

that is not suitable for MOX fuel fabrication is disposal at WIPP.

As stated in the 2010 Amended NOI, DOE and TVA are evaluating use of MOX fuel in up to five TVA reactors at the Sequoyah and Browns Ferry Nuclear Plants. TVA will determine whether to pursue irradiation of MOX fuel in TVA reactors, and will determine which reactors to use initially for this purpose, should TVA and DOE decide to use MOX fuel in TVA reactors.

Potential Environmental Issues for Analysis

DOE has tentatively identified the following environmental issues for analysis in the SPD Supplemental EIS. The list is presented to facilitate comment on the scope of the SPD Supplemental EIS, and is not intended to be comprehensive or to predetermine the potential impacts to be analyzed.

- Impacts to the general population and workers from radiological and nonradiological releases, and other worker health and safety impacts.
- Impacts of emissions on air and water quality.
- Impacts on ecological systems and threatened and endangered species.
- Impacts of waste management activities, including storage of DWPF canisters and transuranic waste pending disposal.
- Impacts of the transportation of radioactive materials, reactor fuel assemblies, and waste.
- Impacts that could occur as a result of postulated accidents and intentional

destructive acts (terrorist actions and sabotage).

- Potential disproportionately high and adverse effects on low-income and minority populations (environmental justice).
- Short-term and long-term land use impacts.
- Cumulative impacts.

NEPA Process

The first scoping period for the SPD Supplemental EIS began on March 28, 2007, and ended on May 29, 2007, with scoping meetings in Aiken and Columbia, SC. DOE began a second public scoping period with publication of an Amended NOI on July 19, 2010, and continuing through September 17, 2010. Public scoping meetings were held in Tanner, AL; Chattanooga, TN; North Augusta, SC; and Carlsbad and Santa Fe, NM.

Following the scoping period announced in this second Amended NOI, and after considering all scoping comments received, DOE will prepare a Draft SPD Supplemental EIS. DOE will announce the availability of the Draft SPD Supplemental EIS in the **Federal Register** and local media outlets. Comments received on the Draft SPD Supplemental EIS will be considered and addressed in the Final SPD Supplemental EIS. DOE currently plans to issue the Final SPD Supplemental EIS in late 2012. DOE will issue a record of decision no sooner than 30 days after publication by the Environmental Protection Agency of a Notice of

Availability of the Final SPD Supplemental EIS.

Other Agency Involvement

The Tennessee Valley Authority is a cooperating agency with DOE for preparation and review of the sections of the SPD Supplemental EIS that address operation of TVA reactors using MOX fuel assemblies. DOE invites Federal and non-Federal agencies with expertise in the subject matter of the SPD Supplemental EIS to contact the NEPA Document Manager (see **ADDRESSES**) if they wish to be a cooperating agency in the preparation of the SPD Supplemental EIS.

Issued at Washington, DC, on January 6, 2012.

Thomas P. D'Agostino,

Undersecretary for Nuclear Security.

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DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

[Project No. 13771-001, Project No. 13763-001 et al.]

Solia 8 Hydroelectric, LLC, FFP Missouri 13, LLC, et al.; Notice of Intent To File License Application, Filing of Pre-Application Document, and Approving Use of the Traditional Licensing Process

Solia 8 Hydroelectric, LLC	Project No. 13771-001
FFP Missouri 13, LLC	Project No. 13763-001
Solia 5 Hydroelectric, LLC	Project No. 13766-001
Solia 4 Hydroelectric, LLC	Project No. 13767-001

a. *Type of Filing:* Notice of Intent To File License Application and Request to Use the Traditional Licensing Process.

b. *Project Nos.:* P-13771-001, P-13763-001, P-13766-001, P-13767-001.

c. *Date Filed:* November 16, 2011.

d. *Submitted By:* Free Flow Power Corporation on behalf of its subsidiary

limited liability corporations (listed above and collectively referred to below as "Free Flow Power").

e. *Name of Projects:* Point Marion Lock and Dam Project, P-13771-001; Grays Landing Lock and Dam Project, P-13763-001; Maxwell Lock and Dam Project, P-13766-001; and Charleroi Lock and Dam Project, P-13767-001.

f. *Location:* At existing locks and dams owned and operated by the U.S. Army Corps of Engineers on the Monongahela River in Pennsylvania (see table below for specific project locations). The projects would occupy United States lands administered by the U.S. Army Corps of Engineers.

Project No.	Projects	County	Township
P-13771	Point Marion Lock and Dam Hydroelectric Project	Fayette	Uniontown.
P-13763	Grays Landing Lock and Dam Hydroelectric Project	Greene	Greensboro.
P-13766	Maxwell Lock and Dam Hydroelectric Project	Washington	Brownsville.
P-13767	Charleroi Lock and Dam Hydroelectric Project	Washington	Charleroi, Monessen.

g. *Filed Pursuant to:* 18 CFR 5.3 of the Commission's regulations.

h. *Potential Applicant Contact:* Ramya Swaminathan, Chief Operating Officer, Free Flow Power, 239 Causeway Street,

Boston, MA 02114-2130; (978) 283-2822; or email at rswaminathan@free-flow-power.com.

i. *FERC Contact:* Monir Chowdhury at (202) 502-6736; or email at monir.chowdhury@ferc.gov.

j. Free Flow Power filed its request to use the Traditional Licensing Process on

November 16, 2011. Free Flow Power provided public notice of its request on November 16, 2011. In a letter dated January 5, 2012, the Director of the Division of Hydropower Licensing approved Free Flow Power's request to use the Traditional Licensing Process.

k. With this notice, we are initiating informal consultation with: (a) The U.S. Fish and Wildlife Service and NOAA Fisheries under section 7 of the Endangered Species Act and the joint agency regulations thereunder at 50 CFR, Part 402; (b) NOAA Fisheries under section 305(b) of the Magnuson-Stevens Fishery Conservation and Management Act and implementing regulations at 50 CFR 600.920; and (c) the Pennsylvania Historic Preservation Officer, as required by section 106, National Historic Preservation Act, and the implementing regulations of the Advisory Council on Historic Preservation at 36 CFR 800.2.

l. With this notice, we are designating Free Flow Power as the Commission's non-federal representative for carrying out informal consultation, pursuant to section 7 of the Endangered Species Act, section 305 of the Magnuson-Stevens Fishery Conservation and Management Act, and section 106 of the National Historic Preservation Act.

m. Free Flow Power filed a Pre-Application Document (PAD; including a proposed process plan and schedule) with the Commission, pursuant to 18 CFR 5.6 of the Commission's regulations.

n. A copy of the PAD is available for review at the Commission in the Public Reference Room or may be viewed on the Commission's Web site (<http://www.ferc.gov>), using the "eLibrary" link. Enter the docket number, excluding the last three digits in the docket number field to access the document. For assistance, contact FERC Online Support at FERCONlineSupport@ferc.gov or toll free at 1-(866) 208-3676, or for TTY, (202) 502-8659. A copy is also available for inspection and reproduction at the address in paragraph h.

o. Register online at <http://www.ferc.gov/docs-filing/esubscription.asp> to be notified via email of new filing and issuances related to this or other pending projects. For assistance, contact FERC Online Support.

Dated: January 5, 2012.

Kimberly D. Bose,
Secretary.

[FR Doc. 2012-420 Filed 1-11-12; 8:45 am]

BILLING CODE 6717-01-P

DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

[Project Nos. P-13235-002 and P-13355-001]

Middlebury Electric, LLC; Notice of Intent To File License Application, Filing of Pre-Application Document, and Approving Use of the Traditional Licensing Process

a. *Type of Filings:* Notice of Intent To File License Application and Request to Use the Traditional Licensing Process.

b. *Project Nos.:* P-13235-002 and P-13355-001.

c. *Dates Filed:* May 5, 2011, and June 20, 2011, respectively.

d. *Submitted By:* Middlebury Electric, LLC.

e. *Name of Projects:* Middlebury Upper Hydroelectric Project and Middlebury Upper East Bank Hydroelectric Project, respectively.

f. *Location:* On Otter Creek, in Addison County, Vermont. No federal lands would be occupied by the project works or located within the proposed project boundaries.

g. *Filed Pursuant to:* 18 CFR 5.3 of the Commission's regulations.

h. *Potential Applicant Contact:* Alders Holm, Middlebury Electric, LLC, #5 Frog Hollow Alley, Middlebury, VT 05753; (802) 388-7037.

i. *FERC Contact:* John Ramer at (202) 502-8969; or email at john.ramer@ferc.gov.

j. Middlebury Electric, LLC filed its requests to use the Traditional Licensing Process on May 5 and June 20, 2011, for Middlebury Upper Project, P-13235-002 and Middlebury Upper East Bank Project, P-13355-001, respectively. Middlebury Electric, LLC provided public notice of its requests on May 2, 2011, and August 18, 2011, respectively. In a letter dated October 5, 2011, the Director of the Division of Hydropower Licensing approved Middlebury Electric, LLC's requests to use the Traditional Licensing Process.

k. With this notice, we are initiating informal consultation with: (a) the U.S. Fish and Wildlife Service under section 7 of the Endangered Species Act and the joint agency regulations thereunder at 50 CFR part 402; (b) NOAA Fisheries under section 305(b) of the Magnuson-Stevens Fishery Conservation and Management Act and implementing regulations at 50 CFR 600.920; and (c) the Vermont State Historic Preservation Officer, as required by section 106, National Historical Preservation Act, and the implementing regulations of the Advisory Council on Historic Preservation at 36 CFR 800.2.

l. Middlebury Electric, LLC filed Pre-Application Documents (PADs; including proposed process plans and schedules) with the Commission, pursuant to 18 CFR 5.6 of the Commission's regulations.

m. Copies of the PADs are available for review at the Commission in the Public Reference Room or may be viewed on the Commission's Web site (<http://www.ferc.gov>), using the "eLibrary" link. For either project, enter the docket number, excluding the last three digits in the docket number field to access the document. For assistance, contact FERC Online Support at FERCONlineSupport@ferc.gov or toll free at 1-(866) 208-3676, or for TTY, (202) 502-8659. Copies are also available for inspection and reproduction at the address in paragraph h.

n. Register online at <http://www.ferc.gov/docs-filing/esubscription.asp> to be notified via email of new filings and issuances related to these or other pending projects. For assistance, contact FERC Online Support.

Dated: January 5, 2012.

Kimberly D. Bose,
Secretary.

[FR Doc. 2012-424 Filed 1-11-12; 8:45 am]

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DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

[Project No. 13762-001; Project No. 13753-001]

FFP Missouri 15, LLC; FFP Missouri 16, LLC; Notice of Intent To File License Application, Filing of Pre-Application Document, and Approving Use of the Traditional Licensing Process

a. *Type of Filing:* Notice of Intent To File License Application and Request to Use the Traditional Licensing Process.

b. *Project Nos.:* P-13762-001, P-13753-001.

c. *Date Filed:* November 16, 2011.

d. *Submitted By:* Free Flow Power Corporation on behalf of its subsidiary limited liability corporations (listed above and collectively referred to below as "Free Flow Power").

e. *Name of Projects:* Morgantown Lock and Dam Project, P-13762-001; and Opekiska Lock and Dam Project, P-13753-001.

f. *Location:* At existing locks and dams owned and operated by the U.S. Army Corps of Engineers on the Monongahela River in West Virginia