

meeting by phone. These meetings will be open to the public. Future meetings will be announced on the NRC public meeting web site, <http://www.nrc.gov/NRC/PUBLIC/meet.html>.

FOR FURTHER INFORMATION CONTACT:

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SUPPLEMENTARY INFORMATION: The Office of State and Tribal Programs (STP) Procedure SA-900, "Termination of Uranium Mill Licenses in Agreement States," has been used as guidance by NRC staff for review of uranium license termination proposals as well as by Agreement State staff on preparation of such proposals. The NRC has made its concurrence determinations on one conventional and seven in-situ uranium mill license termination proposals submitted by Agreement States since the STP SA-900 procedure was issued in April 1999.

During NRC review of the license termination proposals, especially Washington State's proposal for termination of the Western Nuclear (Sherwood) mill license, NRC staff recognized that in some areas the guidance may need to be expanded to better characterize the level of detail in information which should be provided by an Agreement State in support of a license termination proposal. In addition, the NRC also received a comment letter from the National Mining Association recommending clarifying changes to the guidance provided in the STP SA-900 procedure.

The working group will identify areas that need improvements in the NRC concurrence process based on the review experience to date, and propose a draft revised SA-900 procedure that addresses issues identified by the working group and stakeholders. The working group is scheduled to complete the project by October 2001.

Dated at Rockville, Maryland this 23rd day of March, 2001.

For the Nuclear Regulatory Commission.

Janet R. Schlueter,

Acting Director, Office of State and Tribal Programs.

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SECURITIES AND EXCHANGE COMMISSION

[Release No. 35-27365]

Filings Under the Public Utility Holding Company Act of 1935, as amended ("Act")

March 23, 2001.

Notice is hereby given that the following filing(s) has/have been made with the Commission pursuant to provisions of the Act and rules promulgated under the Act. All interested persons are referred to the application(s) and/or declaration(s) for complete statements of the proposed transaction(s) summarized below. The application(s) and/or declaration(s) and any amendment(s) is/are available for public inspection through the Commission's Branch of Public Reference.

Interested persons wishing to comment or request a hearing on the application(s) and/or declaration(s) should submit their views in writing by April 17, 2001, to the Secretary, Securities and Exchange Commission, Washington, D.C. 20549-0609, and serve a copy on the relevant applicant(s) and/or declarant(s) at the address(es) specified below. Proof of service (by affidavit or, in the case of an attorney at law, by certificate) should be filed with the request. Any request for hearing should identify specifically the issues of facts or law that are disputed. A person who so requests will be notified of any hearing, if ordered, and will receive a copy of any notice or order issued in the matter. After April 17, 2001, the application(s) and/or declaration(s), as filed or as amended, may be granted and/or permitted to become effective.

Northeast Utilities, et al. (70-9825)

Northeast Utilities ("NU"), 174 Brush Hill Avenue, West Springfield, Massachusetts 01090-0010, a registered holding company, and its public utility subsidiary, The Connecticut Light and Power Company ("CL&P"), 107 Selden Street, Berlin, Connecticut 06037 (collectively, "Applicants") have filed a declaration under section 12(d) of the Act and rules 44 and 54 under the Act.

Applicants seek an order of the Commission approving the sale of CL&P's South Meadow electric generating station ("Station") to the Connecticut Resources Recovery Authority ("CRRA"), a public instrumentality and political subdivision of the State of Connecticut. CRRA performs the essential government functions of handling and disposing of solid waste and resource

recovery in Connecticut. The Station consists of two steam turbines and four jet turbine sets with a rated capability of approximately 250 megawatts, to generate electricity, in part from steam produced from combustion of municipal solid waste.

CRRA will pay CL&P \$10 million for the Station.¹ Also, CRRA will assume all but \$2 million of the on-site environmental obligations. Minor amounts of the "transmission" assets, which are jurisdictional to the Federal Energy Regulatory Commission, will be included with the Station. CL&P will retain either a fee interest or adequate easement rights for the existing substation, switchyard and related transmission and distribution facilities. CRRA will continue to use the Station to process municipal solid waste. CRRA will generate electricity for sale to CL&P and in the New England competitive markets.

For the Commission, by the Division of Investment Management, pursuant to delegated authority.

Margaret H. McFarland,

Deputy Secretary.

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SECURITIES AND EXCHANGE COMMISSION

[Release No. 33-7964, File No. S7-08-01]

Securities Uniformity; Annual Conference on Uniformity of Securities Laws

AGENCY: Securities and Exchange Commission.

ACTION: Notice of Conference; Request for Comments.

SUMMARY: The Commission and the North American Securities Administrators Association, Inc. today announced a request for comments on the proposed agenda for their annual conference to be held on April 30, 2001. This meeting seeks to carry out the policies and purposes of Section 19(c) of the Securities Act of 1933, principally to increase cooperation between the Commission and state securities regulatory authorities in order to maximize the effectiveness and efficiency of securities regulation.

DATES: The conference will be held on April 30, 2001. We must receive your written comments by April 25, 2001 in order to be considered by conference participants.

¹ As of November 30, 2000, the net book value (excluding dismantlement reserves) of the Station was approximately \$2.9 million.