in electronic format. It may be viewed and downloaded from the FERC's website (www.ferc.gov), on the natural gas environmental documents page (<https://www.ferc.gov/industries-data/natural-gas/environment/environmental-documents>). In addition, the EA may be accessed by using the eLibrary link on the FERC's website. Click on the eLibrary link (<https://elibrary.ferc.gov/eLibrary/search>), select "General Search" and enter the docket number in the "Docket Number" field (*i.e.*, CP20–493). Be sure you have selected an appropriate date range. For assistance, please contact FERC Online Support at FercOnlineSupport@ferc.gov or toll free at (866) 208–3676, or for TTY, contact (202) 502–8659.

The EA is not a decision document. It presents Commission staff's independent analysis of the environmental issues for the Commission to consider when addressing the merits of all issues in this proceeding. Any person wishing to comment on the EA may do so. Your comments should focus on the EA's disclosure and discussion of potential environmental effects, reasonable alternatives, and measures to avoid or lessen environmental impacts. The more specific your comments, the more useful they will be. To ensure that the Commission has the opportunity to consider your comments prior to making its decision on this project, it is important that we receive your comments in Washington, DC on or before 5:00 p.m. Eastern Time on March 22, 2021.

For your convenience, there are three methods you can use to file your comments to the Commission. The Commission encourages electronic filing

of comments and has staff available to assist you at (866) 208–3676 or FercOnlineSupport@ferc.gov. Please carefully follow these instructions so that your comments are properly recorded.

(1) You can file your comments electronically using the eComment feature on the Commission's website (www.ferc.gov) under the link to FERC Online. This is an easy method for submitting brief, text-only comments on a project;

(2) You can also file your comments electronically using the eFiling feature on the Commission's website (www.ferc.gov) under the link to FERC Online. With eFiling, you can provide comments in a variety of formats by attaching them as a file with your submission. New eFiling users must first create an account by clicking on "eRegister." You must select the type of filing you are making. If you are filing a comment on a particular project, please select "Comment on a Filing"; or

(3) You can file a paper copy of your comments by mailing them to the Commission. Be sure to reference the project docket number (CP20–493–000) on your letter. Submissions sent via the U.S. Postal Service must be addressed to: Kimberly D. Bose, Secretary, Federal Energy Regulatory Commission, 888 First Street NE, Room 1A, Washington, DC 20426. Submissions sent via any other carrier must be addressed to: Kimberly D. Bose, Secretary, Federal Energy Regulatory Commission, 12225 Wilkins Avenue, Rockville, MD 20852.

Filing environmental comments will not give you intervenor status, but you do not need intervenor status to have your comments considered. Only intervenors have the right to seek rehearing or judicial review of the Commission's decision. At this point in this proceeding, the timeframe for filing timely intervention requests has expired. Any person seeking to become a party to the proceeding must file a motion to intervene out-of-time pursuant to Rule 214(b)(3) and (d) of the Commission's Rules of Practice and Procedures (18 CFR 385.214(b)(3) and (d)) and show good cause why the time limitation should be waived. Motions to intervene are more fully described at <https://www.ferc.gov/ferc-online/ferc-online/how-guides>.

Additional information about the project is available from the Commission's Office of External Affairs, at (866) 208–FERC, or on the FERC website (www.ferc.gov) using the eLibrary link. The eLibrary link also provides access to the texts of all formal documents issued by the Commission,

such as orders, notices, and rulemakings.

In addition, the Commission offers a free service called eSubscription which allows you to keep track of all formal issuances and submittals in specific dockets. This can reduce the amount of time you spend researching proceedings by automatically providing you with notification of these filings, document summaries, and direct links to the documents. Go to <https://www.ferc.gov/ferc-online/overview> to register for eSubscription.

Dated: February 19, 2021.

Kimberly D. Bose,
Secretary.

[FR Doc. 2021–04193 Filed 2–26–21; 8:45 am]

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ENVIRONMENTAL PROTECTION AGENCY

[FRL–10020–19–Region 10]

Proposed Modification of NPDES General Permit for Offshore Seafood Processors in Alaska (AKG524000)

AGENCY: Environmental Protection Agency (EPA).

ACTION: Modification of NPDES General Permit.

SUMMARY: In June 2019, EPA Region 10 reissued a National Pollutant Discharge Elimination System (NPDES) General Permit for offshore seafood processors operating in federal waters off the coast of Alaska. The permit, which became effective on July 17, 2019, authorizes discharges of seafood processing waste from vessels that: Discharge at least 3 nautical miles (NM) or greater from the Alaska shore; and, which engage in the processing of fresh, frozen, canned, smoked, salted or pickled seafood, the processing of mince, or the processing of meal, paste and other secondary by-products. On March 30, 2020, the Freezer Longline Coalition (FLC) requested that EPA modify the permit to allow for a currently-prohibited seasonal discharge (between June 10 and December 31, the fleet's "B Season") within 1 NM of wintering critical habitat (Unit 5) for the spectacled eider. According to the FLC, the requested modification is a result of changing fish migration patterns and ice coverage in the Bering Sea, and is "necessary to ensure the continued commercial viability of its members." While requested by FLC, a permit modification would apply to all vessels covered under the Permit. EPA has tentatively decided to modify the permit to allow for discharge within 1 NM of